AGENCY: Environmental Management Commission

RULE CITATION: All Rules in 15A NCAC 02D .0900, .1400, 1700, and .2615

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

<u>PLEASE NOTE:</u> This request may extend to several pages. Please be sure you have reached the end of the document.

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In Box 6, you published that the hearing would occur on March 31, 2020. As a May 31, 2020 hearing would have occurred after the close of the comment period, I believe this is a typographical error. Please insert the correct date on each form.

If the hearing date was re-noticed for a later date, please confirm that the hearing information is correct.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0901

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (1), line 7, I take it the terms "functional, protective, or decorative" are known to your regulated public?

In (3), line 10, as well as (4), line 12; (7), line 17; (10), line 24; (12), line 30; (15), Page 2, line 1; (20), line 27; (27), Page 3, line 6; and (28), line 8 – please replace "which" with "that"

In (4), line 13, what is "intermediate accumulation"? Is this similar to a tankless water heater in that it works upon demand, rather than storing the materials?

In (5), line 14, what is "just before"?

In (7), line 18, what are "conventional" organic solvent borne coatings? Does your regulated public know?

In (9), line 22, what is "efficiently" here

On line 23, what is "little"? How is this determined?

In (10), line 25, consider replacing "treats" with "shall treat"

In (12), line 30, what is "substantially lower"?

On line 31, what do you mean by "usually"? Is this known to your regulated public?

On line 32, what are these "major groups"? Are they what are listed next – the high solids, waterborne, or powder coatings?

In (15), Page 2, line 2, I take it your regulated public knows what a "stationary source" is? I see the term "source" used in CFRs, so I assumed the term is familiar, but I did want to inquire.

On lines 6-7, is a "federally enforceable permit" a federal permit?

On lines 7 and 8, what are "secondary" and "fugitive" emissions? Does your regulated public know? I see that "fugitive emission" is defined in Rule 02D .0101, but I don't see a definition for "secondary emissions."

On line 8, quantifiable by whom?

In (17), line 16, please move the comma after "RACT" inside of the quotation marks – "RACT,"

On line 18, I know that "reasonably available" is reciting language from 40 CFR 51.100. Is the method of determination a known standard?

On line 19, why do you need "but not necessarily identical"? Wouldn't "applied to similar source categories" suffice?

In (18), line 22, please insert a comma after "liquids"

In (20), line 27, as mentioned before, please replace the first "which" with "that" And then please just delete the "which are" before "used"

In (22), line 32, it appears you are missing language before "displaced by" Should it read "tank. <u>Once</u> displaced..." Or "tank, <u>and when</u> displaced..."?

On line 34, consider inserting a "shall" before "use"

In (26), Page 3, I see that in Rule 02D .0104 you have already incorporated by reference to ASTM documents, as well as CFRs. However, as that rule does not include API, you will need to incorporate this standard by reference pursuant to G.S. 150B-21.6.

In (27), line 7, where is the liquid loaded?

In (28), line 8, generally "at least" is not favored in rules, as rules set the minimum standard. However, I take it you need the term here?

In (29), lines 12 and 13, please either state "Section .2600 of this Subchapter" or "15A NCAC 02D .2600"

And whichever one you choose, please insert a comma after "Subchapter" or ".2600"

On line 14, which "determined to have negligible photochemical reactivity" is in the cited CFR, I take it that it is known who made this determination?

In the History Note, why aren't you citing to G.S. 143-215.107(a)(5) like you do for the other rules in this Section?

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 021	D .0901 is readopted as published in 34:16 NCR 1460 as follows:
2		CECTION 2000 VOLATH E ODCANIC COMPOLINDS
3		SECTION .0900 - VOLATILE ORGANIC COMPOUNDS
4 5	15A NCAC 02	D .0901 DEFINITIONS
6	For the purpose	of this Section, the following definitions shall apply:
7	(1)	"Coating" means a functional, protective, or decorative film applied in a thin layer to a surface.
8	(2)	"Coating applicator" means an apparatus used to apply a surface coating.
9	(3)	"Coating line" means one or more apparatus or operations in a single line-wherein at which point a
10		surface coating is applied, dried, or cured and which include a coating applicator and flashoff area
11		and may include an oven or associated control devices.
12	(4)	"Continuous vapor control system" means a vapor control system which treats vapors displaced
13		from tanks during filling on a demand basis without intermediate accumulation.
14	(5)	"Delivered to the applicator" means the condition of coating after dilution by the user just before
15		application to the substrate.
16	(6)	"Flashoff area" means the space between the application area and the oven.
17	(7)	"High solids coating" means a coating which contains a higher percentage of solids and a lower
18		percentage of volatile organic compounds and water than conventional organic solvent borne
19		coatings.
20	(8)	"Hydrocarbon" means any organic compound of carbon and hydrogen only.
21	(9)	"Incinerator" means a combustion apparatus designed for high temperature operation in which solid,
22		semisolid, liquid, or gaseous combustible wastes are ignited and burned efficiently and from which
23		the solid and gaseous residues contain little or no combustible material.
24	(10)	"Intermittent vapor control system" means a vapor control system which employs an intermediate
25		vapor holder to accumulate vapors displaced from tanks during filling. The control device treats the
26		accumulated vapors only during automatically controlled cycles.
27	(11)	"Loading rack" means an aggregation or combination of loading equipment arranged so that all
28		loading outlets in the combination equipment can be connected to a cargo tank truck or trailer parked
29		in a specified loading space.
30	(12)	"Low solvent coating" means a coating which contains a substantially lower amount of volatile
31		organic compounds than conventional organic solvent borne coatings; it usually falls into one of
32		three major groups of high solids, waterborne, or powder coatings.
33	(13)	"Organic material" means a chemical compound of carbon excluding carbon monoxide, carbon
34		dioxide, carbonic acid, metallic carbides or carbonates, and ammonium carbonate.
35	(14)	"Oven" means a chamber within which heat is used to bake, cure, polymerize, or dry a surface
36		coating. coating using heat.

2 capacity of a stationary source to emit the pollutant under its physical and operational design. Any 3 physical or operational limitation on the capacity of the source to emit a pollutant, including air 4 pollution control equipment and restrictions on hours of operation or on the type or amount of 5 material combusted, stored, or processed, shall be treated as part of its design if the limitation or the 6 effect it would have on emissions is described or contained as a condition in the federally 7 enforceable permit. Secondary emissions do not count in determining potential emissions of a 8 stationary source. Fugitive emissions count, to the extent quantifiable, in determining the potential 9 emissions only in these cases: 10 petroleum refineries; (a) 11 (b) chemical process plants; and 12 petroleum storage and transfer units with a total storage capacity exceeding 300,000 (c) 13 barrels. 14 (16)"Prime coat" means the first film of coating applied to a surface to protect it or to prepare it to 15 receive subsequent coatings. "Reasonably available control technology" (also also denoted as RACT) "RACT", means the lowest 16 (17)17 emission limit which a particular source is capable of meeting by the application of control 18 technology that is reasonably available considering technological and economic feasibility. It may 19 require technology-which that has been applied to similar, but not necessarily identical, source 20 categories. 21 (18)"Reid vapor pressure" means the absolute vapor pressure of volatile crude oil and volatile 22 nonviscous petroleum liquids except liquefied petroleum gases as determined by American Society 23 for Testing and Materials, Part 17, 1973, D 323 72 (reapproved 1977). Materials test method D323-24 15A. 25 (19)"Shutdown" means the cessation of operation of a source or a part thereof or emission control 26 equipment. 27 (20)"Solvent" means organic materials which are liquid at standard conditions and which are used as 28 dissolvers, viscosity reducers, or cleaning agents. 29 "Standard conditions" means a temperature of 68degrees 68 degrees Fahrenheit and pressure of (21) 30 29.92 inches of mercury. 31 (22)"Stage I", "Stage I" means vapor control systems that minimize, collect, and transfer vapors in a 32 gasoline storage tank, displaced by the incoming gasoline, which vapors are routed through pipes 33 and hoses back into the tank truck cargo tank to be transported to where the truck tank is loaded and 34 the vapors are recovered or destroyed. Vent lines on storage tanks with vapor control systems use 35 pressure release valves or flow restrictors to minimize releases to the atmosphere. 36 (23) "Startup" means the setting in operation of a source or emission control equipment.

"Substrate" means the surface to which a coating is applied.

2 of 3

"Potential emissions" means the quantity of a pollutant which would be emitted at the maximum

1

37

(24)

(15)

1	(25)	"Topcoat" means the final films of coating applied in a multiple or single coat operation.
2	(26)	"True vapor pressure" means the equilibrium partial pressure exerted by a petroleum liquid as
3		determined in accordance with methods described in American Petroleum Institute-Bulletin 2517,
4		"Evaporation Loss from Floating Roof Tanks," 1962. Manual of Petroleum Measurement
5		Standards, Chapter 19.2, Evaporative Loss From Floating-Roof Tanks.
6	(27)	"Vapor collection system" means a vapor transport system which uses direct displacement by the
7		liquid loaded to force vapors from the tank into a vapor control system.
8	(28)	"Vapor control system" means a system which prevents release to the atmosphere of at least 90
9		percent by weight of organic compounds in the vapors displaced from a tank during the transfer of
10		gasoline.
11	(29)	"Volatile organic compound" (also also denoted as VOC) "VOC", means any compound of carbon
12		whose volatile content can be determined by the procedure described in Section .2600 15A NCAC
13		02D .2600 of this Subchapter excluding any compound that is listed under 40 CFR 51.100(s) as
14		having been determined to have negligible photochemical reactivity.
15		
16	History Note:	Authority G.S. 143-215.3(a)(1);
17		Eff. July 1, 1979;
18		Amended Eff. January 1, 2009; June 1, 2008; July 1, 1996; December 1, 1993; July 1, 1991;
19		March 1, 1991; December 1, <del>1989.</del> <u>1989:</u>
20		Readopted Eff. September 1, 2020.
21		

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0902

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

As the text of this Rule was not published in the Register, I take it you are showing "with changes" to show changes made from the text published on the agency's website? And please note this query for similarly formatted rules.

In (a), why do you need this? And if you do need it, why not write it in a positive manner, such as "The rules in this Section shall apply as set forth in this Rule."?

In (f), Page 2, please make "Paragraph" plural.

On line 14, as you are deleting 'in accordance with" should "these" be "the"?

In (g), line 17, is the "1997 8-hour ozone standard" the same as the "1997 8-hour ambient air quality source for ozone" used in (h)?

In (h), line 25, you made "analysis" plural, so should this also occur on line 29?

So that I'm clear – the reference to publication in the Register means the EMC will begin rulemaking, correct? If this is a summary change as discussed in Rule .1402, please provide the statutory authority the agency is relying upon to do this.

On line 30, please capitalize the first use of "Rules" (and be consistent with the second use on the same line)

On line 33, please make "Rules" in "rules of Section" lowercase.

On Page 3, lines 1-3, consider rewriting this to be clearer. "For the purpose of notifying permitted facilities in Mecklenburg County, "Director" means the Director of the Mecklenburg County local air pollution control program." (I note this will mirror the language you are proposing in Rule .1402(e))

In (i), line 4, delete "that"

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 276

15A NCAC 02D .0902 is readopted with changes as published in 34:16 NCR 1460 as follows: 2 3 15A NCAC 02D .0902 **APPLICABILITY** 4 (a) The rules in this Section shall not apply except as specifically set out in this Rule. 5 (b) This Section applies to sources that emit greater than or equal to 15 pounds of volatile organic compounds per 6 day unless specified otherwise in this Section. 7 (c) Rules 15A NCAC 02D .0925, .0926, .0927, .0928, .0931, .0932, .0933, and .0958 of this Section apply regardless 8 of the level of emissions of volatile organic compounds unless the provisions specified in Paragraph [Subparagraph] 9  $\frac{(d)(1)}{(d)}$  of this Rule are applied. 10 (d) This Section does not apply to: 11 sources that emit less than 800 pounds of volatile organic compounds per calendar month and that (1) 12 are: 13 (A) bench-scale, on-site equipment used exclusively for chemical or physical analysis for 14 quality control purposes, staff instruction, water or wastewater analyses, or non-production 15 environmental compliance assessments; bench-scale experimentation, chemical or physical analyses, training or instruction from 16 (B) 17 not-for-profit, non-production educational laboratories; 18 (C) bench-scale experimentation, chemical or physical analyses, training or instruction from 19 hospitals or health laboratories pursuant to the determination or diagnoses of illness; or 20 (D) research and development laboratory activities, provided the activity produces no 21 commercial product or feedstock material; or 22 (2) emissions of volatile organic compounds during startup or shutdown operations from sources that 23 use incineration or other types of combustion to control emissions of volatile organic compounds 24 whenever the off-gas contains an explosive mixture during the startup or shutdown operation if the 25 exemption is approved by the Director as meeting the requirements of this Subparagraph. 26 (e) The following rules of this Section apply to facilities located statewide: 27 (1) 15A NCAC 02D .0925, Petroleum Liquid Storage in Fixed Roof Tanks, for fixed roof tanks at 28 gasoline bulk plants and gasoline bulk terminals; 29 (2) 15A NCAC 02D .0926, Bulk Gasoline Plants; 30 (3) 15A NCAC 02D .0927, Bulk Gasoline Terminals; 31 (4) 15A NCAC 02D .0928, Gasoline Service Stations Stage I; 32 (5) 15A NCAC 02D .0932, Gasoline Truck Cargo Tanks and Vapor Collection Systems; 33 (6) 15A NCAC 02D .0933, Petroleum Liquid Storage in External Floating Roof Tanks, for external 34 floating roof tanks at bulk gasoline plants and bulk gasoline terminals; 35 15A NCAC 02D .0948, VOC Emissions from Transfer Operations; and (7) 36 (8) 15A NCAC 02D .0949, Storage of Miscellaneous Volatile Organic-Compounds; and Compounds.

