

1 13 NCAC 13 .0101 is amended as published in 39:01 NCR 16- 34 as follows:
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3 **CHAPTER 13 – BOILER AND PRESSURE VESSEL**
4

5 **SECTION .0100 - DEFINITIONS**
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7 **13 NCAC 13 .0101 DEFINITIONS**

8 The following definitions shall apply throughout the rules in this Chapter and shall be construed as controlling in case
9 of any conflict with the definitions contained in ANSI/NB-23 National Board Inspection Code Parts 2, 3, and 4, The
10 American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code, or The North Carolina State
11 Building Code:

- 12 (1) "Accepted Design and Construction Code" means the Boiler and Pressure Vessel Code of the
13 American Society of Mechanical Engineers (ASME Code), or a comparable code with standards
14 that the Chief Inspector determines to be equivalent to the ASME Code.
- 15 (2) "Appurtenance" means any control, fitting, appliance, or device attached to or working in
16 conjunction with the boiler proper or pressure vessel.
- 17 (3) "ASME Code" means the Boiler and Pressure Vessel Code of the American Society of Mechanical
18 Engineers.
- 19 (4) "Audit" means activities, other than certificate inspections, conducted by the Chief Inspector or his
20 **or her** designee. Audits include the following:
- 21 (a) reviews for ASME and National Board certificate issuance and renewal;
- 22 (b) audits conducted of an authorized inspector at the location of a manufacturer or repair
23 organization as may be required by the ASME Code, National Board Inspection Code, or
24 National Board Rules for Commissioned Inspectors; and
- 25 (c) audits pursuant to evaluation for the issuance of North Carolina Specials.
- 26 (5) "Automatically fired boiler" means a boiler that cycles in response to a control system and that does
27 not require a constant attendant for the purpose of introducing fuel into the combustion chamber or
28 to control electrical input. Electricity shall be considered a fuel for electrically fired boilers.
- 29 (6) "Authorized Inspection Agency" means an organization employing commissioned inspectors,
30 including the following:
- 31 (a) the Bureau, as defined in Item (11) of this Rule.
- 32 (b) an inspection agency of an insurance company licensed to write boiler and pressure vessel
33 insurance; or
- 34 (c) an owner-user inspection organization that is accredited by the National Board.
- 35 (7) "Authorized inspector" means an employee of an Authorized Inspection Agency who is
36 commissioned by the National Board and this State, holds an endorsement on his or her National

1 Board Commission appropriate for the work to be performed, and inspects as the third party
2 inspector in ASME Code manufacturing facilities.

3 (8) "Boiler," as defined in G.S. 95-69.9(b), includes the following types of boilers:

4 (a) "Exhibition boiler" means a historical or antique boiler that generates steam or hot water
5 for the purposes of entertaining or educating the public or is used for demonstrations,
6 tourist transportation, or exhibitions. This term includes boilers used in steam tractors,
7 threshers, steam powered sawmills, and similar uses;

8 (b) "High pressure boiler" means a boiler in which steam or other vapor is generated at a
9 pressure of more than 15 psig or water is heated to a temperature greater than 250°F and a
10 pressure greater than 160 psig for use external to itself. High pressure boilers include the
11 following:

12 (i) Electric boilers;

13 (ii) Miniature boilers;

14 (iii) High temperature water boilers; and

15 (iv) High temperature liquid boilers (other than water);

16 (c) "Low pressure boiler" means a boiler in which steam or other vapor is generated at a
17 pressure of not more than 15 psig or water is heated to a temperature not greater than 250°F
18 and a pressure not greater than 160 psig, including the following:

19 (i) "Hot water heating boiler" means a low pressure boiler that supplies heated water
20 that is returned to the boiler from a piping system and is used normally for
21 building heat applications (hydronic boiler);

22 (ii) "Hot water supply boiler" means a low pressure boiler that furnishes hot water to
23 be used externally to itself; and

24 (iii) "Steam heating boiler" means a low pressure boiler that generates steam to be
25 used normally for building heat applications;

26 (d) "Model hobby boiler" means a boiler that generates steam, whether stationary or mobile,
27 and is used for the purpose of entertainment or exhibiting steam technology, where the
28 boiler does not exceed:

29 (i) 20 square feet of heating surface;

30 (ii) a shell diameter of 16 inches;

31 (iii) a volume of 5 cubic feet; and

32 (iv) a pressure of 150 psig;

33 (e) "Water heater" means a closed vessel in which water is heated by the combustion of fuel,
34 by electricity, or by any other source, and withdrawn for potable use external to the system
35 at pressures not exceeding 160 psig and temperatures not exceeding 210°F.

- 1 (9) "Boiler blowoff" means the system associated with the rapid draining of boiler water to remove
2 concentrated solids that have accumulated as a result of steam generation. This term also applies to
3 the blowoff for other boiler appurtenances, such as the low-water fuel cutoff.
- 4 (10) "Boiler proper" or "pressure vessel" means the internal mechanism, shell, and heads of a boiler or
5 pressure vessel terminating at:
6 (a) the first circumferential joint for welded end connections;
7 (b) the face of the first flange in bolted flange connections; or
8 (c) the first threaded joint in threaded connections.
- 9 (11) "Bureau" means the Boiler Safety Bureau of the North Carolina Department of Labor.
- 10 (12) "Certificate inspection" means an inspection, the report of which is used by the Chief Inspector as
11 justification for issuing, withholding, or revoking the inspection certificate. The term "certificate
12 inspection" also applies to the external inspection conducted in accordance with this Chapter
13 whether or not a certificate is intended to be issued as a result of the inspection.
- 14 (13) "Condemned boiler or pressure vessel" means a boiler or pressure vessel:
15 (a) that has been found not to comply with G.S. Chapter 95, Article 7A, or this Chapter;
16 (b) that constitutes a menace to public safety; and
17 (c) that cannot be repaired or altered so as to comply with G.S. Chapter 95, Article 7A, and
18 this Chapter.
- 19 (14) "Coil type watertube boiler" means a boiler having no steam space, such as a steam drum, whereby
20 the heat transfer portion of the water-containing space consists only of a coil of pipe or tubing.
- 21 (15) "Commissioned inspector" means an employee of an Authorized Inspection Agency who is
22 commissioned by the National Board and this State, holds an endorsement on his or her National
23 Board Commission appropriate for the work to be performed, and who is charged with conducting
24 in-service inspections of pressure equipment and inspecting repairs or alterations to that equipment.
- 25 (16) "Defect" means any deterioration to the pressure equipment affecting the integrity of the pressure
26 boundary or its supports. Defects may be cracks, corrosion, erosion, bags, bulges, blisters, leaks,
27 broken parts integral to the pressure boundary such as stays, or other flaws identified by NDE or
28 visual inspection.
- 29 (17) "Deficiency" means any violation of the Uniform Boiler and Pressure Vessel Act, rules of this
30 Chapter, or identified defects.
- 31 (18) "Design criteria" means design and construction code requirements relating to the mode of design
32 and construction of a boiler or pressure vessel.
- 33 (19) "Equipment" means any boiler or pressure vessel subject to inspection by the Bureau.
- 34 (20) "External inspection" means an inspection of the external surfaces and appurtenances of a boiler or
35 pressure vessel. An external inspection may entail "shutting down" a boiler or pressure vessel while
36 it is in operation, including inspection of internal surfaces, if the inspector determines this action is
37 warranted.

- 1 (21) "Hydropneumatic storage tank" means a pressure vessel used for storage of water at ~~ambient a~~
2 temperature not to exceed ~~120°F~~ 110 °F and where a cushion of air is contained within the vessel.
- 3 (22) "Imminent danger" means any condition or practice in any location that a boiler or pressure vessel
4 is being operated such that a danger exists that could be expected to cause death or serious physical
5 harm if the condition is not abated.
- 6 (23) "Insurance inspector" means the special inspector employed by an insurance company, and holding
7 a valid North Carolina Commission and National Board Commission.
- 8 (24) "Internal inspection" means as complete an examination as can be made of the internal and external
9 surfaces and appurtenances of a boiler or pressure vessel while it is shut down.
- 10 (25) "Maximum allowable working pressure" or "MAWP" means the maximum gauge pressure as
11 determined by employing the stress values, design rules, and dimensions designated by the accepted
12 design and construction code or as determined by the Chief Inspector in accordance with this
13 Chapter.
- 14 (26) "Menace to public safety" means a boiler or pressure vessel that cannot be operated without a risk
15 of injury to persons and property.
- 16 (27) "Miniature boiler" means a boiler that does not exceed any of the following:
17 (a) 16 inch inside shell diameter;
18 (b) 20 square feet of heating surface (does not apply to electrically fired boilers);
19 (c) 5 cubic feet volume; and
20 (d) 100 psig maximum allowable working pressure.
- 21 (28) "National Board Commission" means the commission issued by the National Board to those
22 individuals who have passed the National Board commissioning examination and have fulfilled the
23 requirements of the National Board Rules for Commissioned Inspectors.
- 24 (29) "National Board Inspection Code" or "NBIC" means the ANSI/NB-23 standard published by the
25 National Board, as incorporated by reference under Rule .0103 of this Chapter.
- 26 (30) "Nondestructive examination" or "NDE" means examination methods used to verify the integrity of
27 materials and welds in a component without damaging its structure or altering its mechanical
28 properties. NDE may involve surface, subsurface, and volumetric examination. Visual inspection,
29 x-rays, and ultrasound are examples of NDE.
- 30 (31) "Nonstandard boiler or pressure vessels" means:
31 (a) high pressure boilers contracted for or installed before December 7, 1935;
32 (b) heating boilers contracted for or installed before January 1, 1951;
33 (c) pressure vessels contracted for or installed before January 1, 1976;
34 (d) hydropneumatic storage tanks contracted for or installed before January 1, 1986; and
35 (e) boilers or pressure vessels to which the ASME Code is not intended to apply, other than
36 those boilers and pressure vessels to which the term North Carolina Special applies.

