15A NCAC 02B .0211 is amended as published in 36:05 NCR 294-298 with changes as follows:

3 15A NCAC 02B .0211 FRESH SURFACE WATER QUALITY STANDARDS FOR CLASS C WATERS

In addition to the standards set forth in Rule .0208 of this Section, the following water quality standards shall apply
to all Class C waters. Additional standards applicable to other freshwater classifications are specified in Rules .0212,

- 6 .0214, .0215, .0216, .0218, .0219, .0223, .0224, .0225, and .0231 of this Section.
- 7 (1) The best usage of waters shall be aquatic life propagation, survival, and maintenance of biological
 8 integrity (including fishing and fish); wildlife; secondary contact recreation; agriculture; and any
 9 other usage except for primary contact recreation or as a source of water supply for drinking,
 10 culinary, and food processing purposes. All freshwaters shall be classified to protect these uses at a
 11 minimum.
- 12 (2) The conditions of waters shall be such that waters are suitable for all best uses specified in this Rule.
 13 Sources of water pollution that preclude any of these uses on either a short-term or long-term basis
 14 shall be deemed to violate a water quality standard;
- 15 (3) Chlorine, total residual: 17 ug/l;
- (4)16 Chlorophyll a (corrected): except as specified in Sub-Item (a) of this Item, not greater than 40 ug/l 17 for lakes, reservoirs, and other waters subject to growths of macroscopic or microscopic vegetation 18 not designated as trout waters, and not greater than 15 ug/l for lakes, reservoirs, and other waters 19 subject to growths of macroscopic or microscopic vegetation designated as trout waters (not 20 applicable to lakes or reservoirs less than 10 acres in surface area). The Commission or its designee 21 may prohibit or limit any discharge of waste into surface waters if the surface waters experience or 22 the discharge would result in growths of microscopic or macroscopic vegetation such that the 23 standards established pursuant to this Rule would be violated or the intended best usage of the waters 24 would be impaired;
- 25(a)Site-specific High Rock Lake Reservoir [Index Numbers 12-(108.5), 12-(114), 12-117-(1),2612-117-(3), 12-118.5, and the uppermost portion of 12-(124.5) to the dam of High Rock27Lake] Chlorophyll a (corrected): not greater than one exceedance of a growing season28geometric mean of 35 ug/L in the photic zone within a three-year period [based on samples29collected in a minimum of five different months during the growing season].

30(b)For the purpose of [this Sub Item,]Sub-Item (a) of this Item:[the growing season is April311 through October 31 and the photic zone is represented by a composite sample taken from32the water surface down to twice the measured Secchi depth.][Chlorophyll a shall not occur33in amounts that result in an adverse impact as defined in 15A NCAC 02H .1002.]

34(i)The growing season is April 1 through October 31;35(ii)Samples shall be collected in a minimum of five different months within36each growing season with a minimum of two growing season geometric37means collected in a three-year period;

1		(iii) The photic zone shall be defined as the surface down to twice the Secchi
2		depth;
3		(iv) Samples shall be collected as a composite sample of the photic zone; and
4		(v) Samples that do not satisfy the requirements in Sub-Item (iv) of this Sub-
5		Item shall be excluded from the calculation of the geometric mean.
6	(5)	Cyanide, available or total: 5.0 ug/l;
7	(6)	Dissolved oxygen: not less than 6.0 mg/l for trout waters; for non-trout waters, not less than a daily
8		average of 5.0 mg/l with an instantaneous value of not less than 4.0 mg/l; swamp waters, lake coves,
9		or backwaters, and lake bottom waters may have lower values if caused by natural conditions;
10	(7)	Fecal coliform: shall not exceed a geometric mean of 200/100ml (MF count) based upon at least
11		five samples taken over a 30-day period, nor exceed 400/100ml in more than 20 percent of the
12		samples examined during such period. Violations of this Item are expected during rainfall events
13		and may be caused by uncontrollable nonpoint source pollution. All coliform concentrations shall
14		be analyzed using the membrane filter technique. If high turbidity or other conditions would cause
15		the membrane filter technique to produce inaccurate data, the most probable number (MPN) 5-tube
16		multiple dilution method shall be used.
17	(8)	Floating solids, settleable solids, or sludge deposits: only such amounts attributable to sewage,
18		industrial wastes, or other wastes as shall not make the water unsafe or unsuitable for aquatic life
19		and wildlife or impair the waters for any designated uses;
20	(9)	Fluoride: 1.8 mg/l;
21	(10)	Gases, total dissolved: not greater than 110 percent of saturation;
22	(11)	Metals:
23		(a) With the exception of mercury, acute and chronic freshwater aquatic life standards for
24		metals shall be based upon measurement of the dissolved fraction of the metal. Mercury
25		water quality standards shall be based upon measurement of the total recoverable metal;
26		(b) With the exception of mercury, aquatic life standards for metals listed in this Sub-Item
27		shall apply as a function of the pollutant's water effect ratio (WER). The WER shall be
28		assigned a value equal to one unless any person demonstrates to the Division's satisfaction
29		in a permit proceeding that another value is developed in accordance with the "Water
30		Quality Standards Handbook: Second Edition" published by the US Environmental
31		Protection Agency (EPA-823-B-12-002), which is hereby incorporated by reference,
32		including subsequent amendments and editions, and can be obtained free of charge at
33		http://water.epa.gov/scitech/swguidance/standards/handbook/. Alternative site-specific
34		standards may also be developed when any person submits values that demonstrate to the
35		Commission that they were derived in accordance with the "Water Quality Standards
36		Handbook: Second Edition, Recalculation Procedure or the Resident Species Procedure",

1		whi	ch is hereby in	ncorporated by	reference includ	ing subsequent amo	endments and can be
2		obta	ained free of cl	harge at http://v	water.epa.gov/sci	tech/swguidance/sta	andards/handbook/.
3	(c)	Free	shwater metals	s standards that	are not hardness	-dependent shall be	as follows:
4		(i)	Arsenic,	dissolved, acut	te: WER· 340 ug/	1;	
5		(ii)	Arsenic,	dissolved, chro	onic: WER· 150 u	ıg/l;	
6		(iii)	Berylliur	n, dissolved, a	cute: WER· 65 ug	g/l;	
7		(iv)	Berylliur	n, dissolved, cl	hronic: WER· 6.5	ug/l;	
8		(v)	Chromiu	m VI, dissolve	d, acute: WER· 1	6 ug/l;	
9		(vi)	Chromiu	m VI, dissolve	d, chronic: WER	· 11 ug/l;	
10		(vii) Mercury	, total recovera	ble, chronic: 0.01	2 ug/l;	
11		(vii	i) Silver, di	issolved, chron	ic: WER· 0.06 ug	ç/l;	
12	(d)	Sele	enium, chronic	e: The standard	for chronic seler	nium has the follow	ing components: fish
13		egg	/ovary tissue,	fish whole boo	dy or muscle tiss	ue, and water colur	nn (lentic and lotic).
14		The	ese component	ts shall be use	d in the followin	ng order of preferen	nce provided data is
15		ava	ilable:				
16		(i)	Fish egg/	ovary tissue;			
17		(ii)	Fish who	ole body or mus	scle tissue;		
18		(iii)	Water co	olumn.			
19		Fisł	n tissue concer	ntrations are de	etermined as dry v	weight and water co	olumn concentrations
20		are	based on the o	dissolved fracti	ion of selenium. I	Fish tissue compone	ents are expressed as
21		stea	dy-state conc	entrations and	provide instanta	neous point measu	rements that reflect
22		inte	grative accum	ulation of sele	nium over time a	and space in fish po	opulations at a given
23		site	. Fish tissue co	omponents supe	ersede the water o	column component	when both fish tissue
24		and	water conce	entrations are	measured. Egg-	ovary tissue resul	ts, where available,
25		sup	ersede all othe	er tissue and wa	ater column comp	oonents. The chroni	c selenium standards
26		are	as follows:				
			Comp	ponent	Magnitude	Duration	
				Fish	15.1 mg/kg	Instantaneous	
				egg/ovary			
				tissue			
			Fish tissue	Fish whole	8.5 mg/kg	Instantaneous	
				body or	whole body		
				muscle	11.3 mg/kg	Instantaneous	
				tissue	muscle		