- 1 (f) Except as provided in Paragraph (c) and (e) of this Rule, the rules in this Section apply to facilities subject to
- 2 Section 182(b)(2) of the Clean Air Act with potential to emit 100 or more tons per year of VOC and to facilities with
- 3 potential to emit less than 100 tons per year of volatile organic compounds in categories for which the United States
- 4 Environmental Protection Agency has issued Control Technique Guidelines that are located in the following moderate
- 5 nonattainment areas for the 1997 8-hour ozone standard as designated in 40 CFR 81.334 prior to January 2, 2014:
- 6 (1) Cabarrus County;
- 7 (2) Gaston County;
- 8 (3) Lincoln County;
- 9 (4) Mecklenburg County;
- 10 (5) Rowan County;

12

- 11 (6) Union County; and
  - (7) Davidson Township and Coddle Creek Township in Iredell County.
- 13 These facilities are subject to reasonably available control technology requirements under this Section and shall
- 14 comply with these requirements in accordance with Rule .0909 of this Section through use of Rule .0951 of this
- 15 Section and with Rule .0958 of this Section. 15A NCAC 02D .0909 through .0951 and with 15A NCAC 02D .0958.
- 16 (g) If any county or part of a county to which this Section applies is later designated in 40 CFR 81.334 as attainment
- and becomes a maintenance area for the 1997 8-hour ozone standard, all sources in that county or part of county
- subject to Paragraph (f) of this Rule that achieved compliance in accordance with Rule .0909 of this Section 15A
- 19 NCAC 02D .0909 shall continue to comply with this Section. Facilities with potential to emit less than 100 tons of
- volatile organic compounds per year for that year, where the compliance date in Rule .0909 of this Section 15A NCAC
- 21 <u>02D .0909</u> has not passed before redesignation of the area to attainment for the 1997 ozone standard standard, shall
- comply in accordance with Paragraph (h) of this Rule.
- 23 (h) If a violation of the 1997 ambient air quality standard for ozone occurs when the areas listed in Paragraph (f) of
- 24 <u>this Rule</u> become ozone maintenance area, no later than 10 days after the violation occurs, the Director shall initiate
- 25 technical-analysis analyses to determine the control measures needed to attain and maintain the 1997 8-hour ambient
- air quality standard for ozone. By the following May 1, the Director shall implement the specific stationary source
- 27 control measures contained in this Section that are required as part of the control strategy necessary to bring the area
- into compliance and to maintain compliance with the 1997 8-hour ambient air quality standard for ozone. The Director
- shall implement the rules in this Section identified as being necessary by the analysis by notice in the North Carolina
- 30 Register. The notice shall identify the rules that are to be implemented and shall identify whether the Rules
- 31 implemented are to apply in the areas listed in Paragraph (f) of this Rule. At least one week before the scheduled
- 32 publication date of the North Carolina Register containing the Director's notice implementing rules in this Section, the
- 33 Director shall send written notification to all permitted facilities within the counties in which the Rules of this Section
- 34 are being implemented notifying them that they are or may be subject to the requirements defined in Rule .0909 of
- 35 this Section. 15A NCAC 02D .0909.

2 of 3

For Mecklenburg County, "Director" means, for the purpose of notifying permitted facilities in Mecklenburg County, 1 2 means the Director of the Mecklenburg County local air pollution control program. program for the purpose of 3 notifying permitted facilities in Mecklenburg County. (i) Sources whose emissions of volatile organic compounds that are not subject to limitation under this Section may 4 5 still be subject to emission limits on volatile organic compounds in Rules .0524, .1110, or .1111 of this Subchapter. 6 15A NCAC 02D .0524, .1110, and .1111. 7 8 History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5); 9 Eff. July 1, 1979; 10 Amended Eff. November 1, 2016; May 1, 2013; September 1, 2010; January 1, 2009; July 1, 2007; March 1, 2007; August 1, 2004; July 1, 2000; April 1, 1997; July 1, 1996; July 1, 1995; May 1, 11 1995; July 1, <del>1994.</del>1994; 12 13 Readopted Eff. September 1, 2020. 14

10 3 of 3

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0903

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(2), line 7, why not replace "maintain, in writing," with "maintain written"?

On line 7, please replace "which" with "shall"

On line 8, what do you need "upon review"? Why not state "procedures that document the compliance..."?

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02I	O .0903 is readopted as published in 34:16 NCR 1460 as follows:
2		
3	15A NCAC 02	D .0903 RECORDKEEPING: REPORTING: MONITORING
4	(a) The owner	or operator of any volatile organic compound emission source or control equipment shall:
5	(1)	install, operate, and maintain process and control equipment monitoring instruments or procedures
6		as necessary to comply with the requirements of this Section; and
7	(2)	maintain, in writing, data and reports relating to monitoring instruments or procedures which will
8		upon review, document the compliance status of the volatile organic compound emission source or
9		control equipment. Such data and reports shall be maintained daily unless otherwise specified in this
10		Section.
11	(b) The owner	or operator of any volatile organic compound emission source or control equipment subject to the
12	requirements of	this Section shall comply with the monitoring, recordkeeping, and reporting requirements in Section
13	.0600 of this Su	<del>bchapter.</del> 15A NCAC 02D .0600.
14		
15	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
16		Eff. July 1, 1979;
17		Amended Eff. May 1, 2013; April 1, 1999; July 1, 1993; July 1, 1991; December 1, 1989; January
18		1, <del>1985.<u>19</u>85;</del>
19		Readopted Eff. September 1, 2020.
20		
21		

12 1 of 1

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0906

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a), line 4, what is an "article"? Is this term known to your regulated public?

On line 5, please delete the comma after "method"

On line 5, please replace "which" with "that"

On lines 5-6, I suggest replacing "an applicable rule" with "a rule in this Section." (or "Subchapter' depending upon what rules you mean.)

I am not sure this needs to be a two paragraph Rule. I recommend combining the two, and thus deleting "(a)" and "(b)"

On line 9, what do you mean by "a specified size"? Are you referring to operations larger than the reported size of the subject operation?

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 021	D .0906 is readopted as published in 34:16 NCR 1460 as follows:				
2						
3	15A NCAC 02	D .0906 CIRCUMVENTION				
4	(a) An owner of	or operator subject to this Section shall not build, erect, install, or use any article, machine, equipment,				
5	process, or met	process, or method, the use of which that conceals an emission which would otherwise constitute a violation of an				
6	applicable regu	applicable regulation. rule.				
7	(b) Paragraph (a) of this-Regulation Rule includes, but is not limited to, includes the use of gaseous dilutants to					
8	achieve compliance and the piecemeal carrying out of an operation to avoid coverage by a regulation rule that applies					
9	only to operations larger than a specified size.					
10						
11	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);				
12		Eff. July 1, 1979;				
13		Amended Eff. January 1, <del>1985.</del> 1985;				
14		Readopted Eff. September 1, 2020.				

14 1 of 1

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0909

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a), line 5, and (b), line 7, consider deleting the lead-in clause.

In (c), line 11, and elsewhere the term is used, what is a "Maintenance area contingency plan"? Does your regulated public know?

Why do you need Paragraph (d)? All dates allowed under this Paragraph passed four years ago. What purpose does this serve by remaining in the Code? I suggest deleting it.

In (e), Page 3, line 9, you need to retain "in accordance with" or state "set forth in"

In (f)(1), this is a very long sentence. Could you simplify it, such as by deleting the language on lines 17 -18, "in the North Carolina Register that resolves a violation of the ambient air quality standard of care."?

On line 16, how will this be certified "to the satisfaction of the Director"?

In (f)(2), if you delete (d) as I am suggesting, you will need to delete this, as well.

In (g)(1), line 26, I suggest deleting the comma after "ozone"

And why are you citing to Rule .0902(h) here, but not in (f)(1)?

In (g)(2), line 28, what is a "new source"? I see the phrase used several times in the Rules, so I take it this is a known term to your regulated public?

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02D .	.0909 is	readop	ted with changes as published in 34:16 NCR 1460 as follows:
2				
3	15A NCAC 02D	.0909	COMI	PLIANCE SCHEDULES FOR SOURCES IN OZONE NONATTAINMENT
4			AND N	MAINTENANCE AREAS
5	(a) Applicability.	This Ru	ıle appli	es to sources located at any facility covered by Paragraphs (f) and (h) of Rule .0902
6	of this Section. 15	SA NCA	C 02D.	<u>0902.</u>
7	(b) Exceptions.	This Rul	e does n	ot apply to facilities subject to the rules listed under Paragraph (e) in Rule .0902 of
8	this Section. 15A	NCAC (	02D .090	<u>(2(e).</u> Facilities subject to the rules listed in Paragraph (e) of Rule .0902 15A NCAC
9	02D .0902(e) shal	l comply	y <del>in acce</del>	<del>ordance</del> with the provisions of those Rules rather than the schedule in Paragraphs (c)
10	and (d) of this Ru	le.		
11	(c) Maintenance	area con	tingency	plan. The owner or operator of any source subject to this Rule shall adhere to the
12	following increme	ents of p	rogress	and schedules:
13	(1)	If comp	liance w	with applicable rules in this Section is to be achieved by installing emission control
14		equipme	ent, repla	acing process equipment, or modifying existing process equipment:
15		(A)	The ow	oner or operator shall submit a permit application and a compliance schedule within
16			six mo	nths after the Director notices the implementation of rules in the North Carolina
17			Registe	er that resolves a violation of the ambient air quality standard for ozone;
18		(B)	The co	mpliance schedule shall contain the following increments of progress:
19			(i)	a date by which contracts for the emission control system and process equipment
20				shall be awarded or orders shall be issued for purchase of component parts;
21			(ii)	a date by which on-site construction or installation of the emission control and
22				process equipment shall begin; and
23			(iii)	a date by which on-site construction or installation of the emission control and
24				process equipment shall be completed; and
25		(C)	Final c	ompliance with applicable rules in this Section shall be achieved within three years
26			after th	e Director notices the implementation of rules in the North Carolina Register that
27			resolve	s a violation of the ambient air quality standard for ozone.
28	(2)	If comp	liance w	with applicable rules in this Section is to be achieved by using low solvent-content
29		coating	technolo	ogy:
30		(A)	The ow	oner or operator shall submit a permit application and a compliance schedule within
31			six mo	nths after the Director notices the implementation of rules in the North Carolina
32			Registe	er that resolves a violation of the ambient air quality standard for ozone;
33		(B)	The co	mpliance schedule shall contain the following increments of progress:
34			(i)	a date by which purchase orders shall be issued for low solvent-content coatings
35				and process modifications;
36			(ii)	a date by which process modifications shall be initiated; and

1			(111)	a date by which process modifications shall be completed and use of low solvent
2				content coatings shall begin; and
3		(C)	Final c	compliance with applicable rules in this Section shall be achieved within two years
4			after tl	ne Director notices the implementation of rules in the North Carolina Register that
5			resolve	es a violation of the ambient air quality standard for ozone.
6	(3)	The ov	vner or oj	perator shall certify to the Director within five days after each increment deadline of
7		progre	ss define	d in this Paragraph, whether the required increment of progress has been met.
8	(d) Moderate n	onattain	ment are	as. The owner or operator of any source subject to this Rule shall adhere to the
9	following incren	nents of	progress	and schedules:
10	(1)	If com	pliance v	with applicable rules in this Section is to be achieved by installing emission control
11		equipn	nent, repl	acing process equipment, or modifying existing process equipment:
12		(A)	The ov	wner or operator shall submit a permit application and a compliance schedule by
13			Augus	t 1, 2007;
14		(B)	The co	impliance schedule shall contain the following increments of progress:
15			(i)	a date by which contracts for the emission control system and process equipment
16				shall be awarded or orders shall be issued for purchase of component parts;
17			(ii)	a date by which on-site construction or installation of the emission control and
18				process equipment shall begin; and
19			(iii)	a date by which on-site construction or installation of the emission control and
20				process equipment shall be completed; and
21		(C)	For fac	cilities with potential to emit 100 tons or more of volatile organic compounds per
22			year, f	inal compliance with applicable rules in this Section shall be achieved no later than
23			April 1	, 2009.
24		(D)	For fac	cilities with potential to emit less than 100 tons of volatile organic compounds per
25			year, f	inal compliance with applicable rules in this Section shall be achieved no later than
26			May 1	, 2016.
27	(2)	If com	pliance v	with applicable rules in this Section is to be achieved by using low solvent-content
28		coating	g technol	ogy:
29		(A)	The ov	wner or operator shall submit a permit application and a compliance schedule by
30			_	t 1, 2007;
31		(B)	The co	impliance schedule shall contain the following increments of progress:
32			(i)	a date by which purchase orders shall be issued for low solvent-content coatings
33				and process modifications;
34			(ii)	a date by which process modifications shall be initiated; and
35			(iii)	a date by which process modifications shall be completed and use of low solvent
36				content coatings shall begin; and

2 of 3

1		(C) Final compliance with applicable rules in this Section shall be achieved no later than April
2		1, 2009;
3		(D) For facilities with potential to emit less than 100 tons of volatile organic compounds per
4		year, final compliance with applicable rules in this Section shall be achieved no later than
5		May 1, 2015.
6	(3)	The owner or operator shall certify to the Director within five days after the deadline, for each
7		increment of progress defined in this Paragraph, whether the required increment of progress has
8		been met.
9	(e) If the Dire	ctor requires a test in accordance with Section .2600 of this Subchapter15A NCAC 02D .2600 to
10	demonstrate that	at compliance has been achieved, the owner or operator of sources subject to this Rule shall conduct a
11	test and submit	a final test report within six months after the stated date of final compliance.
12	(f) Sources alre	eady in compliance.
13	(1)	Maintenance area contingency plan. Paragraph (c) of this Rule shall not apply to any source subject
14		to this Rule that is in compliance with applicable rules of this Section when the Director notices the
15		implementation of rules in the North Carolina Register that resolves a violation of the ambient air
16		quality standard for ozone and that have determined and certified compliance to the satisfaction of
17		the Director within six months after the Director notices the implementation of rules in the North
18		Carolina Register that resolves a violation of the ambient air quality standard for ozone.
19	(2)	Moderate nonattainment areas. Paragraph (d) of this Rule does not apply to sources subject to this
20		Rule if they are in compliance with applicable rules of this Section on March 1, 2007.
21	(g) New source	es.
22	(1)	Maintenance area contingency plan. The owner or operator of any source subject to this Rule not
23		in existence or under construction before the date that the Director notices in the North Carolina
24		Register in accordance with Paragraph (h) of Rule .0902 of this Section pursuant to 15A NCAC
25		02D .0902(h) the implementation of rules in the North Carolina Register that resolves a violation of
26		the ambient air quality standard for ozone, shall comply with all applicable rules in this Section
27		upon start-up of the source.
28	(2)	Moderate nonattainment areas. The owner or operator of any new source subject to this Rule not in
29		existence or under construction before March 1, 2007 in an area identified in Paragraph (f) of Rule
30		.0902 15A NCAC 02D .0902(f) shall comply with all applicable rules in this Section upon start-up
31		of the source.
32		
33	History Note	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
34		Eff. July 1, 1979;
35		Amended Eff. May 1, 2013; September 1, 2010; January 1, 2009; July 1, 2007; March 1, 2007; July
36		1, 2000; April 1, 1997; July 1, 1995; July 1, 1994; July 1, 1988; January 1, <del>1985</del> . <u>1985</u> ;
37		Readopted Eff. September 1, 2020.