- 1 (32) "Normal working hours" means between the hours of 6:00 AM and 6:00 PM, Monday through
2 Friday, except for State recognized holidays established in 25 NCAC 01E .0901.
- 3 (33) "North Carolina Commission" means the commission issued by the Commissioner to those
4 individuals who have passed the examination administered by the Chief Inspector relating to the
5 Uniform Boiler and Pressure Vessel Act and the rules of this Chapter, and who also hold a National
6 Board Commission, authorizing them to conduct inspections in this State.
- 7 (34) "North Carolina Special" means a boiler or pressure vessel that is not constructed in compliance
8 with the Accepted Design and Construction Code as defined in Item (1) of this Rule and for which
9 the owner or ~~operator~~ user shall apply for a special inspection certificate with the Chief Inspector.
- 10 (35) "NPS" means nominal pipe size.
- 11 (36) "Nuclear component" means the items in a nuclear power plant such as pressure vessels, piping
12 systems, pumps, valves, and component supports.
- 13 (37) "Nuclear system" means a system comprised of nuclear components that serve the purpose of
14 producing and controlling an output of thermal energy from nuclear fuel and includes those
15 associated systems essential to the function and overall safety of the power system.
- 16 (38) "Operating pressure" means the pressure at which a boiler or pressure vessel operates. It shall not
17 exceed the MAWP except as shown in Section I of the ASME Code for forced-flow steam
18 generators.
- 19 (39) "Owner or user" means any person or legal entity responsible for the operation of any boiler or
20 pressure vessel installed in this State. This term also applies to a contractor, installer, or agent of the
21 owner or user.
- 22 (40) "Owner-user inspector" means an individual who holds a valid North Carolina Commission and
23 National Board Commission and is employed by a company operating pressure vessels for its own
24 use and not for resale and maintaining an inspection program that meets the requirements of the
25 National Board for periodic inspection of pressure vessels owned or used by that company.
- 26 (41) "Pressure piping" means piping, including welded piping, external to high pressure boilers from the
27 boiler proper to the required valve(s).
- 28 (42) "Pressure relief devices" mean the devices on boilers and pressure vessels set to open and relieve
29 the pressure in the event of an over-pressurization event, and include the following:
- 30 (a) "Non-reclosing pressure relief device" means a pressure relief device designed to remain
31 open after operation; and
- 32 (b) "Pressure relief valve" means a pressure relief device that is designed to reclose and prevent
33 the further flow of fluid after normal conditions have been restored. These devices include:
- 34 (i) "Relief valve" means an automatic pressure relief valve that is actuated by static
35 pressure upstream of the valve that opens further with the increase in pressure
36 over the opening pressure;

- 1 (ii) "Safety relief valve" means an automatic pressure relief valve that is actuated by
2 static pressure upstream of the valve and characterized by full opening pop action
3 or by opening in proportion to the increase in pressure over the opening pressure;
4 and
5 (iii) "Safety valve" means an automatic pressure relief valve that is actuated by static
6 pressure upstream of the valve and characterized by full opening pop action.
- 7 (43) "PSIG" means pounds per square inch gauge.
8 (44) "Reinspection or Follow-Up Inspection" means an examination necessary to verify that any repair
9 or corrective action required as a result of a certificate inspection is completed.
10 (45) "Service vehicle" means a vehicle mounted with an air storage tank that services vehicles and
11 equipment in the field away from the owner's shop.
12 (46) "Shop inspection" means an inspection conducted by an Authorized Inspector or a Commissioned
13 Inspector pursuant to an inspection service agreement whereby the fabrication process or the repair
14 or alteration of a boiler or pressure vessel is observed to ensure compliance with the ASME Code
15 and the NBIC.
16 (47) "Special inspection" means any inspection conducted by a Deputy Inspector other than a regularly
17 scheduled inspection, including the performance of an inspection by a Deputy Inspector that requires
18 that the inspector make a special trip to meet the needs of the individual or organization requesting
19 the inspection, conducting certificate inspections during hours other than normal working hours,
20 and inspection of field repairs and alterations. A special inspection may be considered any inspection
21 or activity not otherwise described in these Rules.
22 (48) "Special inspector" means a National Board commissioned inspector employed by an insurance
23 company authorized to write boiler and pressure vessel insurance in the State of North Carolina.
24 (49) "Violation" means the failure to comply with the requirements of the Uniform Boiler and Pressure
25 Vessel Act or this Chapter.
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27 *History Note: Authority G.S. 95-69.11; 95-69.14;*
28 *Eff. May 29, 1981;*
29 *Temporary Amendment [(16)]; Eff. March 10, 1982, for a Period of 120 Days to Expire on July 8,*
30 *1982;*
31 *Amended Eff. March 1, 2017; March 1, 2015; July 1, 2011; January 1, 2009; July 1, 2006; January*
32 *1, 1995; January 1, 1987; January 1, 1986; June 1, 1982;*
33 *Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. July 22,*
34 *2018;*
35 *Amended Eff. November 1, 2024; April 1, 2022.*
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1 13 NCAC 13 .0103 is amended as published in 39:01 NCR 16-34 as follows:

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3 **13 NCAC 13 .0103 INCORPORATED - STANDARDS**

4 (a) The following standards are incorporated by reference, including subsequent amendments and editions of the
5 standards:

6 (1) The ANSI/NB-23 National Board Inspection Code (NBIC) Parts 2, 3, and 4. Copies of the
7 ANSI/NB-23 National Board Inspection Code Parts 2, 3, and 4 are available for inspection at the
8 offices of the Bureau and may also be obtained from the National Board of Boiler and Pressure
9 Vessel Inspectors, via U.S. Mail at 1055 Crupper Avenue, Columbus, Ohio 43229, via telephone at
10 (614) 888-8320, or via the internet at www.nationalboard.org. The costs, which does not include
11 shipping and handling, are as follows:

12 (A) Complete Set (printed ~~or PDF~~), Parts 1-4: \$325.00;

13 (B) Individual (printed), Part 2: \$150.00;

14 (C) Individual (printed), Part 3: \$150.00;

15 (D) Individual (printed), Part 4: \$115.00; or

16 (E) Bundled Set (printed and PDF), Parts 1-4: \$435.00.

17 (2) The American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code. Copies
18 of the complete set of the ASME Code are available for inspection at the offices of the Bureau and
19 may also be obtained from the American Society of Mechanical Engineers, via U.S. Mail at 150
20 Clove Road, 6th Floor, Little Falls, New Jersey 07424-2139, via telephone at (800) 843-2763, via
21 facsimile at (973) 882-1717 or (800) 843-2763, via email at customer-care@asme.org, or via the
22 internet at www.asme.org. The cost is ~~seventeen thousand nine hundred and forty five dollars~~
23 ~~(\$17,945)~~ twenty thousand one hundred ninety dollars (\$20,190). ~~for the complete 2021 edition of~~
24 ~~the code.~~

25 (3) The North Carolina State Building Code. Copies of the North Carolina State Building Code are
26 available for inspection at the offices of the Bureau and may also be obtained from the North
27 Carolina Department of Insurance, Office of the State Fire Marshal, Engineering & Codes, ~~325~~
28 ~~North Salisbury Street, Raleigh, North Carolina, 27603-1429~~ Rock Quarry Road, Raleigh, North
29 Carolina, 27610. The cost of a North Carolina State Building Code, ~~2018 edition~~, is one hundred
30 twenty nine dollars (\$129.00) for walk-in clients; prices differ for digital versions, when ordering
31 online, and for members of the International Code Council. The codes may be ordered via the
32 internet at <https://www.ncosfm.gov/codes>.

33 (b) The rules of this Chapter shall control when any conflict between these Rules and the standards cited in
34 Subparagraphs (a)(1) and (2) of this Rule exists. In the event that a conflict between these Rules and the North Carolina
35 State Building Code exists, the more stringent standard prevails and shall be adhered to.

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37 *History Note: Authority G.S. 95-69.11; 95-69.14;*

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Eff. January 1, 1995;
Amended Eff. July 1, 2011; July 1, 2006;
Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. July 22,
2018;
Amended Eff. November 1 2024; April 1, 2022.

1 13 NCAC 13 .0202 is amended as published in 39:01 NCR 16-34 with changes as follows:

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13 NCAC 13 .0202 INSPECTOR QUALIFICATION

(a) ~~Deputy Inspectors conducting certificate inspections shall be in possession of a valid North Carolina Commission.~~
Deputy Inspectors, Special Inspectors and Owner-User Inspectors conducting in-service inspections shall be in possession of a valid National Board **In Service** Commission and a valid North Carolina Commission.

(b) A North Carolina Commission shall be issued to an inspector who:

- (1) has attained a passing grade of 70 percent or higher on an examination administered by the Chief Inspector relating to the Uniform Boiler and Pressure Vessel Act and the rules of this Chapter; and
- (2) meets all other criteria as set forth in the Uniform Boiler and Pressure Vessel Act and this Chapter.

(c) If a North Carolina Commissioned inspector does not conduct at least one certificate inspection in North Carolina per calendar year, the inspector must retake and pass this examination before becoming commissioned again in this State. A certificate inspection shall be an inspection as described in Rule .0211 of this Chapter.

(d) National Board examinations are administered by the National Board of Boiler and Pressure Vessel Inspectors. Information on the examinations may be found on the National Board web site at www.nationalboard.org or by telephone at (614) 888-8320.

(e) The National Board Inservice Inspector examination covers the installation, operation, and inspection of boilers and pressure vessels and their appurtenances. A grade of 70 percent or higher must be attained to achieve a passing grade on the examination.

*History Note: Authority G.S. 95-69.11; 95-69.15;
Eff. May 29, 1981;
Amended Eff. July 1, 2011; January 1, 2009; July 1, 2006; January 1, 1995; September 1, 1986;
Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. July 22, 2018;
Amended Eff. November 1, 2024; April 1, 2022.*

1 13 NCAC 13 .0203 is amended as published in 39:01 NCR 16-34 as follows::

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3 **13 NCAC 13 .0203 NORTH CAROLINA COMMISSION**

4 (a) When requested by the employer and upon presentation of a completed Application for Commission as an
5 Inspector of Boilers and Pressure Vessels, a North Carolina Commission, bearing the signature of the Commissioner
6 or Chief Inspector, shall be issued by the Chief Inspector to persons holding a valid National Board Commission who
7 have taken and passed the examination specified in 13 NCAC 13 .0202(b).

8 (b) Applications for a North Carolina Commission shall be processed upon proof of a National Board Commission
9 and payment of a thirty-five dollar (\$35.00) fee to the Department of Labor.

10 (c) North Carolina Commissions shall be valid on an annual basis through December 31, at which time the inspector's
11 employer shall submit a renewal request letter and a thirty-five dollar (\$35.00) fee to the Department of Labor.

12 (d) ~~The North Carolina Commission shall be returned by the employing company shall immediately notify the Chief~~
13 ~~Inspector of the termination of any employee in possession of a North Carolina Commission with notification of~~
14 ~~termination date to the Bureau within 30 days of termination of employment.~~

15 (e) A North Carolina Commission may be suspended or revoked by the Commissioner in accordance with G.S. 95-
16 69.11(20). Failure to conduct inspections in accordance with this Chapter shall constitute incompetence. Falsification
17 of any statement in an application or inspection report, including a failure to inspect, shall constitute dishonesty.
18 Suspension or revocation of a North Carolina Commission shall be based on evidence of incompetence or dishonesty.

19 (f) The Commissioner shall give notice of the commencement of proceedings for suspension or revocation of a
20 commission pursuant to G.S. 150B-23. A North Carolina Commission may be suspended prior to the hearing if the
21 Chief Inspector determines that, as a result of an inspector incompetence or dishonesty, the public health, safety, or
22 welfare, is put at risk, the proceedings shall be promptly commenced and determined in accordance with G.S. 150B-
23 3. The Commissioner's decision regarding the competency of an inspector shall be determined after comparing the
24 inspector's knowledge, skill, and care taken during inspections with that possessed and employed by boiler and
25 pressure vessel inspection personnel in good standing. Industry custom and practice shall be considered but are not
26 determinative. The Commissioner shall give the inspector opportunity to show that he or she is conducting his or her
27 duties in a competent manner and that suspension or revocation is unwarranted. If the inspector believes that the
28 decision of the Commissioner is not warranted, the inspector may take exception to the determination, in which event
29 the inspector may appeal the final determination of the action pursuant to G.S. 150B.