1.5 ug/l lentic

3.1 ug/l lotic

30-day average

30-day average

Lentic or

Lotic

Water

column

1 (e) Hardness-dependent freshwater metals standards shall be derived using the equations 2 specified in Table A: Dissolved Freshwater Standards for Hardness-Dependent Metals. If 3 the actual instream hardness (expressed as CaCO3 or Ca+Mg) is less than 400 mg/l, 4 standards shall be calculated based upon the actual instream hardness. If the instream 5 hardness is greater than 400 mg/l, the maximum applicable hardness shall be 400 mg/l. 6 Table A: Dissolved Freshwater Standards for Hardness-Dependent Metals 7 Numeric standards calculated at 25 mg/l hardness are listed below for illustrative purposes. 8 The Water Effects Ratio (WER) is equal to one unless determined otherwise under Sub-9 Item (11)(b) of this Rule. 10

Metal	Equations for Hardness-Dependent Freshwater Metals	Standard
	(ug/l)	at 25 mg/l
		hardness
		(ug/l)
Cadmium,	WER·[{1.136672-[ln hardness](0.041838)} · e^{0.9789 [ln	0.75
Acute	hardness]-3.443}]	
Cadmium,	WER·[{1.136672-[ln hardness](0.041838)} · e^{0.9789 [ln	0.49
Acute,	hardness]-3.866}]	
Trout		
waters		
Cadmium,	WER·[{1.101672-[ln hardness](0.041838)} · e^{(0.7977]ln	0.25
Chronic	hardness]-3.909}]	
Chromium	WER· [0.316 · e^{0.8190[ln hardness]+3.7256}]	180
III, Acute		
Chromium	WER · [0.860 · e^{0.8190[ln hardness]+0.6848}]	24
III, Chronic		
Copper,	WER · [0.960 · e^{0.9422[ln hardness]-1.700}]	3.6
Acute	Or,	
	Aquatic Life Ambient Freshwater Quality Criteria-Copper	
	2007 Revision	NA
	(EPA-822-R-07-001)	
Copper,	WER· [0.960 · e^{0.8545[ln hardness]-1.702}]	2.7
Chronic	Or,	
	Aquatic Life Ambient Freshwater Quality Criteria-Copper	NA
	2007 Revision	
	(EPA-822-R-07-001)	

Lead,	WER · [{1.46203-[ln hardness](0.145712)} · e^{1.273[ln	14
Acute	hardness]-1.460}]	
Lead,	WER· [{1.46203-[ln hardness](0.145712)} · e^{1.273[ln	0.54
Chronic	hardness]-4.705}]	
Nickel,	WER· [0.998 · e^{0.8460[ln hardness]+2.255}]	140
Acute		
Nickel,	WER · [0.997 · e^{0.8460[ln hardness]+0.0584}]	16
Chronic		
Silver,	WER · [0.85 · e^{1.72[ln hardness]-6.59}]	0.30
Acute		
Zinc, Acute	WER · [0.978 · e^{0.8473[ln hardness]+0.884}]	36
Zinc,	WER · [0.986 · e^{0.8473[ln hardness]+0.884}]	36
Chronic		

4

5

15

1

(f) Compliance with acute instream metals standards shall only be evaluated using an average of two or more samples collected within one hour. Compliance with chronic instream metals standards, except for selenium shall only be evaluated using an average of a minimum of four samples taken on consecutive days or as a 96-hour average;

6 (12)Oils, deleterious substances, or colored or other wastes: only such amounts as shall not render the 7 waters injurious to public health, secondary recreation, or to aquatic life and wildlife, or adversely 8 affect the palatability of fish, aesthetic quality, or impair the waters for any designated uses. For the 9 purpose of implementing this Rule, oils, deleterious substances, or colored or other wastes shall 10 include substances that cause a film or sheen upon or discoloration of the surface of the water or 11 adjoining shorelines, as described in 40 CFR 110.3(a)-(b), incorporated by reference including 12 subsequent amendments and editions. This material is available, free of charge, at: 13 http://www.ecfr.gov/;

- 14 (13) Pesticides:
 - (a) Aldrin: 0.002 ug/l;
- 16 (b) Chlordane: 0.004 ug/l;
- 17 (c) DDT: 0.001 ug/l;
- 18 (d) Demeton: 0.1 ug/l;
- 19 (e) Dieldrin: 0.002 ug/l;
- 20 (f) Endosulfan: 0.05 ug/l;
- 21 (g) Endrin: 0.002 ug/l;
- 22 (h) Guthion: 0.01 ug/l;
- 23 (i) Heptachlor: 0.004 ug/l;
- 24 (j) Lindane: 0.01 ug/l;

1		(k) Methoxychlor: 0.03 ug/l;
2		(l) Mirex: 0.001 ug/l;
3		(m) Parathion: 0.013 ug/l; and
4		(n) Toxaphene: 0.0002 ug/l;
5	(14)	pH: shall be between 6.0 and 9.0 except that swamp waters may have a pH as low as 4.3 if it is the
6		result of natural conditions;
7	(15)	Phenolic compounds: only such levels as shall not result in fish-flesh tainting or impairment of other
8		best usage;
9	(16)	Polychlorinated biphenyls (total of all PCBs and congeners identified): 0.001 ug/l;
10	(17)	Radioactive substances, based on at least one sample collected per quarter:
11		(a) Combined radium-226 and radium-228: the average annual activity level for combined
12		radium-226 and radium-228 shall not exceed five picoCuries per liter;
13		(b) Alpha Emitters: the average annual gross alpha particle activity (including radium-226, but
14		excluding radon and uranium) shall not exceed 15 picoCuries per liter;
15		(c) Beta Emitters: the average annual activity level for strontium-90 shall not exceed eight
16		picoCuries per liter, nor shall the average annual gross beta particle activity (excluding
17		potassium-40 and other naturally occurring radionuclides) exceed 50 picoCuries per liter,
18		nor shall the average annual activity level for tritium exceed 20,000 picoCuries per liter;
19	(18)	Temperature: not to exceed 2.8 degrees C (5.04 degrees F) above the natural water temperature, and
20		in no case to exceed 29 degrees C (84.2 degrees F) for mountain and upper piedmont waters and 32
21		degrees C (89.6 degrees F) for lower piedmont and coastal plain waters; the temperature for trout
22		waters shall not be increased by more than 0.5 degrees C (0.9 degrees F) due to the discharge of
23		heated liquids, but in no case to exceed 20 degrees C (68 degrees F);
24	(19)	Toluene: 0.36 ug/l in trout classified waters or 11 ug/l in all other waters;
25	(20)	Trialkyltin compounds: 0.07 ug/l expressed as tributyltin;
26	(21)	Turbidity: the turbidity in the receiving water shall not exceed 50 Nephelometric Turbidity Units
27		(NTU) in streams not designated as trout waters and 10 NTU in streams, lakes, or reservoirs
28		designated as trout waters; for lakes and reservoirs not designated as trout waters, the turbidity shall
29		not exceed 25 NTU; if turbidity exceeds these levels due to natural background conditions, the
30		existing turbidity level shall not be increased. Compliance with this turbidity standard shall be
31		deemed met when land management activities employ Best Management Practices (BMPs), as
32		defined by Rule .0202 of this Section, recommended by the Designated Nonpoint Source Agency,
33		as defined by Rule .0202 of this Section.
34	(22)	Toxic Substance Level Applicable to NPDES Permits: Chloride: 230 mg/l. If chloride is determined
35		by the waste load allocation to be exceeded in a receiving water by a discharge under the specified
36		7Q10 criterion for toxic substances, the discharger shall monitor the chemical or biological effects
37		of the discharge. Efforts shall be made by all dischargers to reduce or eliminate chloride from their