18 3 of 3

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0912

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a), line 6, I suggest stating, "is not stated in the Rule governing that source."

On line 7, under what circumstances will the Director make this request? I know that the Commission has authority to require inspection pursuant to G.S. 143-215.3(a)(2), so I am not questioning authority to do this. But I am asking under what circumstances this will occur. During routine inspections, in response to a complaint, other?

In (b), line 9, do not insert a comma after "report"

And did you mean to insert "a" before "corrective action"?

In (c)(1), lines 11-12, consider replacing "average, that is," with "average by"

What does (c)(2)(A) mean? I am sure your regulated public understands this, but I do not, so please tell me.

In (c)(2)(B), line 19, please replace "e.g." with "such as"

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02I	0.0912 is	readopted as published in 34:16 NCR 1460 as follows:
2			
3	15A NCAC 02I	.0912	GENERAL PROVISIONS ON TEST METHODS AND PROCEDURES
4	(a) The owner of	r operator	of any volatile organic compound source required to comply with rules in this Section shall
5	demonstrate cor	npliance b	by the methods described in Section .2600 of this Subchapter. 15A NCAC 02D .2600, if the
6	test method is no	ot stated in	n the Rule. The owner or operator of a volatile organic compound source shall demonstrate
7	compliance who	n the Dire	ector requests such demonstration.
8	(b) If the volatil	e organic	compound emissions test shows noncompliance, the owner or operator of the volatile organic
9	source shall sub	mit along	with the final test-report, proposed corrective action.
10	(c) Compliance	shall be o	determined on a line-by-line basis using the more stringent of the following two:
11	(1)	Compli	ance shall be determined on a daily basis for each coating line using a weighted average, that
12		is, divid	ding the sum of the mass-(pounds) in pounds of volatile organic compounds in coatings
13		consum	ed on that coating line, as received, and the mass-(pounds) in pounds of volatile organic
14		compou	and solvents added to the coatings on that coating line by the volume-(gallons) in gallons of
15		coating	solids consumed during that day on that coating line; or
16	(2)	Compli	ance shall be determined as follows:
17		(A)	When low solvent or high solids coatings are used to reduce emissions of volatile organic
18			compounds, compliance shall be determined instantaneously.
19		(B)	When add on control devices, e.g., solvent recovery systems or incinerators, are used to
20			reduce emissions of volatile organic compounds, compliance shall be determined by
21			averaging emissions over a one-hour period.
22			
23	History Note:	Authori	ty G.S. 143-215.3(a)(1); 143-215.107(a)(5);
24		Eff. July	y 1, 1979;
25		Amende	ed Eff. June 1, 2008; April 1, 2003; July 1, 1993; July 1, 1991; March 1, 1991; December 1,
26		1989; J	anuary 1, 1985; July 1, <del>1980.<u>1980:</u></del>
27		Readop	ted Eff. September 1, 2020.
28			

20 1 of 1

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0918

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(1), line 5, please replace "which" with "that"

In (b), line 20, since I think all of the language on lines 20-22 are operations, why not state "...lines involved in the following operations: sheet ..."? Then delete "operations" on line 22.

On line 21, I take it the phrase is "can exterior end"? This isn't missing language?

In (c), line 23, why do you need "With the exception stated in Paragraph (d) of this Rule'? If you need to point out there is an exception to Paragraph (c) in Paragraph (c), state "Unless the exception in Paragraph (d) of this Rule applies, emissions..."

In (d), line 35, Rule 02D .0518 was repealed in 2000. Did you want to delete this Paragraph or insert a new cross-reference? If you want to retain it in order to provide grandfathering of those sources, please see my notes regarding changes to Rule .0924(d).

If you are inserting a new cross-reference and thus retaining the language:

On line 35, please replace "which" with "that" or delete "which has" altogether.

On line 37, do you need to retain this date? If so, please remove the comma after "1989"

In (d)(1), Page 2, line 3, and elsewhere the term is used, what are "exempt compounds"? Where is this set out?

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1 15A NCAC 02D .0918 is readopted as published in 34:16 NCR 1460 as follows: 2 3 15A NCAC 02D .0918 **CAN COATING** 4 (a) For the purpose of this Rule, the following definitions shall apply: 5 "End sealing compound" means a synthetic rubber compound which is coated onto can ends and (1) which functions as a gasket when the end is assembled on the can. 6 7 (2) "Exterior base coating" means a coating applied to the exterior of a can to provide exterior protection 8 to the metal and to provide background for the lithographic or printing operation. 9 (3) "Interior base coating" means a coating applied by roller coater or spray to the interior of a can to 10 provide a protective lining between the can metal and product. 11 (4) "Interior body spray" means a coating sprayed on the interior of the can body to provide a protective 12 film between the product and the can. 13 "Overvarnish" means a coating applied directly over ink to reduce the coefficient of friction, to (5) 14 provide gloss, and to protect the finish against abrasion and corrosion. 15 (6) "Three-piece can side-seam spray" means a coating sprayed on the exterior and interior of a welded, 16 cemented, or soldered seam to protect the exposed metal. 17 **(7)** "Two-piece can exterior end coating" means a coating applied by roller coating or spraying to the 18 exterior end of a can to provide protection to the metal. 19 (b) This Rule applies to volatile organic compound emissions from coating-applicator(s) applicators and oven(s) 20 ovens of sheet, can, or end coating lines involved in sheet exterior and interior basecoat (exterior and interior) and 21 overvarnish; two-piece can interior body spray; two-piece spray or roll coat can exterior-end (spray or roll coat); end; 22 three-piece can side-seam spray and end sealing compound operations. 23 (c) With the exception stated in Paragraph (d) of this Rule, emissions of volatile organic compounds from any can 24 coating line subject to this Rule shall not exceed: 25 (1) 4.5 pounds of volatile organic compounds per gallon of solids delivered to the coating applicator 26 from sheet exterior and interior basecoat (exterior and interior) and overvarnish or two-piece can 27 exterior (basecoat and overvarnish) basecoat and overvarnish operations; 28 9.8 pounds of volatile organic compounds per gallon of solids delivered to the coating applicator (2) 29 from two and three-piece can interior body spray and two-piece spray or roll coat can exterior end 30 (spray or roll coat) operations; 31 (3) 21.8 pounds of volatile organic compounds per gallon of solids delivered to the coating applicator 32 from a three-piece applicator from a three-piece can side-seam spray operations; or 33 (4) 7.4 pounds of volatile organic compounds per gallon of solids delivered to the coating applicator 34 from end sealing compound operations. 35 (d) Any source which has chosen to control emissions under Rule .0518(e) of this Subchapter and which has installed

36

37

air pollution control equipment in accordance with an air quality permit in order to comply with this Rule before

December 1, 1989, may comply with the limits contained in this Paragraph instead of those contained in Paragraph

1	(c) of this Rule.	Emissions of volatile organic compounds from any can coating line subject to this Rule shall not
2	exceed:	
3	(1)	2.8 pounds of volatile organic compounds per gallon of coating, excluding water and exempt
4		compounds, delivered to the coating applicator from sheet exterior and interior basecoat (exterior
5		and interior) and overvarnish or two-piece can exterior (basecoat and overvarnish) basecoat and
6		overvarnish operations;
7	(2)	4.2 pounds of volatile organic compounds per gallon of coating, excluding water and exempt
8		compounds, delivered to the coating applicator from two and three-piece can interior body spray
9		and two-piece can spray or roll coat exterior end (spray or roll coat) operations;
10	(3)	5.5 pounds of volatile organic compounds per gallon of coating, excluding water and exempt
11		compounds, delivered to the coating applicator from a three-piece applicator from a three-piece can
12		side-seam spray operations; <u>or</u>
13	(4)	3.7 pounds of volatile organic compounds per gallon of coating, excluding water and exempt
14		compounds, delivered to the coating applicator from end sealing compound operations.
15		
16	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
17		Eff. July 1, 1979;
18		Amended Eff. July 1, 1996; July 1, 1991; December 1, 1989; January 1, <del>1985.</del> 1985;
19		Readopted Eff. September 1, 2020.
20		
21		

2 of 2

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0919

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (b), line 9, please insert a comma after "ovens"

In (c), line 10, why do you need "With the exception stated in Paragraph (d) of this Rule'? If you need to point out there is an exception to Paragraph (c) in Paragraph (c), state "Unless the exception in Paragraph (d) of this Rule applies, emissions..."

In (d), line 13, Rule 02D .0518 was repealed in 2000. Did you want to delete this Paragraph or insert a new cross-reference? If you want to retain it in order to provide grandfathering of those sources, please see my notes regarding changes to Rule .0924(d).

If you are inserting a new cross-reference and thus retaining the language:

On line 14, please replace "which" with "that" or delete "which has" altogether.

On line 15, do you need to retain this date? If so, please remove the comma after "1989"

On line 18, what are "exempt compounds"? Where is this set out?

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02I	0.0919 is readopted as published in 34:16 NCR 1460 as follows:
2		
3	15A NCAC 021	0.0919 COIL COATING
4	(a) For the purp	ose of this Rule, the following definitions shall apply:
5	(1)	"Coil coating" means the coating of any flat metal sheet or strip that comes in rolls or coils.
6	(2)	"Quench area" means a chamber where the hot metal exiting the oven is cooled by either a spray of
7		water or a blast of air followed by water cooling.
8	(b) This Rule a	applies to volatile organic compound emissions from the coating applicator(s), applicators, oven(s),
9	ovens and queno	ch-area(s) areas of coil coating lines involved in prime and top coat or single coat operations.
10	(c) With the ex	ception stated in Paragraph (d) of this Rule, emissions of volatile organic compounds from any coil
11	coating line sub	pject to this Rule shall not exceed 4.0 pounds of volatile organic compounds per gallon of solids
12	delivered to the	coating applicator from prime and topcoat or single coat operations.
13	(d) Any source	which has chosen to control emissions of volatile organic compounds under Rule .0518(e) of this
14	Subchapter and	which has installed air pollution control equipment in accordance with an air quality permit in order
15	to comply with	this Rule before December 1, 1989, may comply with the limits contained in this Paragraph instead of
16	those contained	in Paragraph (c) of this Rule. Emissions of volatile organic compounds from any coil coating line
17	subject to this R	ule shall not exceed 2.6 pounds of volatile organic compounds per gallon of coating, excluding water
18	and exempt com	apounds, delivered to the coating applicator from prime and topcoat or single coat operations.
19		
20	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
21		Eff. July 1, 1979;
22		Amended Eff. July 1, 1996; July 1, 1991; December 1, 1989; January 1, <del>1985. <u>1985</u>. 1985</del> ;
23		Readopted Eff. September 1, 2020.
24 25		

1 of 1 25

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0922

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

I do not understand what you are saying in (b). Rule .0902(b) states that the rules of the Section apply to sources that emit greater than or equal to 15 pounds of VOC per day. How can someone exceed this threshold, when there is no limit on it? Should this read "meets" the thresholds? And then, why do you need to state that given the language in Rule .0902(b)?

In (c), line 12, why do you need "With the exception stated in Paragraph (f) of this Rule'? If you need to point out there is an exception to Paragraph (c) in Paragraph (c), state "Unless the exception in Paragraph (f) of this Rule applies, emissions..."

In (c)(1), line 14, and elsewhere the term is used, what are "exempt compounds"?

On line 16, what are "general, one component" and "general, multi-component" types of coating operations? Are these terms known to your regulated public?

In (d), lines 22-23, what are you saying here? That the manufacturer can create its own method and that can be followed instead? If so, I think that can be stated more clearly here.