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31 *History Note: Authority G.S. 95-69.11; 95-69.15;*

32 *Eff. May 29, 1981;*

33 *Amended Eff. March 1, 2017; March 1, 2015; July 1, 2011; January 1, 2009; July 1, 2006; January*
34 *1, 1995; March 2, 1992; September 1, 1986;*

35 *Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. July 22,*
36 *2018;*

37 *Amended Eff. November 1, 2024; April 1, 2022.*

1 13 NCAC 13 .0207 is amended as published in 39:01 NCR 16-34 with changes as follows:

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3 **13 NCAC 13 .0207 INSPECTION REPORTS**

4 (a) Inspection reports shall be filed using National Board form NB-6 or a form containing the equivalent information.

5 Inspectors shall file inspection reports with the Chief Inspector electronically into an inspection report database
6 approved by the Chief Inspector:

- 7 (1) within 10 working days after the date each inspection is performed;
- 8 (2) immediately for all conditions of imminent danger, or any condition that would result in the
9 insurance company's refusal to issue or continue an insurance policy on the boiler or pressure vessel;
10 ~~and~~
- 11 (3) shall include the insurance policy identifier covering any equipment inspected by a special
12 inspector; ~~and~~
- 13 (4) shall include comments or indications as to the condition of items inspected and the results of any
14 testing performed.

15 (b) Inspectors shall notify the Chief Inspector ~~, in person or by electronic means,~~ by telephone at (919) 707-7918 or
16 email at boiler.safety@labor.nc.gov immediately upon becoming aware of an accident which renders a boiler or
17 pressure vessel inoperative or causes damage to property, personal injury, or death.

18 (c) Should the inspector, during the course of making an inspection, find a condition of imminent danger, he they
19 shall immediately notify the Chief Inspector, ~~in person or by electronic means,~~ by telephone at (919) 707-7918 or
20 email at boiler.safety@labor.nc.gov so that steps might be taken to remove the device from service.

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22 *History Note: Authority G.S. 95-69.11; 95-69.14;*
23 *Eff. May 29, 1981;*
24 *Amended Eff. July 1, 2006; January 1, 1995;*
25 *Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. July 22,*
26 *2018;*
27 *Amended Eff. November 1, 2024; April 1, 2022.*
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1 13 NCAC 13 .0208 is amended as published in 39:01 NCR 16-34 with changes as follows:

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3 **13 NCAC 13 .0208 INSURANCE COMPANIES TO NOTIFY CHIEF INSPECTOR**

4 (a) All insurance companies shall notify the Chief Inspector within ~~30~~10 working days if any of the following actions
5 are taken concerning boiler or pressure vessels:

- 6 (1) the issuance of a policy;
- 7 (2) the cancellation of a policy; or
- 8 (3) removal of a boiler or pressure vessel from service.

9 (b) All insurance companies shall notify the Chief Inspector within 10 working days regarding the non-renewal or
10 suspension of a policy because of unsafe conditions.

11 (c) Notification for items listed under Paragraph (a) of this Rule shall be made electronically by using the National
12 Board form NB-4, or a ~~form method~~ determined by the Chief Inspector to be equivalent to the National Board form.
13 Notifications under Paragraph (b) of this Rule shall be made by telephone at (919) 707-7918, email at
14 boiler.safety@labor.nc.gov or overnight mail to 1101 Mail Service Center, Raleigh, NC 27699-1101 or package
15 delivery service to the Boiler Safety Bureau, 4 West Edenton Street, Raleigh, NC 27601. All notifications shall include
16 reference to the following:

- 17 (1) Object, date of service and effective date;
- 18 (2) Owner's number;
- 19 (3) Jurisdiction number;
- 20 (4) National Board number;
- 21 (5) Name of manufacturer;
- 22 (6) Name of owner including county;
- 23 (7) Location of object including county;
- 24 (8) User of object;
- 25 (9) Date of last inspection for certificate;
- 26 (10) Whether or not a certificate of inspection was issued; and
- 27 (11) Reason for discontinuance or cancellation.

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29 *History Note: Authority G.S. 95-69.11; 95-69.14;*
30 *Eff. May 29, 1981;*
31 *Amended Eff. July 1, 2011; January 1, 2009; July 1, 2006; January 1, 1995;*
32 *Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. July 22,*
33 *2018;*
34 *Amended Eff. November 1, 2024; January 1, 2020.*
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1 13 NCAC 13 .0210 is amended as published in 39:01 NCR 16-34 as follows:

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3 **13 NCAC 13 .0210 SHOP INSPECTIONS AND NATIONAL BOARD "R" CERTIFICATE**
4 **QUALIFICATION REVIEWS**

5 (a) Shop Inspections.

6 (1) Manufacturers or repair firms seeking to employ the Boiler Safety Bureau to act as their Authorized
7 Inspection Agency pursuant to the ASME Code or National Board Inspection Code, shall enter into
8 a written agreement with the North Carolina Department of Labor, Boiler Safety Bureau for this
9 purpose.

10 (2) An audit of the Deputy Inspector serving as the Authorized Inspector pursuant to Subparagraph
11 (a)(1) of this Rule, and the contracting company in which he or she is working shall be conducted
12 on an annual basis. The contracting company shall pay the audit fees required in Rule .0213 of this
13 Section.

14 (b) National Board "R" Certificate Qualification Reviews

15 (1) The Chief Inspector, or the Chief Inspector's designee, shall conduct the qualification reviews for
16 issuance or renewal of the National Board "R" certificate of authorization pursuant to the National
17 Board Inspection Code as adopted, except as provided in Subparagraph (b)(2) of this Rule. In the
18 event the Chief Inspector or their designee is unable to conduct qualification reviews, the National
19 Board will take over such responsibilities.

20 (2) The Chief Inspector or his designee shall not conduct the qualification reviews of those companies
21 for which the Boiler Safety Bureau provides inspection services, or those companies which
22 specifically request the review be conducted by the National Board.

23 (3) A review to be conducted by the Boiler Safety Bureau shall be scheduled upon receipt of request by
24 the National Board.

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26 *History Note: Authority G.S. 95-69.11; 95-69.14;*
27 *Eff. May 29, 1981;*
28 *Amended Eff. March 1, 2015; October 1, 2008; July 1, 2006; January 1, 1995;*
29 *Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. July 22,*
30 *2018;*
31 *Amended Eff. November 1, 2024; April 1, 2022.*
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1 13 NCAC 13 .0211 is amended as published in 39:01 NCR 16-34 with changes as follows :

2
3 **13 NCAC 13 .0211 CERTIFICATE INSPECTIONS**

4 (a) A commissioned inspector shall ~~inspect~~ perform a direct in-person inspection **of** all boilers and pressure vessels
5 at the time of installation and at regular intervals thereafter, as provided in this Rule.

6 (b) Subject to the exceptions in Paragraphs (c) and (d) of this Rule, and after seven days' notice is given to the owner
7 or user, an inspector shall conduct an internal inspection of a high pressure boiler at the time of installation and
8 annually thereafter. An external inspection shall be conducted a minimum of once every 12 months while the boiler
9 is in operation. The inspector shall ensure that the safety controls are operating as required. Issuance of the inspection
10 certificate shall be based on the results of the internal inspection; however, if the inspector determines during the
11 external inspection that an imminent danger exists, the inspector shall notify the Chief Inspector pursuant to 13 NCAC
12 13 .0301(d).

13 (c) In place of the first internal inspection of a new high pressure boiler, an inspector may conduct an external
14 inspection if the inspector determines that data sufficient to determine compliance with the rules of this Chapter can
15 be gathered from an external inspection. This shall not apply to relocated used boilers or those for which extended
16 inspection certificates are being requested.

17 (d) ~~Miniature boilers, and coil-type watertube boilers, and boilers heating a fluid other than water which do not~~
18 ~~produce steam or vapor~~ operating as high pressure boilers shall undergo an external inspection annually while in
19 operation. ~~Miniature boilers, and coil-type watertube boilers, and boilers heating a fluid other than water~~ operating as
20 heating boilers shall undergo an external inspection biennially while in operation. ~~Hobby boilers, locomotive boilers,~~
21 ~~and exhibition boilers shall be inspected annually, at the beginning of the season when they are anticipated to be~~
22 ~~operated.~~

23 (e) Boilers heating a fluid other than water that do not produce steam or vapor operating as high pressure boilers,
24 shall undergo an external inspection annually while in operation. Boilers heating a fluid other than water operating as
25 heating boilers, shall undergo an external inspection biennially while in operation.

26 (f) Hobby boilers, locomotive boilers, and exhibition boilers shall be inspected annually, at the beginning of the
27 season when they are anticipated to be operated, in accordance with the requirements of the National Board Inspection
28 Code, as applicable.

29 ~~(e)~~(g) Low pressure boilers and pressure vessels, except hydropneumatic storage tanks, shall undergo an external
30 inspection biennially while in operation.

31 ~~(f)~~(h) Owner-user inspectors shall conduct inspections for pressure vessels as prescribed in this Rule.

32 ~~(g)~~(i) Inspectors may order coverings removed, internal inspections, external inspections, removal of internal parts,
33 testing or calibration of controls, indicating and safety devices and pressure tests whenever conditions warrant further
34 evaluation of the pressure equipment. The inspector may also require the boiler to be started to verify the operating
35 controls.

36 ~~(h)~~(j) Hydropneumatic storage tanks shall undergo an external inspection every four years while in operation.

1 ~~(k)~~ When the inspector or Chief Inspector determines that a certificate cannot be issued as a result of an inspection,
2 the boiler or pressure vessel shall be reinspected after the necessary repairs are made.

3 ~~(l)~~ Inspections shall be conducted in accordance with the National Board Inspection Code. The inspector may
4 require controls, indicating, and safety devices to be disassembled, tested, checked, or calibrated as necessary to ensure
5 their proper operation.

6 ~~(m)~~ The Chief Inspector may extend an existing inspection certificate for a high pressure boiler for a period not
7 exceeding 90 days beyond the certificate expiration date. The owner or user shall submit a written request to extend
8 an existing inspection certificate, providing justification for an extension. The request shall include a report from a
9 commissioned inspector of an external inspection which shall have been conducted no earlier than 60 days before the
10 certificate expiration date, and the inspection report shall include a recommendation from the inspector for an
11 extension to the inspection certificate.

12 ~~(n)~~ The inspection frequency established by this Rule may be modified by the Chief Inspector for individual boilers
13 and pressure vessels if the Chief Inspector determines the frequency established herein is not appropriate, and that the
14 safety attained by the normal inspection frequency will be otherwise obtained. Requirements for extended certificates
15 for pressure equipment are detailed in Rule .0214 of this Chapter. ~~Pressure vessels in "Locked High Radiation" areas~~
16 ~~may be certified for up to five years and may be inspected in accordance with Paragraph (m) of this Rule.~~

17 (o) Pressure vessels in "Locked High Radiation" areas may be certified for up to five years and may be inspected in
18 accordance with Paragraph (p) of this Rule.