1		effluents. Chloride shall be limited as appropriate in the NPDES permit if sufficient information
2		exists to indicate that it may be a causative factor resulting in toxicity of the effluent.
3		
4	History Note:	Authority G.S. 143-214.1; 143-215.3(a)(1);
5		Eff. February 1, 1976;
6		Amended Eff. January 1, 2015; May 1, 2007; April 1, 2003; August 1, 2000; October 1, 1995;
7		August 1, 1995; April 1, 1994; February 1, 1993;
8		Readopted Eff. November 1, 2019;
9		Amended Eff. <u>September 1, 2022;</u> June 1, 2022.
10		

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02P .0101

DEADLINE FOR RECEIPT: Friday, August 12, 2022

<u>PLEASE NOTE:</u> This request may extend to several pages. Please be sure you have reached the end of the document.

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may email the reviewing attorney to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following changes be made:

In (c), is "assessment and remedial work" meant to refer to the actions defined in G.S. 143-215.94G(a)?

1	15A NCAC 02P	.0101 is amended as published in 36:20 NCR 1616 as follows:
2		
3	SUBCHAPTI	ER 02P - <u>COMMERCIAL</u> LEAKING PETROLEUM UNDERGROUND STORAGE TANK
4		CLEANUP FUNDS <u>FUND</u>
5		
6		SECTION .0100 - GENERAL CONSIDERATIONS
7		
8	15A NCAC 02P	P.0101 GENERAL
9	(a) The purpose	e of this This Subchapter is to establish establishes criteria and procedures for the reimbursement of
10	costs incurred by	y owners, operators, and landowners from the Commercial Leaking Petroleum Underground Storage
11	Tank Cleanup F	unds. <u>Fund.</u>
12	(b) The Ground	water Section Underground Storage Tank (UST) Section, hereafter referred to as "the Section," of the
13	Division of Env	ironmental Waste Management of the Department of Environment, Health and Natural Resources
14	Environmental (Quality (DEQ), hereafter referred to as "the Department," shall administer the Commercial and
15	Noncommercial	Leaking Petroleum Underground Storage Tank Cleanup Funds Fund for the State of North Carolina.
16	(c) As authorize	ed by G.S. 14 3215.94G, the Department may engage in cleanup work it deems appropriate and pay
17	the costs from th	e Noncommercial Fund in accordance with G.S. 143215.94D.
18	(d)(c) The Depa	rtment may engage in investigations assessment and cleanups remedial work pursuant to the authority
19	<u>as set forth in C</u>	G.S. 143-215.94G in accordance with the severity of threat to human health and safety and to the
20	environment, 15	A NCAC 02L and subject to the availability of resources, as determined by the Division. Department.
21		
22	History Note:	Authority G.S. 143-215.3; 143-215.76; 143-215.94B; 143-215.94D; 143-215.94E; 143-215.94G;
23		143-215.94L; 143-215.94T; 143B-282;
24		Eff. February 1, 1993;
25		Amended Eff. September 1, 1993;
26		Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. March 6,
27		2018. <u>2018:</u>
28		Amended Eff. September 1, 2022.

1	15A NCAC 02P	.0102 is repealed as published in 36:20 NCR 1616 as follows:
2		
3	15A NCAC 02P	.0102 COPIES OF RULES INCORPORATED BY REFERENCE
4		
5	History Note:	Authority G.S. 12-3.1(c); 143-215.3; 143-215.94L; 143-215.94T; 143B-282; 150B-21.6;
6		Eff. February 1, 1993;
7		Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. March 6,
8		2018. <u>2018;</u>
9		<u>Repealed Eff. September 1, 2022.</u>

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02P .0103

DEADLINE FOR RECEIPT: Friday, August 12, 2022

<u>PLEASE NOTE:</u> This request may extend to several pages. Please be sure you have reached the end of the document.

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may email the reviewing attorney to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following changes be made:

On lines 4 and 7-8, did you mean to exclude "landowner" from the list of individuals whose actions could be considered contributing to a discharge, etc?

- 1 2
- 15A NCAC 02P .0103 is readopted as published in 36:20 NCR 1616 as follows:

3	15A NCAC 02P	2.0103 FALSE OR MISLEADING INFORMATION
4	Any owner or o	perator If any owner, operator, or authorized agent who knowingly submits any false or misleading
5	information with	n regard to these the Rules may rules of this Subchapter, and if the false or misleading information
6	results in delay	of any efforts to stop the discharge or release, results in delay of detection of any portion of the
7	discharge or rele	ase, or results in delay of investigatory or remedial activities, then that owner, operator, or authorized
8	agent shall be co	onsidered to be contributing to a discharge, discharge or release, interfering with the mitigation of a
9	discharge, disch	arge or release, or preventing the early detection of a discharge or release pursuant to G.S. 143-
10	<u>215.94E(g)(1).</u>	43-215.94E(g)(1) if the false or misleading information results in delay of any efforts to stop the
11	release or discha	arge, results in delay of detection of any portion of the discharge or release, or results in delay of
12	investigatory or	remedial activities.
13		
14	History Note:	Authority G.S. 143-215.3; 143-215.94E; 143-215.94L; 143-215.94T; 143B-282;
15		Eff. February 1, 1993. <u>1993;</u>
16		<u>Readopted Eff. September 1, 2022.</u>

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02P .0201

DEADLINE FOR RECEIPT: Friday, August 12, 2022

<u>PLEASE NOTE:</u> This request may extend to several pages. Please be sure you have reached the end of the document.

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may email the reviewing attorney to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following changes be made:

In (b), line 10, please replace "have been" with "were".