In (e), line 25, consider hyphenating "touch up"

In (f), line 27, replace "which" with "that"

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1 15A NCAC 02D .0922 is readopted as published in 34:16 NCR 1460 as follows: 2 3 15A NCAC 02D .0922 METAL FURNITURE COATINGS 4 (a) For the purpose of this Rule, the following definitions shall apply: 5 "Application area" means the area where the coating is applied by spraying, dipping, or flowcoating (1) 6 techniques. 7 (2) "Coating unit" means one or more coating areas and any associated drying area or oven wherein a 8 coating is applied, dried, or cured. 9 (3) "Metal furniture coatings" means paints, sealants, caulks, inks, adhesives, and maskants. 10 (b) This Rule applies to each metal furniture surface coating unit source whose emissions of volatile organic compounds exceeds the threshold established in Paragraph (b) of Rule .0902 of this Section. 15A NCAC 02D .0902(b). 11 12 (c) With the exception stated in Paragraph (f) of this Rule, emissions of all volatile organic compounds from metal 13 furniture coating unit subject to this Rule shall not exceed: 14 2.3 pounds of volatile organic compounds per gallon of coating excluding water and exempt (1) 15 compounds (3.3 or 3.3 pounds of volatile organic compounds per gallon of solids) solids delivered from general, one component or general, multi-component types of coating operations; and 16 17 (2) 3.0 pounds of volatile organic compounds per gallon of coating excluding water and exempt 18 compounds (5.1 or 5.1 pounds of volatile organic compounds per gallon of solids) solids delivered 19 from any other types of coating operations. 20 (d) EPA Method 24 (40 CFR Part 60, Appendix A-7) of Appendix A to 40 CFR Part 60 shall be used to determine 21 the volatile organic compounds content of coating materials used at metal furniture surface coating units unless the 22 facility maintains records to document the volatile organic compounds content of coating materials from the 23 manufacturer. 24 (e) Emissions limits established in Subparagraph (c)(2) of this Rule do not apply to stencil coatings, safety-indicating 25 coatings, solid film lubricants, electric-insulating and thermal-conducting coatings, touch up and repair coatings, 26 coating application utilizing hand- held aerosol cans, or cleaning operations. 27 (f) Any coating unit which has chosen to use add-on control for coating operations rather than the emission limits 28 established in Paragraph (c) of this Rule shall install control equipment with an overall control efficiency of 90 percent 29 or use a combination of coating and add-on control equipment on a coating unit to meet limits established in Paragraph 30 (c) of this Rule. 31 (g) The owner or operator of any facility subject to this rule shall comply with the Rules .0903 and .0958 of this Section.15A NCAC 02D .0903 and .0958. 32 33 34 History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5); 35 Eff. July 1, 1979; 36 Amended Eff. September 1, 2010; July 1, 1996; July 1, 1991; December 1, 1989; January 1, <del>1985.</del>1985; 37

1 of 2

1 <u>Readopted Eff. September 1, 2020.</u>

2

3

28 2 of 2

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0923

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(1), line 5, should "flow coating" be one word, as it is in Rule .0922? Or should that Rule be changed to show it as two words?

I do not understand what you are saying in (b). Rule .0902(b) states that the rules of the Section apply to sources that emit greater than or equal to 15 pounds of VOC per day. How can someone exceed this threshold, when there is no limit on it? Should this read "meets" the thresholds? And then, why do you need to state that given the language in Rule .0902(b)?

In (c)(1), lines 19-20, and elsewhere the term is used, what are "exempt compounds"?

On line 21, what are "general, one component' and "general, multi-component" types of coating operations? Are these terms known to your regulated public?

In (d), lines 27-28, what are you saying here? That the manufacturer can create its own method and that can be followed instead? If so, I think that can be stated more clearly here.

In (e), line 30, consider hyphenating "touch up"

In (f), line 32, replace "which" with "that"

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

15A NCAC 02D .0923 is readopted as published in 34:16 NCR 1460 as follows:

1 2 3

5

6

7

8

9

10

11

12

13

14

15

16 17

18

19

20

21

22

23

24

25

26

27

28

#### 15A NCAC 02D .0923 SURFACE COATING OF LARGE APPLIANCE PARTS

- 4 (a) For the purpose of this Rule, the following definitions <u>shall apply:</u>
  - (1) "Application area" means the area where the coating is applied by spraying, dipping, or flow coating techniques.
    - (2) "Coating" means paints, sealants, caulks, inks, adhesives, and maskants.
  - (3) "Coating unit" means a unit that consists of a series of one or more coating applicators and any associated drying area or oven where a coating is <u>dried,dried</u> or cured.
    - (4) "Large appliance part" means any organic surface-coated metal lid, door, casing, panel, or other interior or exterior metal part or accessory that is assembled to form a large appliance product.
    - (5) "Large appliance product" means any organic surface-coated metal range, oven, microwave oven, refrigerator, freezer, washer, dryer, dishwasher, water heater, or trash compactor manufactured for household, commercial, or recreational use.
  - (b) This Rule applies to each large appliance coating unit source whose volatile organic compounds emissions exceed the threshold established in Paragraph (b) of Rule .0902 of this Section.15A NCAC 02D .0902.
  - (c) Emissions of all volatile organic compounds from any large appliance coating unit subject to this Rule shall not exceed:
    - (1) 2.3 pounds of volatile organic compounds per gallon of coating, excluding water and exempt compounds (3.3 or 3.3 pounds of volatile organic compounds per gallon of solids) solids delivered from general, one component coating or general, multi-component types of coating operations; and
    - (2) 2.8 pounds of volatile organic compounds per gallon of coating, excluding water and exempt compounds (4.5 or 4.5 pounds of volatile organic compounds per gallon of solids) solids delivered from any other types of coating operations.
  - (d) EPA Method 24 (40 CFR Part 60, Appendix A 7) of Appendix A to 40 CFR Part 60 shall be used to determine the volatile organic compounds content of coating materials used at surface coating of large appliances parts facilities unless the facility maintains records to document the volatile organic compounds content of coating materials from the manufacturer.
- (e) Emissions limits established in Subparagraph (c)(2) of this Rule do not apply to stencil coatings, safety-indicating coatings, solid film lubricants, electric-insulating and thermal-conducting coatings, touch up and repair coatings,
- 31 coating applications utilizing hand- held aerosol cans, or any cleaning material.
- 32 (f) Any coating unit which has chosen to use add-on controls for coating operations rather than the emission limits
- 33 established in Paragraph (c) of this Rule shall install control equipment with an overall control efficiency of 90 percent
- or use a combination of coating and add-on control equipment on a coating unit to meet limits established in Paragraph
- 35 (c) of this Rule.
- 36 (g) The owner or operator of any facility subject to this Rule shall comply with the Rules .0903 and .0958 of this
- 37 Section.15A NCAC 02D .0903 and .0958.

1		
2	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
3		Eff. July 1, 1979;
4		Amended Eff. September 1, 2010; July 1, 1996; July 1, 1991; December 1, 1989; January 1,
5		<del>1985.</del> 1985;
6		Readopted Eff. September 1, 2020.
7		
8		

2 of 2 31

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0924

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (c), line 7, why do you need "With the exception stated in Paragraph (d) of this Rule'? If you need to point out there is an exception to Paragraph (c) in Paragraph (c), state "Unless the exception in Paragraph (d) of this Rule applies, emissions..."

And if you do this, there is no need to retain the reference to Paragraph (c) on line 13.

In (c), line 8, and (d), line 14, what ovens won't be subject to this Rule? Those not creating 15 or more pounds of VOC per day?

In (d), line 10, please replace "which has chosen to control" with "that controls"

On line 11, will everyone acting under this Rule know what it says, since it was repealed? I suspect the answer is yes, but I did want to check.

On line 11, delete "which has"

On line 12, please delete the comma after "1989"

On line 15, what are "exempt compounds"?

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1 15A NCAC 02D .0924 is readopted as published in 34:16 NCR 1460 as follows: 2 3 15A NCAC 02D .0924 MAGNET WIRE COATING 4 (a) For the purpose of this Rule, "magnet wire coating" means the process of applying a coating of electrically 5 insulating varnish or enamel to aluminum or copper wire for use in electrical machinery. 6 (b) This Rule applies to volatile organic compound emissions from the oven(s) of magnet wire coating operations. 7 (c) With the exception stated in Paragraph (d) of this Rule, emissions of volatile organic compounds from any magnet 8 wire coating oven subject to this Rule shall not exceed 2.2 pounds of volatile organic compounds per gallon of solids 9 delivered to the coating applicator from magnet wire coating operations. 10 (d) Any source which has chosen to control emissions of volatile organic compounds under Rule .0518(e) of this 11 Subchapter pursuant to 15A NCAC 02D .0518(e) prior to July 1, 2000 and which has installed air pollution control 12 equipment in accordance with an air quality permit in order to comply with this Rule before December 1, 1989, may 13 comply with the limits contained in this Paragraph instead of those contained in Paragraph (c) of this Rule. Emissions 14 of volatile organic compounds from any magnet wire coating oven subject to this Rule shall not exceed 1.7 pounds of 15 volatile organic compounds per gallon of coating, excluding water and exempt compounds, delivered to the coating applicator from magnet wire coating operations. 16 17

History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);

Eff. July 1, 1979;

Amended Eff. July 1, 1996; July 1, 1991; December 1, 1989; January 1, 1985.1985;

Readopted Eff. September 1, 2020.

18

19

20

21

22

1 of 1 33

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0925

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(1), line 5, replace "which" with "that" Note the same change for (a)(2), lines 7 and 8, (a)(4), line 13, and (a)(5), line 16.

In (a)(1), line 6, replace "and/or" with "and" or "or" If you mean X or Y or both, then use "or" Note the same for (a)(2), lines 7 and 8 (both places); and (a)(3), lines 9 and 10. You may want to use the language in Rule .0933 for these terms.

In (a)(6), line 19, what are "intermediate products"? Does your regulated public know?

In (b), line 25, what are "volatile petroleum liquids" and "true vapor pressure"? Does your regulated public know?

In (d), line 30, delete "With the exceptions stated in Paragraph (c) of this Rule" and just begin the sentence "The owner..." You already said in (c) that the Rule does not apply to these things. You do not need to state it is an exception here.

In (d)(3), line 36, delete the comma after "openings"

And I take it "stub drains" is a term known to your regulated public?

In (d)(4), Page 2, line 5, what are "routine" inspections? If it's once a month, then do you even need the word?

In (d)(5), line 6, what is "complete" here?

On line 7, what is "excessive" here?

In (d)(6)(A), line 11, please say "Subparagraphs" (plural).

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02I	0.0925 is readopted as published in 34:16 NCR 1460 as follows:
2		
3	15A NCAC 02I	D .0925 PETROLEUM LIQUID STORAGE IN FIXED ROOF TANKS
4	(a) For the purp	oose of this Regulation, Rule, the following definitions apply:
5	(1)	"Condensate" means hydrocarbon liquid separated from natural gas which condenses due to changes
6		in the temperature and/or pressure and remains liquid at standard conditions.
7	(2)	"Crude oil" means a naturally occurring mixture which consists of hydrocarbons and/or sulfur,
8		nitrogen and/or oxygen derivatives of hydrocarbons and which is a liquid at standard conditions.
9	(3)	"Custody transfer" means the transfer of produced crude oil and/or condensate, after processing
10		and/or treating in the producing operations, from storage tanks or automatic transfer facilities to
11		pipeline or any other forms of transportation.
12	(4)	"External floating roof" means a storage vessel cover in an open top tank consisting of a double
13		deck or pontoon single deck which rests upon and is supported by the petroleum liquid being
14		contained and is equipped with a closure seal or seals to close the space between the roof edge and
15		tank shell.
16	(5)	"Internal floating roof" means a cover or roof in a fixed roof tank which rests upon or is floated
17		upon the petroleum liquid being contained, and is equipped with a closure seal or seals to close the
18		space between the roof edge and tank shell.
19	(6)	"Petroleum liquids" means crude oil, condensate, and any finished or intermediate products
20		manufactured or extracted in a petroleum refinery.
21	(7)	"Petroleum refinery" means any facility engaged in producing gasoline, kerosene, distillate fuel oils,
22		residual fuel oils, lubricants, or other products through distillation of crude oils, or through
23		redistillation, cracking, extraction, or reforming of unfinished petroleum derivatives.
24	(b) This Regula	tion-Rule applies to all fixed roof storage vessels with capacities greater than 39,000 gallons containing
25	volatile petroleu	ım liquids whose true vapor pressure is greater than 1.52 <del>psia.</del> pounds per square inch.
26	(c) This Regula	tion Rule does not apply to volatile petroleum liquid storage vessels:
27	(1)	equipped with external floating roofs; roofs; or
28	(2)	having capacities less than 416,000 gallons used to store produced crude oil and condensate prior to
29		lease custody transfer.
30	(d) With the ex	sceptions stated in Paragraph (c) of this Regulation, Rule, the owner or operator of any fixed roof
31	storage vessel si	ubject to this Regulation Rule shall not use the storage vessel unless:
32	(1)	The storage vessel has been retrofitted with an internal floating roof equipped with a closure seal,
33		or seals, to close the space between the roof edge and tank wall;
34	(2)	The storage vessel is maintained such that there are no visible holes, tears, or other openings in the
35		seal or any seal fabric or materials;
36	(3)	All openings, except stub drains are equipped with covers, lids, or seals such that:
37		(A) The the cover, lid, or seal is in the closed position at all times except when in actual use;

1 of 2 35

1		(B) Automatic automatic bleeder vents are closed at all times except when the roof is floated
2		off or landed on the roof leg supports; and
3		(C) Rim-rim vents, if provided, are set to open when the roof is being floated off the roof leg
4		supports or at the manufacturer's recommended setting;
5	(4)	Routine visual inspections are conducted through roof hatches once per month;
6	(5)	A complete inspection of cover and seal is conducted whenever the tank is emptied for maintenance,
7		shell inspection, cleaning, or for other nonoperational reasons or whenever excessive vapor leakage
8		is observed; and
9	(6)	Records are maintained in accordance with Regulation .0903 of this Section 15A NCAC 02D .0903
10		and shall include:
11		(A) reports of the results of inspections conducted <u>under Parts pursuant to Subparagraph</u> (d)(4)
12		and (d)(5) of this Regulation,Rule;
13		(B) a record of the average monthly storage temperature, and true vapor pressures of petroleum
14		liquids stored, stored; and
15		(C) records of the throughput quantities and types of petroleum liquids for each storage vessel.
16 17	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
18	J	Eff. July 1, 1979;
19		Amended Eff. March 1, 1991; December 1, 1989; January 1, <del>1985.</del> 1985;
20		Readopted Eff. September 1, 2020.
21		
22		

36 2 of 2

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0926

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(1), line 5, just so I'm clear – you meant to use 312?