19 ~~(p)~~ With prior approval from the Chief Inspector, Ppressure retaining items which contain highly hazardous
20 chemicals or biological elements that require level B personal protective equipment, or are in highly hazardous areas
21 or pressure retaining items containing radioactive materials causing the pressure equipment to be classified as "Locked
22 High Radiation," may be inspected remotely by live video provided:

- 23 (1) there is a listing of all the items under this criterion at the site. The list shall be kept current by the
24 owner/user and any additions or deletions shall be kept current. Prior to inspection the inspector
25 shall review the last inspection certificate, the ASME data report, any National Board ("NB")
26 repair/alteration forms and any records of testing performed during the certificate period;
- 27 (2) each item shall be inspected by means of live video feed that is monitored by the inspector. The
28 inspector shall remain in radio contact with the individual operating the video equipment;
- 29 (3) the inspector shall be in proximity to the item and shall witness the video equipment operator enter
30 the location of the item;
- 31 (4) a scan as complete as possible (within the limitations of the equipment) of all the pressure
32 boundaries shall be witnessed by the inspector;
- 33 (5) the ASME nameplate shall be viewed as well as the ASME/NB nameplate on any pressure relieving
34 device on the item;
- 35 (6) follow up inspections to verify the correction of deficiencies can be performed with a video
36 inspection using the items outlined herein by the inspector;

- 1 (7) the inspector shall submit an inspection report for each pressure retaining item at intervals specified
2 in this Rule and the report shall be annotated indicating that the item was inspected pursuant to this
3 Paragraph; and
4 (8) any incident that renders the item inoperative shall be reported to the Bureau by the owner/user or
5 the inspector within 24 hours.
6

7 *History Note: Authority G.S. 95-69.11; 95-69.14; 95-69.17;*
8 *Eff. May 29, 1981;*
9 *Amended Eff. August 1, 2011; July 1, 2006; January 1, 1995; March 2, 1992;*
10 *Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. July 22,*
11 *2018;*
12 *Amended Eff. November 1, 2024; April 1, 2022.*
13
14

1 13 NCAC 13 .0213 is amended as published in 39:01 NCR 16-34 as follows:

2

3 **13 NCAC 13 .0213 CERTIFICATE AND INSPECTION FEES**

4 (a) An owner or user, or insurance company, shall pay a fifty dollar (\$50.00) certificate and processing fee to the
5 North Carolina Department of Labor for ~~each boiler or pressure vessel inspected~~ certificate inspection performed by
6 an Insurance Inspector ~~and found to be in compliance with the rules in this Chapter.~~

7 (b) An owner or user shall pay an inspection and certificate fee to the North Carolina Department of Labor for each
8 boiler or pressure vessel inspected by a Deputy Inspector as follows:

9

10 Boilers - An inspection of a boiler where the heating surface is:	External	Internal
11 Less than 500 sq. ft.	\$50.00	\$85.00
12 500 or more sq. ft. but less than 5000 sq. ft.	\$120.00	\$235.00
13 5000 or more sq. ft.	\$330.00	\$600.00
14 Cast iron boilers	\$50.00	\$80.00
15 Locomotive boilers (Antique Exhibition/Show)	N/A	\$150.00
16 Exhibition boilers (Antique Exhibition/Show)	N/A	\$50.00
17 Hobby boilers	N/A	\$50.00
18 Pressure Vessels - An inspection of a pressure vessel, other than a		
19 heat exchanger, where the product of measurement in feet of the		
20 diameter or width, multiplied by its length is:	External	Internal
21 Less than 50	\$50.00	\$60.00
22 50 or more but less than 70	\$85.00	\$135.00
23 70 or more	\$135.00	\$190.00
24 Heat Exchangers - An inspection of a heat exchanger, where the		
25 heating surface is:	External	
26 500 or more sq. ft. but less than 1000 sq. ft.	\$60.00	
27 Less than 500 sq. ft.	\$50.00	
28 1000 or more sq. ft. but less than 2000 sq. ft.	\$90.00	
29 2000 or more sq. ft. but less than 3000 sq. ft.	\$130.00	
30 3000 or more sq. ft.	\$180.00	

31

32 (c) In addition to the fees established in Paragraph (b) herein, a fee of ninety dollars (\$90.00) per hour, including
33 travel time, plus each expense allowed by G.S. 138-6 and 138-7 and the standards and criteria established thereto by
34 the Office of State Budget and Management's State Budget Director, at the applicable state rate shall be paid to the
35 North Carolina Department of Labor for each special inspection as defined by 13 NCAC 13 .0101(~~46-47~~) and for all
36 inspections performed outside of normal working hours as defined by 13 NCAC 13 .0101(~~34-32~~).

1 (d) A fee of three-hundred fifty dollars (\$350.00) per one-half day (four hours) or any part of one-half day or five-
2 hundred sixty-dollars (\$560.00) for one day (four to eight hours) plus, in either case, each expense allowed by G.S.
3 138-6 and 138-7 and the standards and criteria established thereto by the Office of State Budget and Management's
4 State Budget Director, at the applicable state rate shall be paid to the North Carolina Department of Labor for each
5 shop inspection as defined by 13 NCAC 13 .0101(~~45~~46).

6 (e) A fee of four hundred fifty dollars (\$450.00) per one-half day (four hours) or any part of one-half day or six
7 hundred ninety dollars (\$690.00) for one day (four to eight hours), plus, in either case, each expense allowed by G.S.
8 138-6 and 138-7 and the standards and criteria established thereto by the Office of State Budget and Management's
9 State Budget Director, at the applicable state rate shall be paid to the North Carolina Department of Labor for audits
10 as defined by 13 NCAC 13 .0101(4).

11
12 *History Note: Authority G.S. 95-69.11;*
13 *Eff. May 29, 1981;*
14 *Amended Eff. January 1, 1995; March 2, 1992; September 1, 1986;*
15 *Temporary Amendment Eff. March 11, 1997;*
16 *Temporary Amendment Eff. March 11, 1997 expired on December 27, 1997;*
17 *Temporary Amendment Eff. December 10, 1997;*
18 *Amended Eff. March 1, 2015; July 1, 2006; March 1, 2006; August 1, 1998;*
19 *Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. July 22,*
20 *2018;*
21 *Amended Eff. November 1, 2024; April 1, 2022.*
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1 13 NCAC 13 .0214 is amended as published in 39:01 NCR 16-34 with change as follows:

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3 **13 NCAC 13 .0214 EXTENDED PRESSURE EQUIPMENT OPERATING CERTIFICATES**

4 (a) **G.S. 95-69.11**, G.S. 95-69.16, and 13 NCAC 13 ~~.0214(4)~~ .0211(m) of this Chapter allows the Commissioner, **as**
5 **delegated to the Chief Inspector, or the Chief Inspector as delegated by the Commissioner,** to modify the inspection
6 frequency for individual pressure equipment if it is determined that the new frequency will provide for the safety
7 attained by the normal inspection frequency as defined in this Chapter. Maintenance programs, the condition of the
8 pressure equipment, and a baseline inspection help to determine if the equipment is eligible for extended certification.
9 The Chief Inspector may allow certificate renewal frequencies of up to three years. Companies wishing to have their
10 pressure equipment given an extended certification must apply by letter to the Chief Inspector requesting extended
11 certification.

12 (b) For a first time extended inspection frequency, the following shall apply to both new and existing equipment:

- 13 (1) Base Line Inspections: At the outset of an extended inspection frequency, a base line inspection
14 must be conducted of all inside and outside accessible pressure boundaries. The inspected area shall
15 be examined visually by a North Carolina Department of Labor, Boiler Safety Bureau Inspector
16 Supervisor along with a Deputy Inspector for evidence of cracking, discoloration, wear, pitting,
17 bulging, blistering, corrosion and erosion, arc strikes, gouges, dents, and other signs of surface
18 irregularities. Areas that are suspect shall be non-destructively examined, as defined in this Chapter,
19 by a method acceptable to the Inspector Supervisor and Deputy Inspector. For areas that are still
20 suspect after such examination, a more thorough supplemental examination and engineering
21 evaluation of the discontinuities shall be conducted and discussed with the Chief Inspector or
22 designee;
- 23 (2) Inspection Mapping and Records: An inspection grid map shall be constructed for each pressure
24 component detailing the areas found suspect. The grid shall not exceed four inch square. Suspect
25 area shall be described in detail and photographs of such areas shall be taken. These records shall
26 be kept and made available to the Deputy Inspector prior to the next required inspection;
- 27 (3) Base Line Inspection of ~~Boiler~~ Tubes: The ~~boiler~~ tubes shall be examined by nondestructive
28 examination. Tubes shall be examined for wear, corrosion, erosion, thinning, bulging, blistering,
29 dents, discoloration, cracking and any other surface irregularities. Areas that are suspect shall be
30 noted and discussed with the Inspector Supervisor and Deputy Inspector; and
- 31 (4) ~~Boiler~~ Tube Inspection Mapping and Record: Where suspect tubes are identified, the ~~boiler~~ tubes
32 shall be numbered in a logical sequence and the location of any suspect area shall be precisely
33 defined and described in detail. Photographs of such areas shall be taken. These records shall be
34 kept and made available to the Inspector Supervisor and Deputy Inspector prior to the next required
35 inspection.

1 (c) Scheduling of Inspections for Extended Certificate: Approximately two months prior to a scheduled outage in
2 which the ~~boiler~~ boiler pressure equipment can be inspected, and prior to the current certificate expiration, the owner or user
3 shall do the following in order to initiate the inspection process:

- 4 (1) Send a letter addressed to the Chief Inspector requesting the extended certificate;
- 5 (2) Contact the North Carolina Department of Labor, Boiler Safety Bureau at 919-707-7918 and request
6 to speak with an Inspector Supervisor for the purpose of scheduling the inspections required for
7 extending the ~~boiler~~ inspection certificate expiration for to up to 36 months; and
- 8 (3) Agree with the Inspector Supervisor and Deputy Inspector on a date to meet for the external
9 inspection of the ~~boiler~~ boiler pressure equipment and to review reports. The ~~boiler~~ boiler pressure equipment
10 must be operating when the external inspection is done. Heat recovery boilers with less than one
11 percent capacity factor per year may be excluded from the need to operate during the external
12 inspection but a letter requesting the exclusion must be sent to the Chief Inspector stating the
13 capacity factor for the year before such an exclusion request can be granted.

14 (d) External Inspection: All report forms may be obtained from either NBIC or ASME. The following reports must
15 be available to the Inspector Supervisor and Deputy Inspector at the external inspection:

- 16 (1) NBIC ~~R-1 forms~~ Form R Reports for the past five years for initial inspections and since the previous
17 inspection for renewals;
- 18 (2) A list of alterations scheduled, and those alterations done since the last internal inspection with the
19 NBIC ~~R-2~~ R-2 forms;
- 20 (3) Safety valve testing and repair reports for the past five years for initial inspections and since the
21 previous inspection for renewals;
- 22 (4) Fitness for Service reports for headers for the past five years for initial inspections and since the
23 previous inspection for renewals. All Fitness for Service reports shall be documented on the National
24 Board Form NB-403 or other created form that includes all information required on the Form NB-
25 403;
- 26 (5) Side elevation drawing of the ~~boiler~~ boiler pressure equipment (8 ½ inches by 11 inches);
- 27 (6) Steam & Mud drums - Original drum thickness, drawings, and manufacturer's data reports if
28 available;
- 29 (7) Copy of the last operating certificate and copies of the last three years of inspection reports;
- 30 (8) Reports of annual external inspections by ~~owner's~~ the owner **owner's** or user's insurance company
31 or a Boiler Safety Bureau Deputy Inspector.