1	15A NCAC 02P .0201 is readopted as published in 36:20 NCR 1616 as follows:
2	
3	SECTION .0200 - PROGRAM SCOPE
4	
5	15A NCAC 02P .0201 APPLICABILITY
6	(a) This Subchapter shall apply to the disbursement of funds from the Commercial Leaking Petroleum Underground
7	Storage Tank Cleanup Fund and Noncommercial Leaking Petroleum Underground Storage Tank Cleanup Fund, and
8	to the collection of annual operating fees.
9	(b) Any portions of this Subchapter which concern annual tank operating fees apply to all owners and operators of
10	Commercial Underground Storage Tanks that have been in use in North Carolina on or after January 1, 1989.
11	(c) This Subchapter shall apply to discharges or releases from noncommercial or commercial underground storage
12	tank systems, regardless of whether such systems are regulated under Subchapter 2N of Title 15A, of the North
13	Carolina Administrative Code. 15A NCAC 02N.
14	
15	History Note: Authority G.S. 143-215.3; 143-215.94B; 143-215.94C; 143-215.94D; 143-215.94E;
16	143-215.94L; 143-215.94T; 143B-282;
17	Eff. February 1, 1993. <u>1993:</u>
18	<u>Readopted Eff. September 1, 2022.</u>

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02P .0202

DEADLINE FOR RECEIPT: Friday, August 12, 2022

<u>PLEASE NOTE:</u> This request may extend to several pages. Please be sure you have reached the end of the document.

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may email the reviewing attorney to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following changes be made:

In (7), p.2, line 6, please define or delete "essential".

In (7), p.2, line 9, what "documentation" are you requiring?

In (7), p.2, lines 10-11, is there a difference between performing something "in an efficient manner considering comparable costs..." and "utilizing cost-efficient methods"? It seems like these two clauses are requiring the same thing.

For my understanding, can you elaborate on the difference between a "tank in operation" and a "tank in use"? It seems to me that these definitions aren't mutually exclusive.

15A NCAC 02P .0202 is readopted with changes as published in 36:20 NCR 1616 as follows:

3	15A NCAC 02P	.0202 DEFINITIONS
4	(a) The Definition	ons for "Criteria and Standards Applicable to Underground Storage Tanks" contained definitions in
5	15A NCAC 2N	02N .0203 are hereby incorporated by reference including subsequent amendments and editions,
6	except that apply	for the purposes of this Subchapter, except the definition of "Underground Storage Tank" shall be
7	as defined in Sub	paragraph (b)(12) of this Rule.
8	(b) The followin	g terms are defined for use in this Subchapter:
9	(1)	"Annual operating fee" is an means the annual fee established in G.S. 143-215.94C that is required
10		to be paid to the Department by the owner or operator of each commercial underground storage tank
11		tank, as defined in G.S. 143-215.94A, in use on or after 1 January of the year, beginning with 1989.
12		January 1, 1989.
13	(2)	"Commission" means the Environmental Management Commission as organized under Chapter
14		143B of the General Statutes.
15	(3)	"Department" means Department of Environment, Health, and Natural Resources. Environmental
16		Quality.
17	(4)	"Discovered release" means a release which that an owner or operator, or its employee or agent, has
18		been made aware of, has been notified of, or has a reasonable basis for knowing has occurred.
19	(5)	"Dual usage tank" means an underground storage tank which could be considered both a commercial
20		underground storage tank and a noncommercial underground storage tank and for which both the
21		commercial and the noncommercial usages are integral to the operation or existence of the tank.
22	(6)	"Household" means a permanent structure, whether freestanding or connected to other units, used
23		primarily for living, where primary living space and primary food preparation facilities are
24		controlled or maintained by the residents. "Household" includes single family houses, mobile
25		homes, apartments, and single living units, whether or not the residents are related to each other and
26		whether the units are occupied on a year round or seasonal basis. "Household" does not include
27		dormitories, hospitals, hotels, motels, apartment buildings (as distinct from the individual
28		apartments therein), or other multiple dwelling structures. The term "four or fewer households" shall
29		relate to underground storage tanks serving households only.
30	<u>(5)(7)</u>	"Landowner" means any record fee owner of real property that contains or contained a commercial
31		underground storage tank of which he or she does not qualify as an owner or operator pursuant to
32		G.S. 143-215.94A.
33	<u>(6)</u>	"Notice of Residual Petroleum" means the recordation of residual petroleum from underground
34		storage tanks in accordance with G.S. 143B-279.11.
35	<mark>[(7)](8)</mark>	"Occurrence" means one or more release(s) that result(s) [a release or releases resulting] in a single
36		plume of soil, [soil contamination,] surface water, [water contamination,] or groundwater
37		contamination (consisting [contamination, consisting] of free product or dissolved contaminants

1		exceeding standards specified in 15A NCAC 2L [02L and 15A NCAC 02T .1500] or any other
2		applicable laws, rules or regulations) originating at a single property. [facility as defined by G.S.
3		<mark>143-215.94∧(3a).</mark>]
4	<u>(7)[(8)](</u>	(9) "Reasonable and necessary expenditures" means expenditures for the eleanup assessment
5		and remediation of environmental damage performed in accordance with applicable environmental
6		laws and regulations and which laws, regulations, and rules that are essential in determining the
7		extent of contamination, in conducting release response or remediation, or which compensate third
8		parties third-parties for resulting bodily injury and property damage. The Commission shall consider
9		such expenditures reasonable and necessary to the extent that they are supported by documentation,
10		sufficiently documented, are performed in an efficient manner considering comparable costs for
11		labor, equipment, and materials, and utilize cost-efficient methods.
12	<u>(8)[(9)]</u>	"Reasonable Rate Document" means the schedule of costs that the Department has determined to
13		be reasonable and necessary costs for specific tasks pursuant to G.S. 143-215.94E(e5)(3).
14	(10)	"Substantive law, rule, or regulation" shall mean any law, rule, or regulation requiring an owner or
15		operator to perform any act necessary and essential in preventing discharges or releases, in
16		facilitating their early detection, and in mitigating the impact of discharges or releases.
17	<u>(9)[(10)]</u>	(11) "Tank in operation" means an underground storage tank into which product is added or
18		from which product is removed for purposes other than closure.
19	<u>(10)</u> [(11)](12) "Tank in use" means an underground storage tank intended for the containment or
20		dispensing of petroleum product.
21	<u>(11)</u> [(12)](13) "Underground storage tank" as used in this Subchapter tank" means any Commercial or
22		Noncommercial Underground Storage Tank as defined in G.S. 143-215.94A. A dual usage tank is
23		considered to be a commercial underground storage tank.
24		
25	History Note:	Authority G.S. 143-215.3; 143-215.94A; 143-215.94B; 143-215.94C; 143-215.94D; 143-215.94E;
26		143-215.94L; 143-215.94T; 143B-282;
27		Eff. February 1, 1993;
28		Amended Eff. September 1, 1993. <u>1993;</u>
29		<u>Readopted Eff. September 1, 2022.</u>