I note that you use this term in other rules in the Section; why not include that definition in Rule .0902?

In (a)(3), line 9, please replace "which" with "that" and what is "usually" here? Please note the same for (a)(4), line 9.

On line 10, why do you need "subsequently"?

On line 11, what are "local" farms, businesses, and service stations here?

And between (a)(3) and (a)(4), you address under 20,000 and over 20,000. What happens if it is exactly 20,000? Which controls?

In (a)(4), line 13, what is "primarily" here? Please note the same for line 14.

On line 13, please delete the "and" after "barge;"

In (a)(5), please insert a comma after "facilities"

In (a)(6), do you want to spell out "pounds per square inch" like you did in Rule .0925?

In (a)(7), line 21 and (a)(8), line 25, please replace "which" with 'that"

In (a)(10), line 32, what is "normally" here?

In (b), line 36, please insert a comma after "plants"

In (e), Page 2, line 10, replace "specified limits as described" with "the limits"

On line 19, how is this approval requested? Is this on a case-by-case basis, or is this of general applicability, such that these other methods should be included within the Rule?

In (g), line 30, how will they know which Paragraph to follow?

On line 31, what does this sentence mean? What is the purpose?

In (h), line 32, should this state "... plant <u>or</u> cargo tank"? It seems that you are missing language here.

On line 33, please insert an article, like "a" before 'cargo" Please note the same for line 34 and "stationary"

In (h)(1), line 35, what is "good working order"? How is this determined, based upon what?

In (i), Page 3, line 4, what are "major components" here?

In (i)(1), line 6, (i)(2), line 9, and (i)(3), line 11, please replace "which" with "that"

And on lines 7, 9, and 12, what is "automatically and immediately" here? Is this because a machine is going to close it? (Hence, "automatic")

In (k), line 17, please capitalize "state" if you mean NC.

On lines 17-18, what are these? Do you want to incorporate them by reference?

On line 19, I take it "psi" is a known acronym to your regulated public?

On line 20, I am simply inquiring – are there still tanks being used that were being used before November 1, 1992?

In (m), line 24, I suggest stating "gasoline if:" and then deleting "if" on lines 25 and 26.

Please end (m)(1), line 25, with a semicolon, not a comma.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02D	.0926 is readopted with changes as published in 34:16 NCR 1460 as follows:
2		
3	15A NCAC 02D	.0926 BULK GASOLINE PLANTS
4	(a) For the purpo	ose of this Rule, the following definitions apply:
5	(1)	"Average daily throughput" means annual throughput of gasoline divided by 312 days per year.
6	(2)	"Bottom filling" means the filling of a <u>cargo</u> tank <u>truck</u> or stationary storage tank through an opening
7		that is flush with the tank bottom.
8	(3)	"Bulk gasoline plant" means a gasoline storage and distribution facility which has with an average
9		daily throughput of less than 20,000 gallons of gasoline and which usually receives gasoline from
10		bulk terminals by trailer cargo tank transport, stores it in tanks, and subsequently dispenses it via
11		account trueks cargo tanks to local farms, businesses, and service stations.
12	(4)	"Bulk gasoline terminal" means a gasoline storage facility which usually receives gasoline from
13		refineries primarily by pipeline, ship, or barge; and delivers gasoline to bulk gasoline plants or to
14		commercial or retail accounts primarily by-tank truck; cargo tank; and has an average daily
15		throughput of more than 20,000 gallons of gasoline.
16	(5)	"Cargo tank" means the storage vessels of freight trucks or trailers used to transport gasoline from
17		sources of supply to stationary storage tanks of bulk gasoline terminals, bulk gasoline plants.
18		gasoline dispensing facilities and gasoline service stations.
19	<del>(5)</del> (6)	"Gasoline" means any petroleum distillate having a Reid vapor pressure of four psia Reid Vapor
20		Pressure (RVP) of 4.0 psi or greater.
21	<del>(6)</del> (7)	"Incoming vapor balance system" means a combination of pipes or hoses which create a closed
22		system between the vapor spaces of an unloading cargo tank-truck or trailer and a receiving
23		stationary storage tank such that vapors displaced from the receiving stationary storage tank are
24		transferred to the cargo tank truck or trailer being unloaded.
25	<del>(7)</del> (8)	"Outgoing vapor balance system" means a combination of pipes or hoses which create a closed
26		system between the vapor spaces of an unloading stationary storage tank and a receiving <u>cargo</u> tank
27		truck or trailer such that vapors displaced from the receiving cargo tank truck or trailer are
28		transferred to the stationary storage tank being unloaded.
29	<del>(8)</del> (9)	"Splash filling" means the filling of a <u>cargo</u> tank truck or stationary storage tank through a pipe or
30		hose whose discharge opening is above the surface level of the liquid in the tank being filled.
31	<del>(9)</del> (10)	"Submerged filling" means the filling of a <u>cargo</u> tank-truck or stationary tank through a pipe or hose
32		whose discharge opening is entirely submerged when the pipe normally used to withdraw liquid
33		from the tank can no longer withdraw any liquid, or whose discharge opening is entirely submerged
34		when the liquid level is six inches above the bottom of the tank.

or trailers cargo tanks delivering or receiving gasoline at bulk gasoline plants except stationary storage tanks with capacities less than 528 gallons.

(b) This Rule applies to the unloading, loading, and storage facilities of all bulk gasoline plants and of all-tank trucks

35

36

37

1 of 3

- 1 (c) The owner or operator of a bulk gasoline plant shall not transfer gasoline to any stationary storage tanks after May
- 2 1, 1993, unless the unloading cargo tank truck or trailer and the receiving stationary storage tank are equipped with
- 3 an incoming vapor balance system as described in Paragraph (i) of this Rule and the receiving stationary storage tank
- 4 is equipped with a fill line whose discharge opening is flush with the bottom of the tank.
- 5 (d) The owner or operator of a bulk gasoline plant with an average daily gasoline throughput of 4,000 gallons or more
- 6 shall not load <u>cargo</u> tank trucks or trailers at such plant after May 1, 1993, unless the unloading stationary storage tank
- 7 and the receiving cargo tank-truck or trailer are equipped with an outgoing vapor balance system as described in
- 8 Paragraph (i) of this Rule and the receiving <u>cargo</u> tank-truck or trailer is equipped for bottom filling.
- 9 (e) The owner or operator of a bulk gasoline plant with an average daily throughput of more than 2,500 gallons but
- less than 4,000 gallons located in an area with a housing density exceeding specified limits as described in this
- Paragraph shall not load any <u>cargo</u> tank truck or trailer at such bulk gasoline plant after November 1, 1996, unless the
  - unloading stationary storage tank and receiving cargo tank-truck or trailer are equipped with an outgoing vapor balance
- system as described in Paragraph (i) of this Rule and the receiving <u>cargo</u> tank-truek or trailer is equipped for bottom
- 14 filling. In the counties of Alamance, Buncombe, Cabarrus, Catawba, Cumberland, Davidson, Durham, Forsyth,
- 15 Gaston, Guilford, Mecklenburg, New Hanover, Orange, Rowan, and Wake, the specified limit on housing density is
- 16 50 residences in a square one mile on a side with the square centered on the loading rack at the bulk gasoline plant
- 17 and with one side oriented in a true North-South direction. In all other counties the specified limit on housing density
- is 100 residences per square mile. The housing density shall be determined by counting the number of residences
- using aerial photographs or other methods <u>determined approved</u> by the Director to provide equivalent accuracy.
- 20 (f) The owner or operator of a bulk gasoline plant not subject to the outgoing vapor balance system requirements of
- 21 Paragraph (d) or (e) of this Rule shall not load trucks or trailers cargo tanks at such plants unless:
  - (1) Equipment equipment is available at the bulk gasoline plant to provide for submerged submerged
- 23 filling of each-tank truck or trailer; cargo tank; or
- 24 (2) Each each receiving cargo tank truck or trailer is equipped for bottom filling.
- 25 (g) For a-gasoline bulk plants located in a nonattainment area for ozone, once the average daily throughput of gasoline
- 26 at the bulk gasoline plant reaches or exceeds the applicability threshold in Paragraph (d) or (e) of this Rule or if
- 27 Paragraph (d) or (e) is currently applicable to the bulk gasoline plant, the bulk gasoline plant shall continue to comply
- 28 with the outgoing vapor balance system requirements of Paragraph (d) or (e) of this Rule, as is applicable, even though
- 29 the average daily gasoline throughput falls below the threshold contained in Paragraph (d) or (e) of this Rule. the
- 30 owner or operator shall continue to comply with Paragraph (d) or (e) of this Rule even if the average daily throughput
- 31 <u>falls below the applicable threshold if ever the facility throughput triggered compliance.</u>
- 32 (h) The owner or operator of a bulk gasoline plant, <u>cargo</u> tank-truck or trailer that is required to be equipped with a
- vapor balance system pursuant to Paragraphs (c), (d), or (e) of this Rule shall not transfer gasoline between <u>cargo</u> tank
- 34 truck or trailer and stationary storage tank unless:

12

22

35

36

37

- (1) The the vapor balance system is in good working order and is connected and operating;
- (2) Tank cargo tank truck or trailer hatches are closed at all times during loading and unloading operations; and

2 of 3

40

1	(3)	The the tank truck's or trailer's cargo tank's pressure/vacuum relief valves and hatch covers and the	
2		truck tanks or storage tanks or valves, hatch covers, and the cargo tank's and storage tank's	
3		associated vapor and liquid lines are vapor tight during loading or unloading.	
4	(i) Vapor balanc	ce systems required under Paragraphs (c), (d), and (e) of this Rule shall consist of the following major	
5	components:		
6	(1)	a vapor space connection on the stationary storage tank equipped with fittings which are vapor tight	
7		and will be automatically and immediately closed upon disconnection so as to prevent release of	
8		volatile organic material;	
9	(2)	a connecting pipe or hose equipped with fittings which are vapor tight and will be automatically and	
10		immediately closed upon disconnection so as to prevent release of volatile organic material; and	
11	(3)	a vapor space connection on the cargo tank-truck or trailer equipped with fittings which are vapor	
12		tight and will be automatically and immediately closed upon disconnection so as to prevent release	
13		of volatile organic material.	
14	(j) The owner o	r operator of a bulk gasoline plant shall paint all tanks used for gasoline storage white or silver at the	
15	next scheduled painting or before November 1, 2002, whichever is sooner-silver.		
16	(k) The pressure relief valves on tank trucks or trailers cargo tanks loading or unloading at bulk gasoline plants shall		
17	be set to release at the highest possible pressure (in in accordance with state or local fire codes or the National Fire		
18	Prevention Association-guidelines). Guidelines. The pressure relief valves on stationary storage tanks shall be set at		
19	0.5 psi for storage tanks placed in service on or after November 1, 1992, and 0.25 psi for storage tanks existing before		
20	November 1, 1992.		
21	(l) No owner or operator of a bulk gasoline plant may permit gasoline to be spilled, discarded in sewers, stored in		
22	open containers,	or handled in any other manner that would result in evaporation.	
23	(m) The owner or operator of a bulk gasoline plant shall observe loading and unloading operations and shall		
24	discontinue the	transfer of gasoline:	
25	(1)	if any liquid leaks are observed, or	
26	(2)	if any vapor leaks are observed where a vapor balance system is required under Paragraphs (c), (d),	
27		or (e) of this Rule.	
28	(n) The owner of	or operator of a bulk gasoline plant shall not load, or allow to be loaded, gasoline into any cargo tank	
29	truck tank or tra	tiler-unless the cargo tank truck tank or trailer-has been certified leak tight in accordance with Rule	
30	.0932 of this Se	ction within the last 12 months where the bulk gasoline plant is required to use an outgoing vapor	
31	balance system. 15A NCAC 02D .0932, .0960, and .2615.		
32 33	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);	
34	·	Eff. July 1, 1979;	
35		Amended Eff. July 1, 1996; May 1, 1993; March 1, 1991; December 1, 1989; January 1, <del>1985.</del> 1985;	
36		Readopted Eff. September 1, 2020.	
37			
38			

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0927

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(1)(B), line 7, what do you mean by "usually"? Who determines this?

On lines 7 and 9, what is "primarily" here?

On line 9, does "average daily throughput" mean the same thing here that it means in Rule .0926?

In (a)(2), line 17, please insert a comma after "facilities"

In (a)(4) and elsewhere the term is used, what is the "lower explosive limit"? How is that determined and known?

In (a)(5), this definition differs slightly from the definition of the same term in Rule .0926. Is this intentional?

In (a)(6), line 27, insert "that is" before "identifiable"

On line 31, Rule 02D .0940 was repealed in 2008. Did you mean to use a different cross-reference?

In (a)(7), and elsewhere it is used, I take it that "psi" is an acronym known to your regulated public?

In (c)(1), Page 2, line 12, please state "his or her"

In (c)(4), line 18, what is "automatically and immediately" here?

In (d), line 19, delete "Paragraph (b) of"

In (g)(1), line 30, and (g)(2), line 31, please replace the commas at the end of the clause with semicolons.