32 (e) Equipment inspection requirements during outage or shut-down:

- 33 (1) An operational test for all safety valves shall be conducted after the equipment has been restarted.
34 After the operational test, the organization performing the test shall affix an updated inspection tag
35 to the valve. The Deputy Inspector shall verify the updated inspection tag and review any associated
36 test report. In lieu of operational tests, it is acceptable to replace safety valves with new valves or
37 valves reworked by a National Board "VR" or "NVR" authorized company;

- 1 (2) Inspect the pressure equipment internally; and
- 2 (3) Inspect the drums and shells using the following methods:
- 3 (A) Examine penetrations into the drum or shell wall for cracking: if the nozzles are visible
- 4 from inside the drum or shell, then a visual examination is satisfactory; otherwise
- 5 ultrasonically examine the nozzles, from the outside surface, of at least 20 percent of the
- 6 pressure equipment nozzles;
- 7 (B) Visually examine inside the heads; and
- 8 (C) When access permits, crawl through the drum or shell for a visual examination.
- 9 (f) Setting the Certificate Interval: If the requirements of this Rule are met, the Deputy Inspector shall submit an
- 10 inspection report to the Chief Inspector with the recommendation for the extended certificate.
- 11 (g) Follow-up and Interim Inspections: External inspections of high pressure boilers are required six months after the
- 12 certificate renewal, and then annually thereafter. The external inspections may be performed by the Boiler Safety
- 13 Bureau Deputy Inspectors or by the ~~owner's~~ owner owner's or user's insurance inspector. The results of the inspection
- 14 shall be documented on an inspection report and submitted to the Chief Inspector, North Carolina Department of
- 15 Labor, Boiler Safety Bureau.

16

17 *History Note: Authority G.S. 95-69.11; 95-69.14; 95-69.16;*

18 *Eff. July 1, 2011;*

19 *Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. July 22,*

20 *2018;*

21 *Amended Eff. November 1, 2024; April 1, 2022; January 1, 2020.*

22

23

1 13 NCAC 13 .0301 is amended as published in 39:01 NCR 16-34 as follows:

2
3 **SECTION .0300 - ENFORCEMENT OF STANDARDS**

4
5 **13 NCAC 13 .0301 INSPECTION DOCUMENTATION**

6 (a) The inspector shall document the condition of the pressure equipment, items inspected, and the results of the
7 inspection on a written inspection report or in an electronic format recognized by the Chief Inspector.

8 (b) If the inspector finds that the boiler or pressure vessel is in compliance with the rules in this Chapter, ~~he~~ they shall
9 indicate on the report that the boiler or pressure vessel is satisfactory.

10 (c) If the inspector finds the boiler or pressure vessel is not in compliance with the rules in this Chapter, ~~he~~ they shall
11 specify on the inspection report the deficiencies and the required repairs or corrective action.

12 (d) The inspector shall determine if the deficiency is such that operation of the boiler or pressure vessel creates a
13 condition of imminent danger. If a condition of imminent danger exists, the inspector shall state on the inspection
14 report that operation of the boiler or pressure vessel is to cease until completion of the necessary repairs or corrective
15 action. The inspector shall notify the Chief Inspector upon discovery of any condition of imminent danger.

16 (e) If the condition of the boiler or pressure vessel is such that repairs or corrective action cannot bring the boiler or
17 pressure vessel into compliance, the inspector shall recommend to the Chief Inspector that the boiler or pressure vessel
18 be condemned from further use.

19 (f) For inspections revealing deficiencies, the inspector shall provide the owner/user contact with specific information
20 regarding the violation. The Bureau shall generate a Notice of Violation letter and send to the owner/user. The Notice
21 of Violation shall outline the violation(s), the required corrective action, and the date by which the corrective action
22 shall be completed.

23 (g) The Bureau shall issue an invoice to the owner or user, or their insurance company, for the inspections made and
24 for issuance of the inspection certificate. The owner or user or insurance company, shall remit payment as indicated
25 on the invoice within 30 days to the North Carolina Department of Labor.

26
27 *History Note: Authority G.S. 95-69.11; 95-69.16;*

28 *Eff. May 29, 1981;*

29 *Amended Eff. November 1, 2024; July 1, 2011; January 1, 2009; July 1, 2006; January 1, 1995;*
30 *August 1, 1988;*

31 *Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. July 22,*
32 *2018.*

1 13 NCAC 13 .0302 is amended as published in 39:01 NCR 16-34 as follows:

2

3 **13 NCAC 13 .0302 CERTIFICATE ISSUANCE**

4 (a) The Chief Inspector shall issue an inspection certificate to the owner/user, upon receipt of payment, when the
5 boiler or pressure vessel is found to be in compliance with this Chapter.

6 (b) The owner or user shall post the inspection certificate under protective cover in a prominent place visible to the
7 operator while reading the pressure, or if a pressure gauge is not required to be installed, while observing operation of
8 the boiler or pressure vessel, unless environmental conditions or proprietary reasons make it impracticable. The
9 certificate shall be maintained in a readily retrievable location if the conditions make it impracticable to post.

10 (c) If the Chief Inspector determines that a boiler or pressure vessel is exposing the public to an unsafe condition
11 likely to result in serious personal injury or property damage, the Chief Inspector may refuse to issue or renew or may
12 revoke, suspend or amend an inspection certificate; provided, however, that whenever any action is taken under this
13 Paragraph, the affected party shall be given notice of the availability of an administrative hearing and of judicial
14 review in accordance with Chapter 150B of the N.C. General Statutes.

15

16 *History Note: Authority G.S. 95-69.11; 95-69.17;*

17 *Eff. May 29, 1981;*

18 *Amended Eff. November 1, 2024; January 1, 2009; July 1, 2006; January 1, 1995;*

19 *Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. July 22,*
20 *2018.*

21

22

1 13 NCAC 13 .0303 is amended as published in 39:01 NCR 16-34 as follows:

2
3 **13 NCAC 13 .0303 INSPECTIONS REVEALING DEFICIENCIES**

4 (a) After a violation or deficiency has been reported by a Commissioned Inspector, the owner or user shall complete
5 any required repairs or corrective action and request a reinspection or follow-up inspection as defined in this Chapter
6 within 60 calendar days of the inspection, except in cases where the boiler or pressure vessel is removed from service,
7 in which case the owner or user shall send in written confirmation, signed by the owner or user, that use of the boiler
8 or pressure vessel has been discontinued and that the boiler or pressure vessel has been removed from the source of
9 energy.

10 (b) Upon notification by the inspector of a boiler or pressure vessel for which continued operation creates a condition
11 of imminent danger as defined in this Chapter, the Chief Inspector shall notify the owner or user by written notification
12 within 15 calendar days stating that the use of the boiler or pressure vessel shall be discontinued.

13 (c) The owner or user may continue operation of the boiler or pressure vessel, including those boilers or pressure
14 vessels that are condemned, during the 60 calendar day period noted in Paragraph (a) of this Rule, except that this
15 provision shall not apply to boilers and pressure vessels after notification by the Chief Inspector to the owner or user
16 that a condition of imminent danger exists as noted in Paragraph (b) of this Rule.

17 (d) After completion of any required repairs or corrective action, the boiler or pressure vessel shall be reinspected to
18 the extent necessary to verify satisfactory completion of the required repairs or corrective action.

19 (e) An owner or user shall pay a fee of fifty dollars (\$50.00) to the North Carolina Department of Labor for each
20 reinspection or follow-up inspection conducted by Deputy Inspectors.

21
22 *History Note: Authority G.S. 95-69.11;*
23 *Eff. May 29, 1981;*
24 *Amended Eff. March 1, 2015; July 1, 2006; January 1, 1995;*
25 *Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. July 22,*
26 *2018;*
27 *Amended Eff. November 1, 2024; April 1, 2022.*
28
29

1 13 NCAC 13 .0304 is amended as published in 39:01 NCR 16-34 as follows:

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3 **13 NCAC 13 .0304 APPEALS**

4 (a) If the owner or user believes that the recommendations of the inspector are not warranted, ~~he~~ they may request a
5 review by the Chief Inspector within 15 days of the inspection. The Chief Inspector shall notify the owner or user of
6 ~~his~~ the decision in writing within 15 days of receipt of a request for a decision.

7 (b) If the owner or user believes that the decision of the Chief Inspector is not warranted ~~he~~ they may file for a
8 contested case hearing pursuant to Article 3 of Chapter 150B of the N.C. General Statutes.

9 (c) After ~~verbal~~ notification from the Chief Inspector that a condition of imminent danger exists, the owner or user
10 shall not operate the boiler or pressure vessel, however, the owner or user may file for a contested case hearing pursuant
11 to Article 3 of Chapter 150B of the N.C. General Statutes.

12

13 *History Note: Authority G.S. 95-69.11; 95-69.17;*

14 *Eff. May 29, 1981;*

15 *Amended Eff. November 1, 2024; July 1, 2006; January 1, 1995;*

16 *Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. July 22,*
17 *2018.*

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19

1 13 NCAC 13 .0305 is amended as published in 39:01 NCR 16-34 as follows:

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13 NCAC 13 .0305 MENACE TO PUBLIC SAFETY NOTICE

- (a) The Chief Inspector or ~~his~~ designee may post a menace to public safety notice on the boiler or pressure vessel:
 - (1) if the owner or user fails to request a reinspection within 60 days of an inspection during which deficiencies were noted;
 - (2) upon ~~verbal~~ notification by the Chief Inspector regarding an inspection whereby the inspector identified a condition of imminent danger; or
 - (3) within 15 days after the Chief Inspector renders a decision regarding an appealed decision.
- (b) The notice described in this Rule shall be posted on the boiler or pressure vessel and in the establishment where the boiler or pressure vessel is being used so that it may be easily read by members of the public and employees.
- (c) The menace to public safety notice shall not be removed, rendered illegible or inaccessible, or otherwise obliterated except with the approval of the Chief Inspector.
- (d) The Chief Inspector shall notify the Commissioner of Labor regarding action pursuant to G.S. 95-69.19.

History Note: Authority G.S. 95-69.11; 95-69.17;
Eff. January 1, 1995;
Amended Eff. November 1, 2024; July 1, 2006;
Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. July 22, 2018.

1 13 NCAC 13 .0401 is amended as published in 39:01 NCR 16-34 as follows:
2

3 **SECTION .0400 – GENERAL REQUIREMENTS**
4

5 **13 NCAC 13 .0401 DESIGN AND CONSTRUCTION STANDARDS**

6 (a) The design, construction, installation, inspection, stamping, certification, and operation of all boilers and pressure
7 vessels shall conform to the rules in this Chapter and the Accepted Design and Construction Code as defined in this
8 Chapter.

9 (b) Repairs and alterations to boilers and pressure vessels shall conform to the requirements of the National Board
10 Inspection Code, except as provided in Paragraph (g) of this Rule.

11 (c) The rules of this Chapter shall control when any conflict is found to exist between the Rules and the accepted
12 design and construction code or the National Board Inspection Code.

13 (d) Welded repairs and alterations shall be made only by an individual or organization in possession of a valid
14 certificate of authorization for use of the National Board "R" symbol stamp, except as provided in Paragraph (g) of
15 this Rule. Repairs and alterations shall be reported on National Board Form R Reports "R1" and "R2" reports
16 ~~respectively~~, as required by the NBIC. These reports are available through the National Board of Boiler and Pressure
17 Vessel Inspectors. The reports, along with supplements used, shall be submitted to the Chief Inspector within 60 days
18 of the completion of the work conducted. Repair and alteration reports shall be annotated with the NC identification
19 number for the pressure equipment repaired.