1	15A NCAC 02P .0301 is readopted as published in 36:20 NCR 1616 as follows:		
2			
3	SECTION .0300 - ANNUAL OPERATING FEES		
4			
5	15A NCAC 02F	P.0301 FEES AND PAYMENT	
6	(a) The owner of	or operator of each commercial underground storage tank shall pay all annual tank operating fees due	
7	for that commen	rcial underground storage tank tank. in accordance with G.S. 143-215.94C. Unpaid operating fees	
8	attach to the tan	ks, notwithstanding the ownership of the tanks.	
9	(b) The Divisio	n shall send an invoice, for the amount of the annual operating fees due, to the owner or operator of	
10	any commercial	petroleum underground storage tank in use on January 1 of the year and which has been registered	
11	with the Departr	nent. The annual operating fee shall be due and payable 30 days following the date of the invoice and	
12	shall be submitte	ed to the Division accordingly.	
13	(c) Any owner (or operator not receiving an invoice for annual operating fees shall still pay any fees due according to	
14	the following se	hedule:	
15	(1)	If the owner or operator has paid annual operating fees for the subject tank in previous years, the	
16		payment will be submitted to the Division within 30 days of the anniversary of the last invoicing	
17		date for the fees.	
18	(2)	If the owner or operator has not previously paid annual operating fees for the subject tank, any	
19		annual operating fee is due on 1 January of that year and shall be submitted to the Division	
20		accordingly.	
21	(d) Any comme	ercial underground storage tank (except commercial underground storage tanks not regulated under	
22	15A NCAC 2N) which was in operation on or after December 22, 1988 and has not been permanently closed in	
23	accordance with 15A NCAC 2N .0800, is considered to be in use unless the provisions of G.S. 143215.94D(b)(4) are		
24	applicable.		
25	(e) Any annual operating fee due on or after January 1, 1992, that is not paid within 30 days of the due date shall be		
26	subject to a late penalty of five dollars (\$5.00) per day up to an amount equal to the original fee. The late penalty will		
27	be assessed based on the date of receipt of fee payment by the Division.		
28	(f) All annual operating fees due for any year are assessed in accordance with the schedule of fees in effect during		
29	that year. Payment of fees due for a prior year will be at the rate in effect during that prior year. It is the responsibility		
30	of the owner or operator to determine that all fees have been paid in accordance with Paragraph (a) of this Rule.		
31	(g) In the event that an annual operating fee was paid for a tank for which a fee was not required, a refund of that fee		
32	payment may be requested by the owner or operator. A refund will be granted if the owner or operator provides		
33	adequate documentation that the tank was exempt from the requirement to pay the annual operating fee.		
34			
35	History Note:	Authority G.S. 143-215.3; 143-215.94C; 143-215.94D; 143-215.94E; 143-215.94L; 143-215.94T;	
36		143B-282;	
37		Eff. February 1, 1993. <u>1993:</u>	

Readopted Eff. September 1, 2022.

1

15A NCAC 02P .0302 is readopted as published in 36:20 NCR 1616 as follows:

3	15A NCAC 02P	P.0302 NOTIFICATION
4	Any person acqu	iring ownership of an existing commercial underground storage tank shall provide written notification
5	to the Division <u>I</u>	Department of this action within 30 days of the date of transfer. This notification must shall indicate
6	the following:	
7	(1)	Name name and address of the previous owner and the new owner;
8	(2)	Name, name, identification number, and street address of the facility;
9	(3)	Date date of transfer;
10	(4)	Signatures signatures of the transferring owner and the new owner or their authorized
11		representatives. representatives;
12	<u>(5)</u>	proof of placement of a Notice of Residual Petroleum for any known release at the site at the time
13		of the transfer of the property;
14	<u>(6)</u>	statement of intent of whether the new owner intends to accept eligibility of any previous release
15		from the tank or tanks just acquired; and
16	<u>(7)</u>	copy of ownership transfer documents.
17		
18	History Note:	Authority G.S. 143-215.3; 143-215.94L; 143-215.94T; 143B-282;
19		Eff. February 1, 1993. <u>1993:</u>
20		<u>Readopted Eff. September 1, 2022.</u>

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02P .0401

DEADLINE FOR RECEIPT: Friday, August 12, 2022

<u>PLEASE NOTE:</u> This request may extend to several pages. Please be sure you have reached the end of the document.

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may email the reviewing attorney to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following changes be made:

In (a)(2), line 12, what is the "first date of release"? Did you mean "date of first release"?

In (a)(4), line 21, please consider deleting "such time that".

I'm not sure I understand (a)(4). Are you requiring the eligible party to reapply for eligibility once the cleanup has completed?

It appears to me that (c) is a run-on sentence. Please break up into multiple sentences, a list, or rephrase.

In the list in (d), I have several questions:

(1) – what contact information are you requiring? Please be specific.

(5) – what "compliance" history are you asking for?

(6) – what do you mean by "source of funding information for the release"?

(9) – the Rule requests "deed<u>s</u>" and "bill<u>s</u> of sale". Are you requiring more than just the current owner's deed or bill of sale? How far back into the chain of title must the applicant go to satisfy this requirement?

(11) – what are you asking the affiant to swear to? Accuracy of the information?

Is (e) not a verbatim copy of G.S. 143-215.94E(g)(1)? Is this paragraph necessary?

1	15A NCAC 021	P.0401 is readopted with changes as published in 36:20 NCR 1616 as follows:	
2			
3		SECTION .0400 - REIMBURSEMENT PROCEDURE	
4			
5	15A NCAC 02	P.0401 ELIGIBILITY OF OWNER OR OPERATOR	
6	(a) Date of Rel	ease.	
7	(1)	An owner or operator owner, operator, or landowner of a commercial underground storage tank is	
8		not eligible for reimbursement of costs from the Commercial Leaking Petroleum Underground	
9		Storage Tank Cleanup Fund related to releases which were discovered prior to June 30, 1988.	
10	(2)	An owner or operator of a noncommercial underground storage tank is eligible for reimbursement	
11		of costs without regard to the date a release is discovered. In the case of multiple releases that	
12		commingle into one plume, the deductible is established under the first date of release.	
13	(3)	An owner or operator of a commercial underground storage tank which qualifies for the	
14		Noncommercial Fund pursuant to G.S. 143 215.94D(b)(3) and 143 215.94D(b)(4) is eligible for	
15		reimbursement of costs without regard to the date a release is discovered. Only the currently	
16		approved eligible party, determined in accordance with Paragraphs (b) through (d) of this Rule, may	
17		be reimbursed from the Commercial Leaking Petroleum Underground Storage Tank Cleanup Fund.	
18	(4)	An owner or operator or landowner of a commercial underground storage tank, from which a release	
19		is discovered on or after July 3, 1991, is not eligible for reimbursement from the Commercial Fund	
20		if the tank had been removed from the ground more than 120 days prior to the date of discovery of	
21		the release. After such time that the Department has notified the eligible [responsible] party that no	
22		further action is required for a discharge or release pursuant to 15A NCAC 02L, eligibility may be	
23		reapplied for by either the current owner, operator, or landowner or former eligible [responsible]	
24		party as applicable and upon receiving eligibility, said party shall be credited for all prior	
25		[reimbursed amounts] reimbursable cleanup costs subject to G.S. 143-215.94E(j) and G.S. 143-	
26		<u>215.94E(k).</u>	
27	(b) An owner o	r operator of a commercial underground storage tank is not eligible for reimbursement for costs related	
28	to releases if an	y annual operating fees due have not been paid in accordance with Rule .0301 of this Subchapter prior	
29	to discovery. <u>di</u>	scovery of a release from the tank. A previous owner or operator of a commercial underground storage	
30	tank may be eli	gible for reimbursement of costs for cleanup of a release discovered after he or she ceases owning or	
31	operating the underground storage tank if all fees due during his or her period of ownership and operation have been		
32	paid prior to discovery of the release. A landowner is eligible for reimbursement of costs without regard to the payment		
33	of fees. fees as long as the property has not been transferred to circumvent liability in accordance with this Paragraph.		
34	(c) An owner o	r operator owner, operator, or landowner of a commercial or noncommercial underground storage tank	
35	is not eligible f	or reimbursement of any expenditures expended costs which are in excess of the amount determined	
36	reasonable in a	ccordance with Rule .0402, .0402 of this Section and which are not necessary in performing cleanup	
37	of environment	al damage and in compensating third parties third-parties for bodily injury and property damage, and	