In (h), line 34, I take it you need to retain the date, as there are decks installed before it that are still in use? And please note the same query regarding the set date in Paragraph (i).

In (h)(1), line 35, please insert a comma after "bolted"

In (i), Page 3, line 9, I recommend deleting "then,"

On line 10, I take it you need to retain "at least"?

In (j), line 11, delete "has" before 'received"

Also on line 11, I take it you need to retain this date? If so, please delete the comma after "1992"

On line 14, what do you mean by "in which case"? This is a very long sentence and it may be best to break it into two and delete what appears to be extraneous language.

In (m), line 26, delete the hyphen between "24" and "hours"

In (n), line 28, I am not sure what you mean by "According to Rule .0903 of this Section" If the intent is to state that the information required by Paragraph (n) shall be made and retained in accordance with Rule .0903, then I think that should be made clearer.

So that I'm clear – both the inspections in (n) and (o) can be visual inspections?

In (q)(2), line 22, will the determination of "as expeditiously as possible" be solely up to the owner/operator?

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02D .0927	is readopted with changes as published in 34:16 NCR 1462 as follows:
2		
3	15A NCAC 02D .0927	BULK GASOLINE TERMINALS
4	(a) For the purpose of	this Rule, the following definitions apply:
5	(1) "Bull	k gasoline terminal" means:
6	(A)	breakout tanks a pipeline breakout station of an interstate oil pipeline facility; or
7	(B)	a gasoline storage facility that usually receives gasoline from refineries primarily by
8		pipeline, ship, or barge; delivers gasoline to bulk gasoline plants or to commercial or retail
9		accounts primarily by tank truck; cargo tank; and has an average daily throughput of more
10		than 20,000 gallons of gasoline.
11	(2) "Bree	akout tank" means a tank used to:
12	<del>(A)</del>	relieve surges in a hazardous liquid pipeline system, or
13	<del>(B)</del>	receive and store hazardous liquids transported by pipeline for reinjection and continued
14		transport by pipeline.
15	(2) "Car	go tank" means the storage vessels of freight trucks or trailers used to transport gasoline from
16	sourc	ces of supply to stationary storage tanks of bulk gasoline terminals, bulk gasoline plants,
17	gaso	line dispensing facilities and gasoline service stations.
18	$\frac{[(2)](3)}{[(3)]}$ "Con	tact deck" means a deck in an internal floating roof tank that rises and falls with the liquid level
19	and f	loats in direct contact with the liquid surface.
20	( <del>3) "Gas</del>	oline" means a petroleum distillate having a Reid vapor pressure of four psia or greater.
21	(4) "Con	tact deck" means a deck in an internal floating roof tank that rises and falls with the liquid level
22	and f	loats in direct contact with the liquid surface.
23	$\frac{[(3)](5)(4)}{(4)}$	"Degassing" means the process by which a tank's interior vapor space is decreased to below the
24	lowe	r explosive limit for the purpose of cleaning, inspection, or repair.
25	$\frac{[(4)](5)}{[(5)]}$ "Gas	oline" means a petroleum distillate having a Reid vapor pressure of four psia or greater.
26	$\frac{[(5)](6)}{[(5)]}$ "Lea	k" means a crack or hole that lets letting petroleum product vapor or liquid escape that can be
27	ident	ified through the use of identifiable through sight, sound, smell, an explosimeter, or the use of
28	a me	ter that measures volatile organic compounds. When an explosimeter or meter is used to detect
29	a lea	k, a leak is a measurement that is equal to or greater than 100 percent of the lower explosive
30	limit	, as detected by a combustible gas detector using the test procedure described in Rule .0940 of
31	this S	Section. 15A NCAC 02D .0940.
32	<del>[(6)](7)</del> "Liqı	uid balancing" means a process used to degas floating roof gasoline storage tanks with a liquid
33	whos	se vapor pressure is below 1.52 <del>psia. psi.</del> This is done by removing as much gasoline as possible
34	witho	out landing the roof on its internal supports, pumping in the replacement fluid, allowing mixing,
35	remo	eve as much mixture as possible without landing the roof, and repeating these steps until the
36	vapo	r pressure of the mixture is below 1.52 psia.psi.

I	<del>[('/)]</del> (8)	"Liquid displacement" means a process by which gasoline vapors, remaining in an empty tank, are
2		displaced by a liquid with a vapor pressure below 1.52 psia.psi.
3	<del>[(8)]</del> (9)	"Pipeline breakout station" means a facility along a pipeline containing storage tanks used to:
4		(A) relieve surges in a hazardous liquid pipeline system; or
5		(B) receive and store hazardous liquids transported by pipeline for reinjection and continued
6		transport by pipeline.
7	(b) This Rule ap	plies to bulk gasoline terminals and the appurtenant equipment necessary to load the <a href="mailto:cargo">cargo</a> tank truck
8	or trailer compar	tments.
9	(c) Gasoline sha	ll not be loaded into any cargo tank trucks or trailers from any bulk gasoline terminal unless:
10	(1)	The the bulk gasoline terminal is equipped with a vapor control system that prevents the emissions
11		of volatile organic compounds from exceeding 35 milligrams per liter. The owner or operator shall
12		obtain from the manufacturer and maintain in his records a pre-installation certification stating the
13		vapor control efficiency of the system in use;
14	(2)	Displaced displaced vapors and gases are vented only to the vapor control system or to a flare;
15	(3)	$A$ - $\underline{a}$ means is provided to prevent liquid drainage from the loading device when it is not in use or to
16		accomplish complete drainage before the loading device is disconnected; and
17	(4)	$\underline{\textbf{All-}\underline{\textbf{all}}}\ loading\ and\ vapor\ lines\ are\ equipped\ with\ fittings\ that\ make\ vapor-tight\ connections\ and\ that$
18		are automatically and immediately closed upon disconnection.
19	(d) Sources regu	lated by Paragraph (b) of this Rule shall not:
20	(1)	allow gasoline to be discarded in sewers or stored in open containers or handled in any manner that
21		would result in evaporation, evaporation; or
22	(2)	allow the pressure in the vapor collection system to exceed the $\underline{\text{cargo}}$ tank-truck or trailer pressure
23		relief settings.
24	(e) The owner of	r operator of a bulk gasoline terminal shall paint all tanks used for gasoline storage white or silver at
25	the next schedule	ed painting or by December 1, 2002, whichever occurs first.silver.
26	(f) The owner of	r operator of a bulk gasoline terminal shall install on each external floating roof tank with an inside
27	diameter of 100	feet or less used to store gasoline a self-supporting roof, such as a geodesic dome, at the next time
28	that the tank is ta	ken out of service or by December 1, 2002, whichever occurs first.dome.
29	(g) The followin	g equipment shall be required on all tanks storing gasoline at a bulk gasoline terminal:
30	(1)	rim-mounted secondary seals on all external and internal floating roof tanks,
31	(2)	gaskets on deck fittings, and
32	(3)	floats in the slotted guide poles with a gasket around the cover of the poles.
33	(h) Decks shall b	be required on all above ground tanks with a capacity greater than 19,800 gallons storing gasoline at
34	a bulk gasoline to	erminal. All decks installed after June 30, 1998 shall comply with the following requirements:
35	(1)	deck seams shall be welded, bolted or riveted; and
36	(2)	seams on bolted contact decks and on riveted contact decks shall be gasketed.

2 of 4 45

- (i) If, upon facility or operational modification of a bulk gasoline terminal that existed before December 1, 1992, an increase in benzene emissions results such that:
  - (1) emissions of volatile organic compounds increase by more than 25 tons cumulative at any time during the five years following modifications; and
  - (2) annual emissions of benzene from the cluster where the bulk gasoline terminal is located (including the pipeline and marketing terminals served by the pipeline) exceed benzene emissions from that cluster based upon calendar year 1991 gasoline throughput and application of the requirements of this Subchapter,

then, the annual increase in benzene emissions due to the modification shall be offset within the cluster by reduction in benzene emissions beyond that otherwise achieved from compliance with this Rule, in the ratio of at least 1.3 to 1.

- (j) The owner or operators of a bulk gasoline terminal that has received an air permit before December 1, 1992, to emit toxic air pollutants under 15A NCAC 02Q .0700 to comply with Section .1100 of this Subchapter shall continue to follow all terms and conditions of the permit issued under 15A NCAC 02Q .0700 and to bring the terminal into compliance with Section .1100 of this Subchapter according to the terms and conditions of the permit, in which case the bulk gasoline terminal shall continue to need a permit to emit toxic air pollutants and shall be exempted from Paragraphs (e) through (i) of this Rule.
- (k) The owner or operator of a bulk gasoline terminal shall not load, or allow to be loaded, gasoline into any-truck
  tank or trailer cargo tank unless the truck tank or trailer cargo tank has been certified leak tight according to Rule
  19 .0932 of this Section within the last 12 months.15A NCAC 02D .0932, .0960, and .2615.
- 20 (l) The owner or operator of a bulk gasoline terminal shall have on file at the terminal a copy of the certification test conducted according to Rule .0932 of this Section for each gasoline <u>cargo</u> tank-truck loaded at the terminal.
  - (m) Emissions of gasoline from degassing of external or internal floating roof tanks at a bulk gasoline terminal shall be collected and controlled by at least 90 percent by weight. Liquid balancing shall not be used to degas gasoline storage tanks at bulk gasoline terminals. Bulk gasoline storage tanks containing not more than 138 gallons of liquid gasoline or the equivalent of gasoline vapor and gasoline liquid are exempted from the degassing requirements if gasoline vapors are vented for at least 24-hours. Documentation of degassing external or internal floating roof tanks shall be made according to 15A NCAC 02D .0903.
  - (n) According to Rule .0903 of this Section, the owner or operator of a bulk gasoline terminal shall visually inspect the following for leaks each day that the terminal is both manned and open for business:
    - (1) the vapor collection system;

- (2) the vapor control system, system; and
- (3) each lane of the loading rack while a gasoline <u>cargo</u> tank truck or trailer is being loaded.
- If no leaks are found, the owner or operator shall record that no leaks were found. If a leak is found, the owner or operator shall record the information specified in Paragraph (p) of this Rule. The owner or operator shall repair all leaks found according to Paragraph (q) of this Rule.
- 36 (o) The owner or operator of a bulk gasoline terminal shall inspect weekly for leaks:
  - (1) the vapor collection system, system;

46 3 of 4

1	(2)	the vapor control system; system; and			
2	(3)	each lane of the loading rack while a gasoline cargo tank-truck or trailer is being loaded.			
3	The weekly ins	pection shall be done using sight, sound, or smell; a meter used to measure volatile organic compounds;			
4	or an explosime	or an explosimeter. An inspection using either a meter used to measure volatile organic compounds or an explosimeter			
5	shall be conduc	ted every month. If no leaks are found, the owner or operator shall record the date that the inspection			
6	was done and th	hat no leaks were found. If a leak is found, the owner or operator shall record the information specified			
7	in Paragraph (p	o) of this Rule. The owner or operator shall repair all leaks found according to Paragraph (q) of this			
8	Rule.				
9	(p) For each le	eak found under Paragraph (n) or (o) of this Rule, the owner or operator of a bulk gasoline terminal			
10	shall record:				
11	(1)	the date of the inspection, inspection:			
12	(2)	the findings (location, nature and severity of each leak), detailing the location, nature, and severity			
13		of each leak;			
14	(3)	the corrective action taken, taken;			
15	(4)	the date when corrective action was completed, completed; and			
16	(5)	any other information that the terminal deems necessary to demonstrate compliance.			
17	(q) The owner	or operator of a bulk gasoline terminal shall repair all leaks as follows:			
18	(1)	The vapor collection hose that connects to the cargo tank truck or trailer shall be repaired or replaced			
19		before another cargo tank-truck or trailer is loaded at that rack after a leak has been detected			
20		originating with the terminal's equipment rather than from the gasoline tank truck or trailer. cargo			
21		<u>tank.</u>			
22	(2)	All other leaks shall be repaired as expeditiously as possible but no later than 15 days from their			
23		detection. If more than 15 days are required to make the repair, the reasons that the repair cannot be			
24		made shall be documented, and the leaking equipment shall not be used after the fifteenth day from			
25		when the leak detection was found until the repair is made.			
26					
27	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);			
28		Eff. July 1, 1979;			
29		Amended Eff. January 1, 2007; April 1, 2003; August 1, 2002; July 1, 1998; July 1, 1996; July 1,			
30		1994; December 1, 1992; December 1, 1989; January 1, <del>1985.</del> <u>1985;</u>			
31		Readopted Eff. September 1, 2020.			
32					

33

4 of 4

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0928

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a), line 4, (b), Page 2, line 21, and (c), line 23, consider deleting the lead-in clause. I note you are not using these in other rules in this Section.

In (a)(1), line 6, what is "Product" here? Is it gasoline? If so, shouldn't you state that?

In (a)(4), do you want to define this term as you did in Rule .0926? If not, does your regulated public know the acronym "psia"?

What is the difference between (a)(5) and (a)(6)? Is that in (a)(5), there is no purchase required?

*In (a)(7), how is this suitability determined?* 

In (a)(10), line 8, what is "immediately" here?

Also on line 8, what is a "tight seal"?

In (a)(11), line 10, please replace "which" with "that"

In (a)(12), lines 11 and 13, replace "which" with "that"

On line 12, what is "normally" here?

In (a)(12)(B), line 14, replace the comma after "adaptor" with a semicolon.

In (a)(12)(B), line 16, consider replacing "12" with "twelve" because this number is the beginning of a sentence.

In (a)(13), lines 19-20, why do you need to retain "after November 15, 1990"?

In (b), line 21, this is not the proper way to insert a comma.

In (c)(2), line 26, replace "which" with "that" and please make the same change in (c)(3), line 28.

In (c)(2), I am just asking – are there still tanks in use that were installed before July 1, 1979?