20 (e) In such cases where removal of a defect in a pressure-retaining item is not practical at the time of discovery, the
21 repair shall be conducted in compliance with the NBIC, Part 3 Repairs and Alterations, Repair of Pressure-Retaining
22 Items Without Complete Removal of Defects. The Chief Inspector shall be contacted for approval of the use of this
23 repair method.

24 (f) Repairs of safety valves or safety relief valves shall be made by an individual or organization in possession of a
25 valid certificate of authorization for use of the National Board "VR" symbol stamp.

26 (g) Welded repairs and alterations to exhibition (historical) boilers of riveted or welded construction may be conducted
27 by a welder who has been qualified in accordance with the ASME Boiler and Pressure Vessel Code, Section IX,
28 Welding and Brazing Qualifications.
29

30 *History Note: Authority G.S. 95-69.11;*
31 *Eff. May 29, 1981;*
32 *Amended Eff. October 1, 2014; July 1, 2011; January 1, 2009; July 1, 2006; January 1, 1995;*
33 *February 1, 1989; February 1, 1985; June 1, 1982;*
34 *Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. July 22,*
35 *2018;*
36 *Amended Eff. November 1, 2024; April 1, 2022; January 1, 2020.*
37

1 13 NCAC 13 .0405 is amended as published in 39:01 NCR 16-34 with changes as follows:

2
3 **13 NCAC 13 .0405 PRESSURE RELIEF DEVICES**

4 (a) Boilers and pressure vessels shall be protected from overpressurization by a pressure relief device. All pressure
5 relief devices installed on any boiler or pressure vessel shall be constructed and stamped in accordance with the
6 Accepted Design and Construction Code as defined in Rule .0101 of this Chapter.

7 (b) All pressure relief devices shall be stamped and capacity certified by the manufacturer indicating compliance with
8 the National Board. The stamping shall include the set pressure and the relieving capacity.

9 (c) High pressure boilers with over 500 square feet of heating surface and electrically fired boilers having an input in
10 excess of 1100 kW shall be provided with a minimum of two safety valves. For high pressure boilers with a combined
11 bare tube and extended water-heating surface area exceeding 500 square feet, one safety valve is required if the design
12 steam generating capacity of the boiler is less than 4,000 pounds of steam per hour.

13 (d) Safety valves and safety relief valves for heating boilers shall have a seat diameter of not less than ½ inch, and
14 not more than 4 ½ inches.

15 (e) Pressure relief devices shall have a set pressure and relieving capacity in accordance with the requirements of the
16 Accepted Design and Construction Code for the type of equipment on which the pressure relief device is installed. At
17 least one pressure relief device shall have the set pressure set at not greater than the maximum allowable working
18 pressure of the boiler or pressure vessel. The relieving capacity shall not be less than the minimum required relieving
19 capacity indicated on the manufacturer's name plate or stamping, or as otherwise required by the Accepted Design and
20 Construction Code. Safety relief valves installed on tank-type potable water heaters or hot water storage vessels shall
21 be of the combination temperature and pressure relieving type, Instantaneous and coil-type water heaters and hot
22 water supply boilers shall be equipped with a safety relief valve of the combination temperature and pressure relieving
23 type, or as otherwise permitted by the Accepted Design and Construction Code, ~~for modular water heaters.~~

24 (f) All safety valves installed on high pressure boilers shall be installed on top of the boiler, or in the case of watertube
25 boilers on top of the upper drum, with the spindle in the vertical position. All safety valves and safety relief valves
26 installed on heating boilers shall be on top of the boiler or on an opening at the highest practicable part, as determined
27 by industry standards, of the side of the boiler, but in no case shall the safety valve be installed below the normal
28 operating level for a steam boiler. Safety valves and safety relief valves installed on hot water heating boilers, hot
29 water supply boilers, and steam heating boilers shall be installed with the spindles mounted in the vertical position.
30 Safety relief valves for water heaters may be installed with the spindles mounted in either the vertical or horizontal
31 position. In no case may pressure relief devices be mounted on appurtenances, unless permitted by the Accepted
32 Design and Construction Code, ~~for modular heaters.~~

33 (g) The distance between the pressure relief device outlet nozzle on the boiler and the pressure relief device inlet shall
34 be kept to a minimum consistent with the size of the pressure relief device and the pipe sizes required. In no case shall
35 any valves or stops be installed in the inlet piping to the pressure relief device or in the discharge piping from the
36 pressure relief device. The boiler outlet and the piping between the boiler outlet and the pressure relief device shall
37 have a cross sectional area of not less than the cross sectional area of the pressure relief device inlet.

1 (h) Discharge piping from the pressure relief device outlet shall be the same size, or larger, than the outlet pipe
2 connection on the pressure relief device and shall be extended full size to a safe location. A safe location shall be
3 interpreted to mean a location within six inches of the finished floor of the mechanical room, to a location outside the
4 building terminating a safe distance above the building roof or to a location outside the building within six inches
5 above the finished grade. For vessels such as organic fluid heaters where the medium presents a hazard, the discharge
6 shall be to a containment vessel large enough to hold all anticipated pressure relief discharges. ~~When pressure relief~~
7 ~~device discharge piping is routed vertically, piped drainage shall be provided by the use of drip pan elbows installed~~
8 ~~on the outlet of each pressure relief device served.~~ Discharge piping shall be designed to facilitate drainage or be fitted
9 with drains to prevent liquid from lodging or collecting in the discharge side of the pressure relief device, and such
10 piping shall lead to a safe location of discharge.

11 (i) Multiple pressure relief devices may be piped to the point of discharge using a common discharge header pipe.
12 The header pipe size shall have a diameter sufficient to provide an equivalent cross-sectional area equal to or larger
13 than the sum of the cross-sectional areas of the pressure relief device outlets to which it is connected.

14 (j) Pressure relief devices on pressure vessels may be installed with the spindle in the vertical or horizontal position.
15 The pressure relief device inlet, discharge piping, and the requirement for piping the discharge to a safe location shall
16 be the same as noted for boilers. The requirement for discharge piping is optional for pressure vessels used to store
17 compressed air, inert ~~gasses~~ gases, water, or other fluids no more hazardous than water.

18 (k) Pressure relief devices for ~~direct-fired~~ pressure vessels ~~and for those used as air compressor storage tanks~~ shall be
19 installed directly on the pressure vessel ~~with no intervening valves.~~ Pressure relief devices for all other pressure vessels
20 may be installed directly on the pressure vessel or in the piping system unless the source of pressure is external to the
21 vessel, and is under such direct ~~positive~~ control by the owner or user that the pressure cannot exceed the maximum
22 overpressure permitted by the Accepted Design and Construction Code, and the pressure relief device cannot be
23 isolated from the vessel, except as permitted by subpart (l) of this Rule.

24 (l) A full area stop valve that does not reduce the discharge capacity of the pressure relief device, may be installed
25 between a pressure vessel and the pressure relief device if one of the following is satisfied:

- 26 (1) the stop valve is normally locked or sealed in the open position, and may only be closed when there
27 is an attendant stationed at all times at the stop valve when it is in the closed position for inspection,
28 testing, or repair purposes; or
- 29 (2) isolating the pressure relief device from the pressure vessel by closing the stop valve also isolates
30 the pressure vessel from the source of pressure.

31 (m) Pressure relief devices shall be sealed to prevent the valve from being taken apart without breaking the seal.
32 Pressure relief devices for boilers and pressure vessels containing air, water, or steam shall be provided with a test
33 lever, pull test ring or other mechanism that may be used to test the operation of the valve. Pressure relief devices
34 which are required to be provided with a testing mechanism shall be readily accessible for testing from the work
35 platform or other means, such as a pull chain, shall be provided so that the pressure relief device can be tested from
36 the work platform.

1 (n) When a hot water supply boiler or storage vessel is heated indirectly by steam or hot water in a coil or pipe, the
2 pressure relief device capacity shall be determined by the heating surface available for heat transfer, and the pressure
3 relief device shall not be less than 1 inch diameter.

4 (o) A person shall not:

- 5 (1) attempt to remove, tamper, alter or conduct any work on any pressure relief device while the boiler
6 or pressure vessel is in operation, except as permitted by the Accepted Design and Construction
7 Code or the National Board Inspection Code;
- 8 (2) load a pressure relief device in any manner to maintain a working pressure in excess of the maximum
9 allowable working pressure as stated on the inspection certificate;
- 10 (3) operate any boiler or pressure vessel without the safety appliances as described in this Chapter, the
11 Accepted Design and Construction Code, and the National Board Inspection Code;
- 12 (4) use a pressure relief device required by this Chapter as an operating pressure control; or
- 13 (5) remove the seal and attempt to adjust or otherwise work on a pressure relief device unless the person
14 or company removing the seal is an authorized holder of a National Board "VR" stamp.

15 (p) If an owner or user can demonstrate that a pressure vessel is operating in a system of such design that the maximum
16 allowable working pressure cannot be exceeded, the Chief Inspector shall waive the requirement for installation of a
17 pressure relief device if the pressure vessel meets the safety requirements greater than or equal to the level of protection
18 afforded by this Chapter and the Accepted Design and Construction Code, and does not pose a danger to persons or
19 property. This waiver shall only be granted when the source of pressure is under direct positive control of the owner
20 or user of the pressure vessel.

21 (q) Pressure relief device piping shall be supported so that the piping is supported with no additional force being
22 applied to the pressure relief device.

23 (r) Hydropneumatic storage tanks shall be provided with a relief valve of not less than ¾ inch NPS and rated in
24 standard cubic feet per minute (SCFM). The relief valve shall be installed on top of the tank. This rule applies to any
25 equipment or relief valves installed after January 1, 2009.

26 (s) Dead weight safety valves are prohibited from use on any boiler or pressure vessel regulated by this Chapter.

27 (t) When the minimum safety valve relieving capacity is not found on the data plate, the table in this Paragraph may
28 be used to determine the required safety valve capacity for steam boilers. The factor noted in the table shall be
29 multiplied by the heating surface of the boiler to determine required safety valve relieving capacity. When the table
30 in this Paragraph is used for calculations, the additional requirements found in NBIC Part 4, Section 2 for calculating
31 heating surface shall be utilized.

Table-0405 Guide for Estimating Steaming Capacity Based on Heating Surface		
	Firetube Boilers	Watertube Boilers
Boiler heating surface:		
Hand-fired	5	6

Stoker-fired	7	8
Oil, gas, or pulverized fuel	8	10
Waterwall heating surface:		
Hand-fired	8	8
Stoker-fired	10	12
Oil, gas, or pulverized fuel	14	16
Copper-finned watertube		
Hand-fired	N/A	4
Stoker-fired	N/A	5
Oil, gas, or pulverized fuel-fired	N/A	6

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History Note: Authority G.S. 95-69.11; 95-69.14;
Eff. May 29, 1981;
Amended Eff. June 1, 1992; February 1, 1985;
Recodified from 13 NCAC 13 .0404 Eff. January 1, 1995;
Amended Eff. January 1, 2009; July 1, 2006; January 1, 1995;
Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. July 22,
2018;
Amended Eff. November 1, 2024; April 1, 2022.