1	which that are less than any deductible established for the appropriate fund. Commercial Leaking Petroleun			
2	Underground St	Underground Storage Tank Cleanup Fund.		
3	(d) An owner o	(d) An owner or operator owner, operator, or landowner of a commercial or noncommercial underground storage tank		
4	tank, who is elig	gible for reimbursement under the rules of this Section, may be reimbursed for eligible costs only after		
5	submittal of a	written application of eligibility to the Division, Department, on forms provided by the Division,		
6	Department, wh	nich are located at 217 West Jones Street, Raleigh, NC 27603 and on the Department's website, and		
7	which includes	any information and documentation necessary to determine eligibility and to determine that any		
8	expended costs	are reasonable and necessary. eligibility. An application of eligibility shall include:		
9	<u>(1)</u>	contact information for the applicant;		
10	<u>(2)</u>	site information, including tenant information if applicable;		
11	<u>(3)</u>	inventory of all tanks ever installed on the property;		
12	<u>(4)</u>	release discovery and reporting information;		
13	<u>(5)</u>	tank compliance history;		
14	<u>(6)</u>	disclosure of the existence of environmental liability insurance or any other potential sources of		
15		funding information for the release;		
16	<u>(7)</u>	scaled site map showing location of all tanks and releases;		
17	<u>(8)</u>	tank upgrade information;		
18	<u>(9)</u>	property deeds and bills of sale to confirm ownership history;		
19	<u>(10)</u>	any UST Section inspection records; and		
20	<u>(11)</u>	a notarized affidavit from the applicant.		
21	(e) An owner or operator of a commercial or noncommercial underground storage tank shall not be eligible for			
22	reimbursement for costs related to releases if the owner or operator has willfully violated any substantive law, rule, or			
23	regulation applicable to underground storage tanks intended to prevent, mitigate, or facilitate the early detection of			
24	discharges or releases.			
25	(f) The release response and corrective action requirements of any rules of the Commission and of any statute			
26	administered by the Department shall not in any way be construed as limited by, or contingent upon, any			
27	reimbursement from either the Noncommercial Fund or the Commercial Leaking Petroleum Underground Storage			
28	Tank Cleanup Fund.			
29				
30	History Note:	Authority G.S. 143-215.3; 143-215.94B; 143-215.94E; 143-215.94L; 143-215.94N; 143-215.94T;		
31		143B-282;		
32		Eff. February 1, 1993;		
33		Amended Eff. September 1, 1993. <u>1993;</u>		
34		<u>Readopted Eff. September 1, 2022.</u>		

15A NCAC 02P .0402 is readopted as published in 36:20 NCR 1616 as follows:

2				
3	15A NCAC 02P	P.0402 CLEANUP COSTS		
4	(a) In determining	ng whether costs expended by an owner or operator <u>owner, operator,</u> or landowner are reasonable and		
5	necessary, the Division Department shall consider the following:			
6	(1)	(1) Adequacy adequacy and cost-effectiveness of any work performed, and technical activity utilized		
7		by the owner or operator owner, operator, or landowner in performing release response, site		
8		assessment assessment, and corrective action. action;		
9	(2)	Typical billing industry rates of engineering, geological, or other environmental consulting firms		
10		providing similar services in the State as determined by the Division. Department;		
11	(3)	Typical rental industry rental rates for any necessary equipment equipment, not to exceed the		
12		purchase price, as determined by the Department. Division. The mount reimbursed for equipment		
13		rental shall not exceed the typical purchase price of such equipment.		
14	(4)	Typical costs or industry rates of any other necessary service, labor labor, or expense as determined		
15		by the Division. expense; and		
16	(5)	Whether whether costs expended for corrective action were required by 15A NCAC 2L. 02L.		
17	(b) Expenditure	s not eligible for reimbursement shall include the following:		
18	(1)	Costs of the removal and disposal of noncommercial underground storage tanks and contents		
19		removed on or after July 3, 1991, and of commercial underground storage tanks and contents		
20		removed on or after January 1, 1992; costs that are not eligible to be reimbursed pursuant to G.S.		
21		143-215.94B, and any costs associated with noncommercial underground storage tanks;		
22	(2)	Costs costs of the replacement of any underground storage tank, piping, fitting, or ancillary		
23		equipment; equipment required to operate and maintain a UST system;		
24	(3)	Costs costs incurred in preparation of any proposals or bid by a provider of service for the purpose		
25		of soliciting or bidding for the opportunity to perform an environmental investigation or cleanup,		
26		even if that provider is ultimately selected to provide the service solicited;		
27	(4)	Interest on any accounts, loans, etc.; interest of any kind;		
28	(5)	Expenses expenses charged by the owner or operator owner, operator, or landowner in the		
29		processing and management of a reimbursement application or subsequent claims;		
30	(6)	Attorney's attorney's fees;		
31	(7)	Penalties, penalties, fees, and fines assessed by any court or agency;		
32	(8)	Loss loss of profits, fees, and wages incurred by the owner or operator owner, operator, or		
33		landowner;		
34	(9)	Costs incurred during cleanup if preapproval of the cleanup tasks and associated costs was not		
35		obtained from the Division. Preapproval is not required for assessment activities or for costs		
36		determined by the Division to be related to emergency response actions; costs for which pre-		
37		approval is required as set forth in G.S. 143-215.94E(e5)(1) and (2), and was not obtained;		

1	(10)	Any any other expenses not specifically related to environmental cleanup, or implementation of a	
2		cost effective cost-effective environmental cleanup, or third party third-party bodily injury or	
3		property damage. damage; and	
4	<u>(11)</u>	for any task for which a maximum rate is established in the Reasonable Rate Document, costs in	
5		excess of that maximum rate shall not be eligible for reimbursement without prior written pre-	
6		approval by the Department.	
7	(c) When preapproval of costs is required and is obtained from the Department, the preapproval is valid for one year		
8	from the date fully executed.		
9			
10	History Note:	Authority G.S. 143-215.3; 143-215.94B; 143-215.94D; 143-215.94E; 143-215.94L; 143-215.94T;	
11		143-215.94V; 143B-282;	
12		Eff. February 1, 1993;	
13		Amended Eff. September 1, 1993;	
14		Temporary Amendment Eff. January 2, 1998; January 2, 1996;	
15		Amended Eff. October 29, 1998 (SB 1598);	
16		Temporary Amendment Eff. October 1, 1999;	
17		Amended Eff. August 1, 2000. <u>2000:</u>	
18		<u>Readopted Eff. September 1, 2022.</u>	

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02P .0403

DEADLINE FOR RECEIPT: Friday, August 12, 2022

<u>PLEASE NOTE:</u> This request may extend to several pages. Please be sure you have reached the end of the document.