In (c)(4), line 32, end the sentence after "pipe." Then state "This exemption..."

In (c)(5), line 36, please insert an "or" after "pipes;"

In (d), Page 3, line 1, delete "With exceptions stated in Paragraph (c) of this Rule" and just state "Gasoline shall not be..."

In (d)(2), line 5, what is "good working order"?

In (d)(3), line 7, what is "properly maintained"?

In (d)(4), line 9, what are "other specified testing devices" and who will specify them?

And what is "proper working order"?

In (e)(1), line 18, please insert a comma after "vessel"

In (e)(1)(A), line 19, and elsewhere the term is used, what is an "unpoppeted" vapor recovery system? Is this known to your regulated public? Is it a vapor recovery system that doesn't use a poppet?

In (e)(2), line 22, I take it you need to retain "at least" here?

In (f), line 25, insert a comma after "line"

In (h), are there no vapor lines that that are sized between 2.5 and 3 inches in diameter? If those do exist, what restrictions apply to those sizes?

In (j)(1), line 36, what is "normal pressure/vacuum venting"? If the idea is to rely upon the DOT rules to address this, do you have a citation to include?

And please replace "regulations" with "rules" on line 36.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02D	.0928 is readopted as published in 34:16 NCR 1464 as follows:
2		
3	15A NCAC 02D	0.0928 GASOLINE SERVICE STATIONS STAGE I
4	(a) Definitions.	For the purpose of this Rule, the following definitions apply:
5	<u>(1)</u>	"Coaxial vapor recovery system" means the delivery of the product and recovery of vapors occurring
6		through a single coaxial fill tube, which is a tube within a tube. Product is delivered through the
7		inner tube, and vapor is recovered through the annular space between the walls of the inner tube and
8		outer tube.
9	(1)	"Gasoline" means a petroleum distillate having a Reid vapor pressure of four psia or greater.
10	(2)	"Delivery vessel" means-tank trucks or trailers cargo tanks equipped with a storage tank and used
11		for the transport of gasoline from sources or supply to stationary storage tanks of gasoline dispensing
12		facilities.
13	<u>(3)</u>	"Dual point vapor recovery system" means the delivery of the product to the stationary storage tank
14		and the recovery of vapors from the stationary storage tank occurring through two separate openings
15		in the storage tank and two separate hoses between the cargo tank and the stationary storage tank.
16	<del>(3)</del>	"Submerged fill pipe" means any fill pipe with a discharge opening which is entirely submerged
17		when the pipe normally used to withdraw liquid from the tank can no longer withdraw any liquid,
18		or which is entirely submerged when the level of the liquid is:
19		(A) six inches above the bottom of the tank if the tank does not have a vapor recovery adaptor,
20		<del>Of</del>
21		(B) 12 inches above the bottom of the tank if the tank has a vapor recovery adaptor. If the
22		opening of the submerged fill pipe is cut at a slant, the distance is measured from the top
23		of the slanted cut to the bottom of the tank.
24	(4)	"Owner" means any person who has legal or equitable title to the gasoline storage tank at a facility.
25	(5)	"Operator" means any person who leases, operates, controls, or supervises a facility at which
26		gasoline is dispensed.
27	<u>(4)</u>	"Gasoline" means a petroleum distillate having a Reid vapor pressure of four psia or greater.
28	<del>(6)</del> (5)	"Gasoline dispensing facility" means any site where gasoline is dispensed to motor vehicle gasoline
29		tanks from stationary storage tanks.
30	<del>(7)</del> (6)	"Gasoline service station" means any gasoline dispensing facility where gasoline is sold to the
31		motoring public from stationary storage tanks.
32	(8)	"Throughput" means the amount of gasoline dispensed at a facility during a calendar month after
33		November 15, 1990.
34	<del>(9)</del> (7)	"Line" means any pipe suitable for transferring gasoline.
35	(10)	"Dual point system" means the delivery of the product to the stationary storage tank and the recovery
36		of vapors from the stationary storage tank occurs through two separate openings in the storage tank
37		and two separate hoses between the tank truck and the stationary storage tank.

1	<del>(11)</del>	Coaxial system—means the delivery of the product and recovery of vapors occur through a single
2		coaxial fill tube, which is a tube within a tube. Product is delivered through the inner tube, and
3		vapor is recovered through the annular space between the walls of the inner tube and outer tube.
4	(8)	"Operator" means any person who leases, operates, controls, or supervises a facility at which
5		gasoline is dispensed.
6	<u>(9)</u>	"Owner" means any person who has legal or equitable title to the gasoline storage tank at a facility.
7	<del>(12)</del> (10)	"Poppeted vapor recovery adaptor" means a vapor recovery adaptor that automatically and
8		immediately closes itself when the vapor return line is disconnected and maintains a tight seal when
9		the vapor return line is not connected.
10	<del>(13)</del> (11)	"Stationary storage tank" means a gasoline storage container which is a permanent fixture.
11	(12)	"Submerged fill pipe" means any fill pipe with a discharge opening which is entirely submerged
12		when the pipe normally used to withdraw liquid from the tank can no longer withdraw any liquid,
13		or which is entirely submerged when the level of the liquid is:
14		(A) six inches above the bottom of the tank if the tank does not have a vapor recovery adaptor,
15		<u>or</u>
16		(B) 12 inches above the bottom of the tank if the tank has a vapor recovery adaptor. If the
17		opening of the submerged fill pipe is cut at a slant, the distance is measured from the top
18		of the slanted cut to the bottom of the tank.
19	(13)	"Throughput" means the amount of gasoline dispensed at a facility during a calendar month after
20		November 15, 1990.
21	(b) Applicability	. This Rule applies to all gasoline dispensing facilities and gasoline service stations, and to delivery
22	vessels delivering	g gasoline to a gasoline dispensing facility or gasoline service station.
23	(c) Exemptions.	This Rule does not apply to:
24	(1)	transfers made to storage tanks at gasoline dispensing facilities or gasoline service stations equipped
25		with floating roofs or their equivalent;
26	(2)	stationary tanks with a capacity of not more than 2,000 gallons which are in place before July 1,
27		1979, if the tanks are equipped with a permanent or portable submerged fill pipe;
28	(3)	stationary storage tanks with a capacity of not more than 550 gallons which are installed after June
29		30, 1979, if tanks are equipped with a permanent or portable submerged fill pipe;
30	(4)	stationary storage tanks with a capacity of not more than 2000 2,000 gallons located on a farm or a
31		residence and used to store gasoline for farm equipment or residential use if gasoline is delivered to
32		the tank through a permanent or portable submerged fill pipe except that this exemption does not
33		apply in ozone non-attainment areas;
34	(5)	stationary storage tanks at a gasoline dispensing facility or gasoline service station where the
35		combined annual throughput of gasoline at the facility or station does not exceed 50,000 gallons, if
36		the tanks are permanently equipped with submerged fill pipes;
37	(6)	any tanks used exclusively to test the fuel dispensing meters.

2 of 4 51

1 (d) With exceptions stated in Paragraph (c) of this Rule, gasoline shall not be transferred from any delivery vessel 2 into any stationary storage tank unless: 3 The the tank is equipped with a submerged fill pipe, and the vapors displaced from the storage tank (1) 4 during filling are controlled by a vapor control system as described in Paragraph (e) of this Rule; 5 (2) The the vapor control system is in good working order and is connected and operating with a vapor 6 tight connection; 7 The the vapor control system is properly maintained and all damaged or malfunctioning components (3) 8 or elements of design are repaired, replaced replaced, or modified; 9 **(4)** Gauges, gauges, meters, or other specified testing devices are maintained in proper working order; The the delivery vessel and vapor collection system complies with Rule .0932 of this Section; 15A 10 (5) 11 NCAC 02D .0932; and 12 (6) The the following records, as a minimum, records are kept in accordance with Rule .0903 of this 13 Section: 15A NCAC 02D .0903: 14 (A) the scheduled date for maintenance or the date that a malfunction was detected; 15 (B) the date the maintenance was performed or the malfunction corrected; and 16 (C) the component or element of design of the control system repaired, replaced, or modified. 17 (e) The vapor control system required by Paragraph (d) of this Rule shall include one or more of the following: 18 (1) a vapor-tight line from the storage tank to the delivery vessel and: 19 for a coaxial vapor recovery system, either a poppeted or unpoppeted vapor recovery (A) 20 adaptor; 21 (B) for a dual point vapor recovery system, a poppeted vapor recovery adaptor; or 22 (2) a refrigeration-condensation system or equivalent designed to recover at least 90 percent by weight 23 of the volatile organic compounds in the displaced vapor. 24 (f) If an unpoppeted vapor recovery adaptor is used pursuant to Part (e)(1)(A) of this Rule, the tank liquid fill 25 connection shall remain covered either with a vapor-tight cap or a vapor return line except when the vapor return line 26 is being connected or disconnected. 27 (g) If an unpoppeted vapor recovery adaptor is used pursuant to Part (e)(1)(A) of this Rule, the unpoppeted vapor 28 recovery adaptor shall be replaced with a poppeted vapor recovery adaptor when the tank is replaced or is removed 29 and upgraded. 30 (h) Where vapor lines from the storage tanks are manifolded, poppeted vapor recovery adapters shall be used. No 31 more than one tank is to be loaded at a time if the manifold vapor lines are size  $\frac{2.1}{22.5}$  inches and smaller. If the 32 manifold vapor lines are 33.0 inches and larger, then two tanks at a time may be loaded. 33 (i) Vent lines on tanks with Stage I controls shall have pressure release valves or restrictors. 34 (j) The vapor-laden delivery vessel: 35 (1) shall be designed and maintained to be vapor-tight during loading and unloading operations and

36

37

of the Department of Transportation; and

during transport with the exception of normal pressure/vacuum venting as required by regulations

1	(2)	if it is refilled in North Carolina, shall be refilled only at:
2		(A) bulk gasoline plants complying with Rule .0926 of this Section, 15A NCAC 02D .0926; or
3		(B) bulk gasoline terminals complying with Rule .0927 of this Section or Rule .0524 of this
4		Subchapter.15A NCAC 02D .0927 or .0524.
5		
6	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
7		Eff. July 1, 1979;
8		Amended Eff. July 1, 1996; July 1, 1994; March 1, 1991; December 1, 1989; January 1, <del>1985</del> . <u>1985</u> .
9		Readopted Eff. September 1, 2020.
10		
11		

4 of 4 53

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0930

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(5), line 15, "colder" than what? The solvent? If so, then do you need "colder" at all? Or is cleaning being done when the metal is hot?

In (d)(1), line 26, who will determine "easily"?

In (d)(3)(C), Page 2, line 6, how is this approval requested by the Director? Upon what is the approval or disapproval based?

In (d)(4), line 7, and (e)(14), Page 3, line 21, conspicuous to whom?

In (d)(8), lines 13 and 14, replace "which" with "that" Please note the same for (e)(1), line 17, (e)(2)(A), line 20, (e)(2)(B), line 22, (e)(1)(C), line 24, (f)(4)(A), Page 3, line 36, (f)(4)(B), Page 4, line 1, and (f)(4)(C), line 3.

On line 14, what is "excessive" splashing? How is this determined? By whom?

In (e), delete the language, "With... this Rule" and just start the sentence "The owner..."

In (e)(1), line 17, what is "easily" here?

In (e)(2)(A), line 21, and (e)(2)(B), line 23, replace the commas at the end of the line with semicolons.

In (e)(3)(C), line 30, please insert a "the" before "cover"

On line 31, insert a semicolon after "degreaser"

In (e)(5)(E), Page 3, line 5, which controls – at least 15 seconds or until visually dry? I note that Rule .0958(d)(3) states, "whichever is longer" Should that language be here, as well?

In (e)(10), line 11, what is "immediately" here?

In (e)(13), lines 18-20, do you need all of this language? Couldn't you say, "requirements in Title 13"? If you need to keep it the "OSHA requirements" due to its use in (f)(1), I don't think you need

to keep the NC Labor delegation language. Why not state "unless necessary to meet OSHA requirements, in G.S. 95 and Title 13."

In (f)(14), line 22, do not make the change you are proposing. The correct citation is what you are removing, "Subparagraphs (4)( through (12) of this Paragraph." Retain that.

In (f), do not include "With the exception..." Just start the sentence, "The owner or operator..."

In (f)(2)(B), line 31, please remove the parenthesis and set it off with commas, as you did on Page 2, line 33.

In (f)(9), Page 4, line 15, and (f)(11), line 18, what is "immediately" here?