1 13 NCAC 13 .0409 is amended as published in 39:01 NCR 16-34 as follows:

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3 **13 NCAC 13 .0409 AUTOMATIC LOW-WATER FUEL CUTOFF CONTROLS AND WATER-**
4 **FEEDING DEVICES**

5 (a) Each automatically fired steam or vapor boiler, except miniature boilers, shall meet the following criteria:

- 6 (1) Have at least two automatic low-water fuel cutoff devices;
- 7 (2) One of the low-water fuel cutoff devices may also be used to regulate the normal water level;
- 8 (3) Each cutoff device shall be installed to prevent startup and to shut down the boiler fuel or energy
9 supply automatically when the surface of the water falls to a level not lower than the lowest visible
10 part of the gauge glass;
- 11 (4) One control shall be set to function ahead of the other. The lower fuel cutoff device shall be equipped
12 with a manual reset which shall prevent the boiler from being fired after the low water limit has
13 been reached until the operator resets the switch manually; and
- 14 (5) The low-water fuel cutoffs shall be attached to the boiler or to the water column with no stops or
15 valves. For float type low-water fuel cutoffs installed external to the boiler, each device shall be
16 installed in individual chambers which shall be attached to the boiler by separate pipe connections
17 below the waterline. If the low-water fuel cutoff is connected to the boiler by pipe and fittings, no
18 shut off valves of any type shall be placed in such pipe. A cross or equivalent fitting shall be placed
19 at every right angle turn to facilitate cleaning. Piping from the boiler shall be not less than 1 inch
20 NPS. Low-water fuel cutoff designs embodying a float and float bowl shall have a vertical
21 straightaway valved drain pipe of not less than ¾ inch NPS at the lowest point in the water-
22 equalizing pipe connections by which the bowl and the equalizing pipe can be flushed and the device
23 tested.

24 (b) Each automatically fired hot water heating boiler with heat input greater than 400,000 Btu/hr (117 kW) shall meet
25 the following criteria:

- 26 (1) Be protected by a low-water fuel cutoff intended for hot water service;
- 27 (2) The fuel cutoff device shall be installed to prevent startup and to shut down the boiler fuel or energy
28 supply automatically when the surface of the water falls to a level not lower than the lowest safe
29 permissible water level established by the boiler manufacturer;
- 30 (3) The fuel cutoff device shall be equipped with a manual reset that shall prevent the boiler from being
31 fired after the lowest water level has been reached until the operator resets the switch manually;
- 32 (4) The low-water fuel cutoff installed in a hot water heating boiler system may be installed anywhere
33 in the system above the lowest safe permissible water level established by the boiler ~~manufacturer~~
34 ~~so long as there is no isolation valve installed between the device and the boiler. Connections to the~~
35 system shall be not less than 1 inch NPS; and manufacturer; and

1 (5) Testing the operation of the low-water fuel cutoff on a hot water heating boiler system shall be
2 provided without resorting to draining the entire system. Such testing shall not render the device
3 inoperable , except as follows:

4 (a) The device is temporarily inoperative during the testing;

5 (b) The device automatically returns to operating condition;

6 (c) The connection may be so arranged that the device cannot be isolated from the boiler except by
7 a cock placed at the device and provided with a tee or lever handle arranged to be parallel to the
8 pipng in which it is located when the cock is open.

9 (c) As permitted by the Accepted Design and Construction Code, Coil coil type boilers or watertube boilers requiring
10 forced circulation to prevent overheating of the coils or tubes may have a ~~flow-sensing~~ flow and/or temperature sensing
11 device installed at or near the boiler proper, in lieu of a low-water fuel cutoff, to automatically cut off the fuel supply
12 when the circulation of flow is interrupted. The flow and/or temperature sensing device shall be independent of all
13 other controls and may be automatically reset when adequate flow is restored. If there is a definitive water line, a low-
14 water fuel cutoff complying with Paragraph (a) or (b) of this Rule, as applicable, shall be provided in addition to the
15 flow-sensing device.

16 (d) Electric boilers where uncovering of the electrical element can lead to a risk of damage to the boiler shall be
17 equipped with a low-water fuel cutoff device. In the case of electrode type boilers, where the reduction in water level
18 provides a self-limiting control on heat input, a low-water cutoff control is not required.

19 (e) Automatically fired boilers shall be provided with a system to automatically maintain a constant water level so
20 that the water level cannot fall below the lowest safe water line. This constant water level system requirement shall
21 not apply to hot water heating boilers used in closed-loop radiant floor heating systems when installed in accordance
22 with the manufacturer's instructions.

23 (f) Low water fuel cutoff devices embodying a float and float bowl shall be installed so that the boiler feedwater or
24 makeup water cannot be introduced through the float chamber.

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26 *History Note: Authority G.S. 95-69.14;*

27 *Eff. January 1, 1982;*

28 *Recodified from 13 NCAC 13 .0416 Eff. January 1, 1995;*

29 *Amended Eff. July 1, 2011; January 1, 2009; July 1, 2006; January 1, 1995;*

30 *Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. July 22,*
31 *2018;*

32 *Amended Eff. November 1, 2024; April 1, 2022.*

1 13 NCAC 13 .0411 is amended as published in 39:01 NCR 16-34 with changes as follows:

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3 **13 NCAC 13 .0411 VALVES, DRAINS, AND BOTTOM BLOWOFFS**

4 (a) High pressure boilers operating in excess of 100 psig must be provided with two stop valves for boiler blowoff
5 and drain outlets. Any boiler having a common steam connection with another boiler, and having a manhole opening,
6 shall be provided with two steam outlet stop valves with an ample free-blow drain or vent between the two stop valves.
7 The discharge of this drain shall be visible to the operator while operating the valve.

8 (b) All boilers, except for coil-type water tube boilers, shall be provided with a drain outlet and stop valve of not less
9 than 3/4 inch NPS at the lowest water containing space, except that if the boiler is provided with a blowoff outlet at
10 the lowest water containing space, an additional drain outlet is not required.

11 (c) High pressure boilers shall be provided with a bottom blowoff outlet and valve of not less than 1 inch NPS nor
12 more than 2 1/2 inches NPS, except as modified below:

13 (1) Miniature high pressure boilers shall have a blowoff outlet of not less than $3/4$ 1/2 inch NPS;

14 (2) Electric high pressure boilers not greater than 200kW shall have a blowoff outlet of not less than
15 $3/4$ inch NPS;

16 ~~(3) High pressure boilers having a heating surface of 20 square feet or less shall have a blowoff of not~~
17 ~~less than a $1/2$ inch;~~

18 ~~(3)(4)~~ High pressure boilers having a heating surface greater than 20 square feet and not greater than 100
19 square feet shall have a blowoff outlet of not less than $3/4$ inch NPS; and

20 ~~(4)(5)~~ All other high pressure boilers shall have a blowoff outlet of not less than 1 inch NPS.

21 (d) Steam heating boilers shall be provided with a bottom blowoff outlet and valve of not less than 1 inch NPS nor
22 more than 2 1/2 inches NPS, except as modified below:

23 (1) Steam heating boilers having a minimum safety valve relieving capacity not exceeding 500 pounds
24 of steam per hour shall have a blowoff outlet of not less than $3/4$ inch NPS;

25 (2) Steam heating boilers having a minimum safety valve relieving capacity greater than ~~1205~~ 1250
26 pounds of steam per hour but not greater than 2500 pounds of steam per hour shall have a blowoff
27 outlet of not less than 1 1/4 inches NPS;

28 (3) Steam heating boilers having a minimum safety valve relieving capacity greater than 2500 pounds
29 of steam per hour but not greater than 6000 pounds of steam per hour shall have a blowoff outlet of
30 not less than 1 1/2 inches NPS;

31 (4) Steam heating boilers having a minimum safety valve relieving capacity greater than 6000 pounds
32 of steam per hour shall have a blowoff outlet of not less than 2 inches NPS; and

33 (5) All other steam heating boilers shall have a blowoff outlet of not less than 1 inch NPS.

34 (e) All blowoff from boilers shall discharge into a blowdown tank suitable for separating steam and water or shall be
35 piped to prevent injury. Discharge directly to a sewer is prohibited.

36 (f) Valves for high pressure boilers shall be designed and constructed in accordance with the requirements of ASME
37 Section I, and shall be stamped or embossed with the pressure/temperature rating of the valve.

- 1 (g) Valves for heating boilers shall be suitable for the operating pressure and temperature of the boiler.
- 2 (h) Pressure reducing valves shall be installed in the makeup water line where inlet supply water pressure is more
3 than 75 percent of the maximum allowable working pressure of the boiler or pressure vessel.
- 4 (i) A shutoff valve shall be provided in the makeup water line next to each boiler and shall meet the following
5 specifications:
- 6 (1) Each steam heating boiler and hot water heating boiler shall be provided with a shutoff valve and a
7 check valve. The shutoff valve shall be installed either upstream or downstream of the check valve;
- 8 (2) Each high pressure boiler, except for high temperature water boilers, shall be provided with a shutoff
9 valve and a check valve. The shutoff valve shall be installed between the check valve and the boiler;
10 and
- 11 (3) When two or more high pressure boilers are fed from a common source, there shall also be a globe
12 or regulating valve in the branch to each boiler located between the check valve and the source of
13 the supply.
- 14 (j) Pressure vessels subject to corrosion shall be equipped with a drain valve installed at the lowest point of the
15 pressure vessel or by installation of an internal drain pipe installed not more than 1/4 inch above the lowest internal
16 surface.
- 17 (k) Automatic drain and blowoff valves for boilers may be installed when permitted by the Accepted Design and
18 Construction Code, and shall be in accordance with the boiler manufacturer's recommendations and instructions.

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20 *History Note: Authority G.S. 95-69.11; 95-69.14;*

21 *Eff. January 1, 1995;*

22 *Amended Eff. November 1, 2024; July 1, 2011; July 1, 2006;*

23 *Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. July 22,*
24 *2018.*

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1 13 NCAC 13 .0413 is amended as published in 39:01 NCR 16-34 with changes as follows:

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3 **13 NCAC 13 .0413 CLEARANCES**

4 (a) All boilers and pressure vessels shall be located so that adequate space is provided for proper operation, including
5 visibility of all gauges, for the inspection of all surfaces, tubes, waterwalls, economizers, piping, valves and other
6 equipment, and for maintenance and repair, including replacement of tubes. Boiler clearances shall remain free of all
7 items, including temporarily stored items, other than boiler piping and trim. Boiler piping and trim shall not impede
8 access to the boiler.

9 (b) Adequate clearance for ~~boilers and pressure vessels installed prior to January 1, 2009~~ shall not be less than the
10 following, or as recommended by the manufacturer:

11 ~~(1) — Three feet~~ For the top and sides, of a minimum unobstructed clearance shall of 18 inches shall
12 be provided. Clearance for the bottom shall conform to subpart (a) above of this Rule. ~~between the~~
13 boiler or pressure vessel on all service sides, and clearances as recommended by the manufacturer
14 on all other sides. Service side shall be interpreted as any side, including the top, of a boiler or
15 pressure vessel on which clearance is necessary to access operating controls, safety devices, drain
16 and blowoff valves, or inspection openings.