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may email the reviewing attorney to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following changes be made:

Throughout, is there a reason that "landowner" has been omitted from the list of entities referenced here?

In (a), line 6, please fix the citation to "G.S. 143-215.94E(e3)".

In (a), line 7, please define what "related documents" the Commission is requiring that an applicant provide.

In (a), line 11, please define "reasonable" and "necessary."

In (a), line 11, are you requiring the owner or operator to prove the 3rd party's case to the Commission, before the Commission will approve reimbursement?

Paragraphs (b) and (c) contain almost verbatim repetitions of statutory definitions in G.S. 143-215.94A(13) and (14). Are these necessary?

15A NCAC 02P .0403 is readopted as published in 36:20 NCR 1616 as follows:

2

3 15A NCAC 02P .0403 THIRD PARTY THIRD-PARTY CLAIMS

(a) An owner or operator seeking reimbursement from the appropriate fund <u>Commercial Leaking Petroleum</u>
<u>Underground Storage Tank Cleanup Fund</u> for any third party third-party claim for bodily injury or property damage
must shall notify the <u>Division Department</u> of any such elaim. claim in accordance with G.S. 143-215.94E(e)(3). The
owner or operator must shall provide the <u>Division Department</u> with all pleadings and other related documents if of a
third-party damage lawsuit that has been filed. filed prior to entry into settlement agreement or consent judgement for

9 Departmental approval. The owner or operator shall provide to the Division Department copies of any medical reports,

10 statements, investigative reports, or certifications from licensed professionals necessary to determine prove that a

11 claim for bodily injury or property damage is reasonable and necessary.

- 12 (b) The term third party bodily injury "third-party bodily injury" means specific physical bodily injury proximately
- 13 resulting from exposure, explosion, or fire caused by the presence of a petroleum release and which is incurred by a
- 14 person other than the owner or operator, or employees or agents of an owner or operator.

15 (c) The term third party property damage "third-party property damage" means actual physical damage or damage

16 due to specific loss of normal use of property owned by a person other than the owner or operator of an underground

17 storage tank from which a release has occurred. A property owner shall not be considered a third party third-party if

18 the property was transferred by the owner or operator of an underground storage tank in anticipation of damage due

19 to a release. Third-party Third-party property damage shall be reimbursed from the appropriate fund Commercial

20 Leaking Petroleum Underground Storage Tank Cleanup Fund based on the rental costs of comparable property during

21 the period of loss of use up to a maximum amount equal to the fair market value. In the case of property that is actually

destroyed as a result of a petroleum release, reimbursement shall be at an amount necessary to replace or repair the

- 23 destroyed property.
- 24

25	History Note:	Authority G.S. 143-215.3; 143-215.94B; 143-215.94D; 143-215.94E; 143-215.94L; 143-215.94T;
26		143B-282:

- 27 *Eff. February 1, 1993. <u>1993;</u>*
- 28 <u>Readopted Eff. September 1, 2022.</u>

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02P .0404

DEADLINE FOR RECEIPT: Friday, August 12, 2022

<u>PLEASE NOTE:</u> This request may extend to several pages. Please be sure you have reached the end of the document.

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may email the reviewing attorney to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following changes be made:

In (a), lines 6-7, "only after the determination... has been issued" is redundant. Please consider deleting.

In the list under (a), are these titles of each form? If so should they be capitalized?

Also with respect to the forms listed in and under (a), are the contents of these forms described in another rule or statute, or have these forms themselves gone through the rulemaking process?

15A NCAC 02P .0404 is readopted as published in 36:20 NCR 1616 as follows:

-				
3	15A NCAC 02	P .0404	REQUESTS FOR REIMBURSEMENT	
4	(a) After a determination of eligibility, the owner, operator, or landowner may make a request for reimbursement. Ar			
5	application A re	application A request for reimbursement must shall be made on a form forms located at 217 West Jones Street, Raleigh		
6	<u>NC 27603 or c</u>	on the De	epartment's website provided by the Division. Department only after the determination of	
7	<u>eligibility has l</u>	oeen issu	ed. The application form must accompany the initial reimbursement request. request shall	
8	include the foll	owing:		
9	<u>(1)</u>	<u>notariz</u>	zed certification of the costs form;	
10	<u>(2)</u>	notariz	zed certification of payment to subcontractors form, if applicable;	
11	<u>(3)</u>	summa	ary of work performed form;	
12	<u>(4)</u>	<u>reimbu</u>	ursement payment information form;	
13	<u>(5)</u>	<u>certific</u>	cation of remediation system installation form, if applicable;	
14	<u>(6)</u>	itemiz	ed breakdown of the requested reimbursement, primary and secondary claim forms; and	
15	<u>(7)</u>	suppor	ting documentation of the itemized costs, such as the following:	
16		<u>(A)</u>	subcontractor invoices;	
17		<u>(B)</u>	correspondence from regulatory agencies;	
18		<u>(C)</u>	invoices;	
19		<u>(D)</u>	bills of lading:	
20		<u>(E)</u>	per diem receipts;	
21		<u>(F)</u>	field logs; and	
22		<u>(G)</u>	reports.	
23	(b) A request for	ə r reimbu	rsement shall include copies of any documentation required by the Division to determine that	
24	expended costs are reasonable and necessary. Proof of completion of work and payment must shall accompany any			
25	request for reimbursement, except when reimbursement will be is made jointly to the owner or operator owner			
26	operator, or landowner and either a provider of service or a third party third-party claimant. The Division may require			
27	the owner or operator or landowner to submit any information required for the purpose of substantiating any claim for			
28	reimbursement on forms provided by the Division.			
29	(c) A request for reimbursement may be returned or additional information requested by the Division, Department, i			
30	it is found to be incomplete.			
31	(d) The Division Department shall reimburse an owner or operator eligible owner, operator, or landowner for expense			
32	following completion of any significant phase of cleanup work or in accordance with the schedule allowed by G.S.			
33	143-215.94E(e). <u>143-215.94E(e2).</u>			
34	(e) If any amount approved for reimbursement is less than the amount of reimbursement requested, the Divisio			
35	Department shall issue a written explanation of why the amount requested was not approved.			
36				

29

1	History Note:	Authority G.S. 143-215.3; 143-215.94B; 143-215.94E; 143-215.94G; 143-215.94L; 143-215.94T;
2		<i>143B-282;</i>
3		Eff. February 1, 1993;
4		Amended Eff. September 1, 1993. <u>1993:</u>
5		<u>Readopted Eff. September 1, 2022.</u>

15A NCAC 02P .0405 is readopted with changes as published in 36:20 NCR 1616 as follows:

- 3 15A NCAC 02P .0405 METHOD OF REIMBURSEMENT 4 (a) Reimbursement for cleanup costs shall be made only to an owner or operator eligible owner, operator, or 5 landowner of a petroleum underground storage tank, or jointly to an owner or operator owner, operator, or landowner 6 and a provider of service. 7 (b) Reimbursement of cleanup costs to the owner or operator owner, operator, or landowner shall be made only after 8 proof of completion of work and payment for such costs has been received by the Division. Department. 9 (c) Joint reimbursement of cleanup costs shall be made to an owner or operator owner, operator, or landowner and a 10 provider of service only upon receipt of a written agreement acknowledged by both parties. Any reimbursement check 11 shall be sent directly to the owner or operator owner, operator, or landowner. 12 (d) Payment of third party third-party claims shall be made to the owner or operator, or jointly to the owner or operator 13 and the third party third-party claimant. 14 (e) Any request for reimbursement that has not been returned to the owner, operator, or landowner, or reimbursed to 15 the owner, operator, or landowner within 90 days of submittal of such a request may be considered by the owner, operator, or landowner as having been denied by the [Department.] Department in accordance with G.S. 143-16 215.94E(e2). 17 18 19 History Note: Authority G.S. 143-215.3; 143-215.94B; 143-215.94E; 143-215.94L; 143-215.94T; 143B-282; 20 Eff. February 1, 1993;
- 21 Amended Eff. September 1, 1993. <u>1993</u>;
- 22 <u>Readopted Eff. September 1, 2022.</u>

15A NCAC 02P .0406 is readopted with changes as published in 36:20 NCR 1616 as follows:

- 3 15A NCAC 02P .0406 REIMBURSEMENT APPORTIONMENT
 - 4 (a) Where multiple occurrences are addressed in a single cleanup action, expenses will be reimbursed based on
 - 5 apportionment among the occurrences. The method of apportionment will be as follows:
 - 6 (1) Expenses related directly to a particular occurrence shall be applied only to that occurrence;
 - 7
 (2)
 Expenses that are related to more than one occurrence will be apportioned equally among the

 8
 occurrences.
 - 9 (a)(b) Where If not all any of the underground storage tanks at a single facility contributing to a discharge or release

10 which resulted in a single plume of soil, surface water, or groundwater contamination pursuant to G.S. 143-

11 <u>215.94B(b1) an occurrence</u> are <u>not</u> eligible for reimbursement, reimbursement will shall be made at a rate equal to the

- 12 number of tanks contributing to the occurrence which discharge or release that are eligible for reimbursement divided
- 13 by the total number of tanks contributing to the <u>discharge or release.</u> occurrence.

14 (b)(c) If multiple underground storage tanks at a single facility property are contributing to a single discharge or

15 release which resulted in a single plume of soil, surface water, or groundwater contamination, occurrence and the

- 16 tanks are owned or operated by different persons, reimbursement may be made to any of the owners or operators as if
- 17 the occurrence <u>discharge or release</u> were caused <u>solely entirely</u> by that person's underground storage tanks.

18 (c) If [multiple storage tanks, either] above ground [or underground,] and underground storage tanks at a single facility

19 are both contributing to a single [occurrence,] discharge or release which resulted in a single plume of soil, surface

20 water, or groundwater contamination, reimbursement shall be apportioned based upon the volume of eligible tanks

21 divided by the total volume of all tanks contributing to the release.

22 (d) Where multiple discharges or releases at a single facility which resulted in separate plume of soil, surface water,

23 or groundwater contamination pursuant to G.S. 143-215.94B(b1) [occurrences] are addressed in a single cleanup

- 24 <u>action, expenses shall be reimbursed based on apportionment among the discharges or releases. [occurrences.]</u> The
- 25 method of apportionment shall be as follows:
- 26
 (1)
 expenses related to a particular discharge or release [occurrence] shall be applied only to that

 27
 discharge or release; [occurrence;] or
- 28 (2) expenses that are related to more than one discharge or release [occurrence] shall be apportioned on
 29 a pro rata basis among the discharges or releases. [occurrences.]
- 31 *History Note: Authority G.S. 143-215.3; 143-215.94E; 143-215.94L; 143-215.94T; 143B-282;*

32 *Eff. February 1, 1993. <u>1993;</u>*

33 <u>Readopted Eff. September 1, 2022.</u>

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15A NCAC 02P .0407 is readopted with changes as published in 36:20 NCR 1616 as follows:

- 3 15A NCAC 02P .0407 FINAL ACTION APPEAL RIGHTS
- 4 (a) The Director, or his delegate, Underground Storage Tank Section Chief, or Trust Fund Branch Head of the Division
- 5 of Waste Management shall make the agency decision on a written application for eligibility for reimbursement from
- 6 the appropriate fund. <u>Commercial Leaking Petroleum Underground Storage Tank Cleanup Fund.</u> The Director, or his
- 7 delegate, Underground Storage Tank Section Chief, or Trust Fund Branch Head shall make the agency decision on
- 8 any written request claim for reimbursement made subsequent to an initial application. once an applicant has been
- 9 granted eligibility.
- 10 (b) An owner or operator owner, operator, or landowner who has not received a written notification of decision been
- 11 denied of eligibility to or for reimbursement from the appropriate fund Commercial Leaking Petroleum Underground 12 Storage Tank Cleanup Fund within 90 days of after submittal of a written application in accordance with the
- 13 procedures <u>rules</u> of this Subchapter, or who has had any written reimbursement request denied after submittal in
- 14 accordance with the procedures of this Subchapter, shall be notified of the right to petition for a contested case in the
- 15 Office of Administrative Hearings in accordance with the procedure set out in G.S. 150B 23. The Secretary of the
- 16 Department of Environment, Health, and Natural Resources shall make the final agency decision in any contested case
- 17 pursuant to G.S. 150B-36. Subchapter may elect to consider the application to have been denied and may file an appeal
- 18 in accordance with G.S. 143-215.94E(e2). [as provided in Article 3 of Chapter 150B of the General Statutes.]
- 19 (c) An owner, operator, or landowner who has received a written notification of eligibility to or for reimbursement
- 20 from the Commercial Leaking Petroleum Underground Storage Tank Cleanup Fund after submittal of a written
- 21 application in accordance with the rules of this Subchapter and disagrees with the notification may elect to file an
- 22 informal appeal supplying additional information. Following review of the additional information, the Director,
- 23 Underground Storage Tank Section Chief, or Trust Fund Branch Head shall issue a written agency decision. If the
- 24 written decision by the Director, Underground Storage Tank Section Chief, or Trust Fund Branch Head does not
- 25 change the original decision of eligibility to or for reimbursement from the Commercial Leaking Petroleum
- 26 <u>Underground Storage Tank Cleanup Fund, the Department shall notify the owner, operator, or landowner of the right</u>
- 27 to petition for a contested case in the Office of Administrative Hearings in accordance with G.S. 150B-23.
- 28 (d) An owner, operator, or landowner who has received a written notification of eligibility to or for reimbursement
- 29 from the Commercial Leaking Petroleum Underground Storage Tank Cleanup Fund after submittal of a written
- 30 application in accordance with the rules of this Subchapter and disagrees with the notification may elect to file a
- 31 petition for a contested case in the Office of Administrative Hearings in accordance with G.S. 150B-23 without
- 32 providing any additional information.
- 33
- 34 History Note: Authority G.S. 143-215.3; 143-215.94B; 143-215.94D; 143-215.94E; 143-215.94L; 143-215.94T;
 35 143B-282; 150B-23; 150B-36;
 36 Eff. February 1, 1993;
 37 Amended Eff. September 1, 1993; 1993;

Readopted Eff. September 1, 2022.

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