17 ~~(2) — Cabinet mounted boilers, such as those used primarily for process or cooking, and having a~~
18 ~~maximum input of 400,000 Btu/hr need only be provided with the unobstructed clearances~~
19 ~~recommended by the manufacturer.~~

20 (c) Adequate clearance for ~~boilers and pressure vessels installed after January 1, 2009~~ shall not be less than the
21 following, or as recommended by the manufacturer:

22 (1) High pressure steam boilers ~~Boilers, except water heaters that exceed 5,000,000 Btu/hr input (1465~~
23 ~~kW), 5,000 pounds of steam per hour capacity or a 1,000 square foot heating surface shall have a~~
24 ~~minimum unobstructed clearance of seven feet~~ 36 inches ~~from the top and sides of the boiler, to the~~
25 ~~ceiling. Clearance for the bottom shall conform to subpart (a) above of this Rule.~~

26 (2) The following types of boilers and pressure vessels shall have a minimum unobstructed clearance
27 of three feet from the top of the boiler to the ceiling: Water heaters shall have a minimum
28 unobstructed clearance of 18 inches from the top and sides of the boiler. Clearance for the bottom
29 shall conform to subpart (a) above of this Rule.

30 (A) ~~— Steam heating boilers and hot water heating boilers that exceed 5,000,000 Btu/hr input~~
31 ~~(1465 kW), 5,000 pounds of steam per hour capacity or a 1,000 square foot heating~~
32 ~~surface;~~

33 (B) ~~— High pressure steam boilers that do not exceed 5,000,000 Btu/hr input (1465 kW), 5,000~~
34 ~~pounds of steam per hour capacity or a 1,000 square foot heating surface; and~~

35 (C) ~~— All boilers with manholes on top of the boiler.~~

36 (3) Package Modular boilers and water heaters that require individual units to be set side by side, front
37 to back, or by stacking, steam heating boilers and hot water heating boilers without manholes on

1 ~~top of the shell that do not exceed 5,000,000 Btu/hr input (1465 kW), 5,000 pounds of steam per~~
2 ~~hour capacity or a 1,000 square foot heating surface shall have a~~ minimum unobstructed clearances
3 ~~of two feet from the ceiling as recommended by the manufacturer.~~

4 (d) ~~When~~ To facilitate entrance of a person during an inspection, boilers or pressure vessels ~~are installed or replaced~~
5 ~~with a manway, unobstructed clearance shall be provided to allow access for inspection, maintenance and repair.~~
6 Passageways around all sides of boilers and pressure vessels shall have an unobstructed width clearance of not less
7 than 18 84 inches from the manway, unless otherwise recommended by manufacturer's installation instructions.

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9 *History Note: Authority G.S. 95-69.11; 95-69.14;*
10 *Eff. May 29, 1981;*
11 *Recodified from 13 NCAC 13 .0409 Eff. January 1, 1995;*
12 *Amended Eff. November 1, 2024; February 1, 2009; January 1, 1995;*
13 *Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. July 22,*
14 *2018.*
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1 13 NCAC 13 .0420 is amended as published in 39:01 NCR 16-34 with changes as follows:

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13 NCAC 13 .0420 FIRING MECHANISM CONTROLS

- (a) Automatically fired boilers and pressure vessels shall be provided with firing mechanism controls.
- (b) Oil, gas-fired, and electrically heated boilers shall be equipped with primary flame safeguard safety controls, safety limit switches, and burners or electric elements that conform to the North Carolina Building Code in effect at the time of installation.
- (c) Automatically fired boilers installed after January 1, 2007, shall be provided with a remote emergency ~~fuel shut-off~~ shutdown switch marked for identification. The remote ~~shut-off~~ shutdown switch shall be located outside each door of the room in which the boiler is located. Alternatively, the ~~shut-off~~ shutdown switch may be located just inside the entrance door(s) where the equipment is located. If there is more than one door to the boiler room, there shall be a switch located at each door designed for primary emergency egress from the boiler room. Boilers that bear the ASME "HLW" designator are not required to be provided with a remote emergency ~~fuel shut-off~~ shutdown switch. For boilers not installed in a boiler or equipment room, such as outdoors, on a roof top, or in an open indoor space, the remote emergency shutdown switch shall be accessible within 50 feet of the boiler and located at a safe distance from the boiler as determined by the inspector. The remote shutdown switch shall not be located on the boiler.

History Note: Authority G.S. 95-69.11; 95-69.14;
Eff. January 1, 1995;
Amended Eff. November 1, 2024; February 1, 2009; July 1, 2006;
Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. July 22,
2018;
Amended April 1, 2022.

1 13 NCAC 13 .0421 is amended as published in 39:01 NCR 16-34 with changes as follows:

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3 **13 NCAC 13 .0421 NORTH CAROLINA SPECIAL**

4 (a) The North Carolina Department of Labor **may shall** issue an inspection certificate for a boiler or pressure vessel
5 constructed under standards equivalent to those established in the ASME Code if an application for permission to
6 construct and install a North Carolina Special is submitted to and approved by the Chief Inspector prior to commencing
7 construction. The Chief Inspector **may shall** approve a request for an inspection certificate if the application is
8 complete and if the information contained in the application demonstrates that the boiler or pressure vessel is as safe
9 as a similar boiler or pressure vessel constructed to the requirements of the ASME Code. The application, which may
10 be in the form of a letter, shall contain relevant data proving that its construction is equivalent to ASME standards.
11 The Chief Inspector or his designee may elect to visit, at the expense of the ~~owner, user~~ **owner or user**, or manufacturer,
12 the facility where the boiler or pressure vessel is under construction in order to audit the manufacturer's construction
13 techniques, personnel qualifications, and quality control program.

14 (b) The North Carolina Department of Labor **may shall** issue an inspection certificate for a boiler or pressure vessel
15 which has operated in another state even if the ASME construction and stamping requirements otherwise contained in
16 the North Carolina Rules are not satisfied if the following requirements are satisfied:

- 17 (1) the state in which the boiler or pressure vessel was operated enforces ASME Code requirements for
18 similar boilers and pressure vessels;
- 19 (2) the boiler or pressure vessel was inspected during construction by an inspector commissioned by
20 the state in which the item was installed or manufactured; and
- 21 (3) the report from the last certificate inspection conducted in the state in which the boiler or pressure
22 vessel was previously installed is made available to the Chief Inspector, and the inspection resulted
23 in the applicable authorization for operation.

24 (c) The applicant shall submit a design specification, certified by a professional engineer, to the Chief Inspector to
25 verify that the boiler or pressure vessel meets the ASME Code as far as is practicable. The following documentation
26 shall be included as a minimum:

- 27 (1) design calculations and drawings;
- 28 (2) material test reports or their equivalent, and for material not allowed by ASME, an evaluation of the
29 materials in comparison to the most similar material approved for ASME construction;
- 30 (3) a record of welding qualifications as required by Section IX of the ASME Welding and Brazing
31 Qualifications Code; and
- 32 (4) satisfactory results of any additional examination or test deemed necessary by the Chief Inspector.

33 (d) Design calculations for pressure vessels to be operated in excess of 3,000 psig shall include a fatigue analysis as
34 described in ASME Section VIII, Division 2 or 3, to determine the operating lifetime of the pressure vessel, and a
35 proposal for operation that details the ~~owner's~~ **owner or user's** monitoring program to verify compliance with the
36 fatigue analysis.

1 (e) The maximum allowable working pressure for the boiler or pressure vessel as established in the calculations shall
2 be consistent with what is required by the ASME Code for similar boilers or pressure vessels.

3 (f) Boilers and pressure vessels operating as North Carolina State Specials shall meet all installation, alteration,
4 inspection, repair, and operation requirements of this Chapter.

5 (g) The Chief Inspector ~~may~~ **shall** approve operation of boilers and pressure vessels which were constructed to the
6 requirements of a department of the federal government which enforces requirements equivalent to the ASME Code,
7 provided an application as otherwise required by this Chapter is submitted to the Chief Inspector and found acceptable.

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9 *History Note: Authority G.S. 95-69.11; 95-69.14;*
10 *Eff. May 29, 1981;*
11 *Amended Eff. March 2, 1992;*
12 *Recodified from 13 NCAC 13 .0415 Eff. January 1, 1995;*
13 *Amended Eff. November 1, 2024; July 1, 2006; January 1, 1995;*
14 *Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. July 22,*
15 *2018.*

16
17

1 13 NCAC 13 .0422 is amended as published in 39:01 NCR 16-34 with changes as follows:

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3 **13 NCAC 13 .0422 EXHIBITION BOILERS**

4 Exhibition boilers shall meet the following requirements:

- 5 (1) Exhibition boilers that are not built to the ASME Code shall not be operated above 125 psig without
6 written approval by the Chief Inspector, who shall base such approval on documentation and
7 calculations submitted by the owner or user. The documents and calculations, with an inspection,
8 must provide evidence to support the exhibition boiler operating at higher pressure ratings.
- 9 (2) Safety relief valves shall not exceed the maximum allowed working pressure of the boiler and shall
10 be ASME/NB certified valves.
- 11 (3) Each boiler shall have:
- 12 (a) an operating pressure gauge which shall be approximately double the pressure to which the
13 safety relief valve is set but in no case shall it be less than 1 1/2 times the set pressure;
- 14 (b) a safety relief valve which shall be capable of protecting the boiler from over
15 pressurization; and
- 16 (c) a water gauge glass.
- 17 (4) When fusible plugs are used, they shall conform to NBIC Part 2 as applicable.
- 18 (5) A hydrostatic test ~~may~~ **shall** be required by the inspector if it is necessary to prove the integrity of
19 the pressure boundary. The hydrostatic test shall not exceed 125 percent of the maximum allowed
20 working pressure of the vessel or the set pressure of the safety valve, whichever is greater.
- 21 (6) Upon completion of the inspection and payment of the applicable fees referenced in this Chapter,
22 the Chief Inspector shall issue a Certificate of Inspection valid for one year.

23
24 *History Note: Authority G.S. 95-69.11; 95-69.14;*
25 *Eff. July 1, 2006;*
26 *Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. July 22,*
27 *2018;*
28 *Amended Eff. November 1, 2024; April 1, 2022.*
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1 13 NCAC 13 .0423 is amended as published in 39:01 NCR 16-34 as follows:

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3 **13 NCAC 13 .0423 MODEL HOBBY BOILERS**

4 Model hobby boilers shall meet the following requirements:

- 5 (1) Each boiler shall have:
- 6 (a) an operating pressure gauge that shall not be less than 1 ½ times nor more than four times
 - 7 the operating pressure of the boiler;
 - 8 (b) two safety relief valves each of which shall be capable of protecting the boiler from over
 - 9 pressurization. Requirements for ASME/NB certification are waived. If an ASME/NB
 - 10 safety relief valve is utilized, only one safety relief valve is required;
 - 11 (c) an accessible mud-ring valve;
 - 12 (d) a water gauge glass; and
 - 13 (e) if constructed of copper, a fusible plug in the top of the crown sheet.

14 ~~(2)~~ The construction requirements established by the Department of Labor shall not apply to Model

15 Hobby Boilers when the following requirements are met:

- 16 ~~(a)~~ Documentation to verify the design and construction specifications have been reviewed
- 17 and accepted by the Chief Inspector; and
- 18 ~~(b)~~ The boiler and associated components have been constructed using material rated for the
- 19 intended service.

20 ~~(2)~~(3) Upon completion of the inspection and payment of the applicable fees referenced in this Chapter,

21 the Chief Inspector shall issue a Certificate of Inspection valid for one year.

22
23 *History Note: Authority G.S. 95-69.11; 95-69.14;*

24 *Eff. July 1, 2006;*

25 *Pursuant to G.S. 150B-21.3A, rule is necessary without substantive public interest Eff. July 22,*

26 *2018;*

27 *Amended November 1, 2024; April 1, 2022.*

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