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02I	0.0930 is readopted as published in 34:16 NCR 1464 as follows:
2		
3	15A NCAC 021	0.0930 SOLVENT METAL CLEANING
4	(a) For the purp	ose of this Regulation, Rule, the following definitions apply:
5	(1)	"Cold cleaning" means the batch process of cleaning and removing soils from metal surfaces by
6		spraying, brushing, flushing, or immersion while maintaining the solvent below its boiling point.
7		Wipe cleaning is not included in this definition.
8	(2)	"Conveyorized degreasing" means the continuous process of cleaning and removing soils from
9		metal surfaces by operating with either cold or vaporized solvents.
10	(3)	"Freeboard height" means for vapor degreasers the distance from the top of the vapor zone to the
11		top of the degreaser tank. For cold cleaners, freeboard height means the distance from liquid solvent
12		level in the degreaser tank to the top of the tank.
13	(4)	"Freeboard ratio" means the freeboard height divided by the width of the degreaser.
14	(5)	"Open top vapor degreasing" means the batch process of cleaning and removing soils from metal
15		surfaces by condensing hot solvent vapor on the colder metal parts.
16	(6)	"Solvent metal cleaning" means the process of cleaning soils from metal surfaces by cold cleaning
17		or open top vapor degreasing or conveyorized degreasing.
18	(b) This Regu	lation Rule applies to cold cleaning, open top vapor degreasing, and conveyorized degreasing
19	operations.	
20	(c) The provision	ons of this Regulation-Rule shall apply with the following exceptions:
21	(1)	Open top vapor degreasers with an open area smaller than 10.8 square feet shall be exempt from
22		Subparagraph (e)(3) of this Regulation; Rule; and
23	(2)	Conveyorized degreasers with an air/vapor interface smaller than 21.6 square feet shall be exempt
24		from Subparagraph (f)(2) of this Regulation. Rule.
25	(d) The owner of	or operator of a cold cleaning facility shall:
26	(1)	equip the cleaner with a cover and the cover shall be designed so that it can be easily operated with
27		one hand, if:
28		(A) The the solvent volatility is greater than 15 millimeters of mercury or 0.3 pounds per square
29		inch measured at 100°F;
30		(B) The the solvent is agitated; or
31		(C) The the solvent is heated;
32	(2)	equip the cleaner with a facility for draining cleaned parts. The drainage facility shall be constructed
33		internally so that parts are enclosed under the cover while draining if the solvent volatility is greater
34		than 32 millimeters of mercury or 0.6 pounds per square inch measured at 100°F. However, the
35		drainage facility may be external for applications where an internal type cannot fit into the cleaning
36		system;

56 1 of 4

I	(3)	ınstall	one of the following control devices if the solvent volatility is greater than 33 millimeters of
2		mercu	ry or 0.6 pounds per square inch measured at 100°F, or if the solvent is heated above 120°F;
3		(A)	freeboard which gives a freeboard ratio greater than or equal to 0.7;
4		(B)	water cover if the solvent is insoluble in and heavier than water; or
5		(C)	other systems of equivalent control, such as refrigerated chiller or carbon adsorption,
6			approved by the Director;
7	(4)	provid	e a permanent, conspicuous label, summarizing the operating requirements;
8	(5)	store v	waste solvent only in covered containers and not dispose of waste solvent or transfer it to
9		anothe	er party, such that greater than 20 percent of the waste solvent (by weight) can evaporate into
10		the atn	nosphere;
11	(6)	close t	the cover whenever parts are not being handled in the cleaner;
12	(7)	drain t	he cleaned parts for at least 15 seconds or until dripping ceases; and
13	(8)	if used	d, supply a solvent spray which is a solid fluid stream (not a fine, atomized, or shower type
14		spray)	at a pressure which does not cause excessive splashing.
15	(e) With the exc	ception s	tated in Paragraph (c) of the Regulation, this Rule the owner or operator of an open top vapor
16	degreaser shall:		
17	(1)	equip	the vapor degreaser with a cover which can be opened and closed easily without disturbing
18		the vap	por zone;
19	(2)	provid	e the following safety switches or devices:
20		(A)	a condenser flow switch and thermostat or other device which prevents heat input if the
21			condenser coolant is either not circulating or too warm,
22		(B)	a spray safety switch or other device which shuts off the spray pump if the vapor level
23			drops more than 10 inches, and
24		(C)	a vapor level control thermostat or other device which prevents heat input when the vapor
25			level rises too high;
26	(3)	install	one of the following control devices:
27		(A)	freeboard ratio greater than or equal to 0.75. If the degreaser opening is greater than 10.8
28			square feet, the cover must be powered;
29		(B)	refrigerated chiller;
30		(C)	enclosed design (The where cover or door opens only when the dry part is actually entering
31			or exiting the degreaser.); degreaser or
32		(D)	carbon adsorption system, with ventilation greater than or equal to 50 cubic feet per minute
33			per square foot of air/vapor area (when when cover is open), open, and exhausting less than
34			25 parts per million of solvent averaged over one complete adsorption cycle;
35	(4)	keep tl	he cover closed at all times except when processing workloads through the degreaser; and
36	(5)	minim	ize solvent carryout by:
37		(A)	racking parts to allow complete drainage, drainage;

2 of 4 57

1		(B) moving parts in and out of the degreaser at less than 11 feet per minute; minute;	
2		(C) holding the parts in the vapor zone at least 30 seconds or until condensation eease	es, ceases;
3		(D) tipping out any pools of solvent on the cleaned parts before removal from the va	apor <del>zone,</del>
4		zone; and	
5		(E) allowing parts to dry within the degreaser for at least 15 seconds or until visually	y dry;
6	(6)	not degrease porous or absorbent materials, such as cloth, leather, wood, or rope;	
7	(7)	not occupy more than half of the degreaser's open top area with a workload;	
8	(8)	not load the degreaser to the point where the vapor level would drop more than 10 inches	when the
9		workload is removed from the vapor zone;	
10	(9)	always spray below the vapor level;	
11	(10)	repair solvent leaks immediately or shutdown the degreaser;	
12	(11)	store waste solvent only in covered containers and not dispose of waste solvent or trans-	nsfer it to
13		another party, such that greater than 20 percent of the waste solvent (by weight) can evap	orate into
14		the atmosphere;	
15	(12)	not operate the cleaner so as to allow water to be visually detectable in solvent exiting	the water
16		separator;	
17	(13)	not use ventilation fans near the degreaser opening, nor provide exhaust ventilation exc	eeding 65
18		cubic feet per minute per square foot of degreaser open area, unless necessary to me	et OSHA
19		requirements (OSHA is the U.S. Occupational Safety and Health Administration; in North	n Carolina
20		the N.C. Labor Department has delegation of OSHA programs); and	
21	(14)	provide a permanent, conspicuous label, summarizing the operating procedures of Subpara	agraph (4)
22		through (12) of this Paragraph. 15A NCAC 02D .0930(e)(4) through (12).	
23	(f) With the exc	eption stated in Paragraph (c) of this Regulation, 15A NCAC 02D .0930(c), the owner or o	perator of
24	a conveyorized	degreaser shall:	
25	(1)	not use workplace fans near the degreaser opening, nor provide exhaust ventilation exce	eeding 65
26		cubic feet per minute per square foot of degreaser opening, unless necessary to me	et OSHA
27		requirements;	
28	(2)	install one of the following control devices:	
29		(A) refrigerated chiller; or	
30		(B) carbon adsorption system, with ventilation greater than or equal to 50 cubic feet p	er minute
31		per square foot of air/vapor area (when downtime covers are open), and exhau	sting less
32		than 25 parts per million of solvent by volume averaged over a complete adsorpt	ion cycle;
33	(3)	equip the cleaner with equipment, such as a drying tunnel or rotating (tumbling) basket,	sufficient
34		to prevent cleaned parts from carrying out solvent liquid or vapor;	
35	(4)	provide the following safety switches or devices:	
36		(A) a condenser flow switch and thermostat or other device which prevents heat in	put if the
37		condenser coolant is either not circulating or too warm, warm;	

58 3 of 4

1		(B) a spray safety switch or other device which shuts off the spray pump or the conveyor if the
2		vapor level drops more than 10 inches; inches; and
3		(C) a vapor level control thermostat or other device which prevents heat input when the vapor
4		level rises too high;
5	(5)	minimize openings during operation so that entrances and exits will silhouette workloads with an
6		average clearance between the parts and the edge of the degreaser opening of less than four inches
7		or less than 10 percent of the width of the opening;
8	(6)	provide downtime covers for closing off the entrance and exit during shutdown hours;
9	(7)	minimize carryout emissions by:
10		(A) racking parts for best drainage; and
11		(B) maintaining the vertical conveyor speed at less than 11 feet per minute;
12	(8)	store waste solvent only in covered containers and not dispose of waste solvent or transfer it to
13		another party, such that greater than 20 percent of the waste solvent (by weight) can evaporate into
14		the atmosphere;
15	(9)	repair solvent leaks immediately, or shut down the degreaser;
16	(10)	not operate the cleaner so as to allow water to be visually detectable in solvent exiting the water
17		separator; and
18	(11)	place downtime covers over entrances and exits or conveyorized degreasers immediately after the
19		conveyors and exhausts are shutdown and not remove them until just before start-up.
20		
21	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
22		Eff. July 1, 1979;
23		Amended Eff. March 1, 1991; December 1, 1989; January 1, <del>1985.</del> 1985;
24		Readopted Eff. September 1, 2020.
25		

26

4 of 4

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0931

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(1), lines 6 and 7, replace "which" with "that" Note the same for (a)(2), line 8, (a)(3), line 11.

You do not use the term defined in (a)(3) in the Rule. Why is it defined here?

In (a)(3), line 12, end the sentence after "agent." Then state, "This is a heterogenous..."

On line 12, what is "normally" here? Is this known?

In (b), thank you for removing the parenthesis. But you should still set off the terms, so I suggest inserting "including" before "runways" on line 20, and then inserting "such as" before 'tennis courts" on line 21.

In (c)(1) and (2), necessary to whom?

In (c)(2), line 27, please insert a comma after "Station"

In (c)(4), what is normal use? Who determines this?

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

liquid in eonsistency, consistency, in which the predominating constituents are bitumens which occur in nature as such or which are obtained as residue in refining petroleum.  (2) "Cutback asphalt" means asphalt cement which has been liquefied by blending with petroleum solvents (diluents) or diluents. Upon exposure to atmospheric conditions, the diluents evaporate leaving the asphalt cement to perform its function.  (3) "Emulsified asphalt" means an emulsion of asphalt cement and water which contains a small amoun of an emulsifying agent; a heterogeneous system containing two normally immiscible phases (asphalt phases, asphalt and water) water, in which the water forms the continuous phase of the emulsion, and minute globules of asphalt form the discontinuous phase.  (4) "Penetrating prime coat" means an application of low-viscosity liquid asphalt to an absorben surface. It is used to prepare an untreated base for an asphalt surface. The prime penetrates the base and plugs the voids, hardens the top, and helps bind it to the overlying asphalt course. It also reduces the necessity of maintaining an untreated base course prior to placing the asphalt pavement.  (b) This Regulation Rule applies to the manufacture and use of cutback asphalts for the purpose of paving or maintaining roads, highways, streets, parking lots, driveways, curbs, sidewalks, airfields (runways, airfields, runways taxiways, and parking aprons), aprons, recreational facilities (tennis facilities, tennis courts, playgrounds, and trails) trails, and other similar structures.  (c) Cutback asphalt shall not be manufactured, mixed, stored, used, or applied except where:  (1) Long-life (one [long life, llong-life, of one month or more) more, stockpile storage is necessary;  (2) The the use or application at ambient temperatures less than 50°F, as measured at the neares National Weather Service Field Local Office or Federal Aviation Administration Surface Weather Observation Station is necessary;	1	15A NCAC 021	D .0931 is readopted with changes as published in 34:16 NCR 1464 as follows:
(a) For the purpose of this Regulation, Rule, the following definitions apply:  (1) "Asphalt" means a dark-brown to black cementitious material (solid, material, solid, semisolid, or liquid in eonistency) consistency, in which the predominating constituents are bitumens which occur in nature as such or which are obtained as residue in refining petroleum.  (2) "Cutback asphalt" means asphalt cement which has been liquefied by blending with petroleum solvents (diluents) or diluents. Upon exposure to atmospheric conditions, the diluents evaporate leaving the asphalt cement to perform its function.  (3) "Emulsified asphalt" means an emulsion of asphalt cement and water which contains a small amoun of an emulsifying agent; a heterogeneous system containing two normally immiscible phases (asphalt-phases, asphalt and water) water, in which the water forms the continuous phase of the emulsion, and minute globules of asphalt form the discontinuous phase.  (4) "Penetrating prime coat" means an application of low-viscosity liquid asphalt to an absorben surface. It is used to prepare an untreated base for an asphalt surface. The prime penetrates the base and plugs the voids, hardens the top, and helps bind it to the overlying asphalt course. It also reduces the necessity of maintaining an untreated base course prior to placing the asphalt powernent.  (b) This Regulation-Rule applies to the manufacture and use of cutback asphalts for the purpose of paving or maintaining roads, highways, streets, parking lots, driveways, curbs, sidewalks, airfields (runways-airfields, runways taxiways, and parking aprons)-aprons, recreational facilities (tennis facilities, tennis courts, playgrounds, and trails) trails, and other similar structures.  (c) Cutback asphalt shall not be manufactured, mixed, stored, used, or applied except where:  (1) Long-life (one [long life, llong-life, of one month or more) more, stockpile storage is necessary;  (2) The-lhe use or application at ambient temperatures less than 50°F, as measured at the neares N	2		
(1) "Asphalt" means a dark-brown to black cementitious material (solid, material, solid, semisolid, or liquid in eonsistency)-consistency, in which the predominating constituents are bitumens which occur in nature as such or which are obtained as residue in refining petroleum.  (2) "Cutback asphalt" means asphalt cement which has been liquefied by blending with petroleum solvents (diluents)-or diluents. Upon exposure to atmospheric conditions, the diluents evaporate leaving the asphalt cement to perform its function.  (3) "Emulsified asphalt" means an emulsion of asphalt cement and water which contains a small amoun of an emulsifying agent; a heterogeneous system containing two normally immiscible phases (asphalt-phases, asphalt and water) water, in which the water forms the continuous phase of the emulsion, and minute globules of asphalt form the discontinuous phase.  (4) "Penetrating prime coat" means an application of low-viscosity liquid asphalt to an absorben surface. It is used to prepare an untreated base for an asphalt surface. The prime penetrates the base and plugs the voids, hardens the top, and helps bind it to the overlying asphalt course. It also reduces the necessity of maintaining an untreated base course prior to placing the asphalt pavement.  (b) This Regulation-Rule applies to the manufacture and use of cutback asphalts for the purpose of paving or maintaining roads, highways, streets, parking lots, driveways, curbs, sidewalks, airfields (runways, airfields, runways taxiways, and parking aprone), aprons, recreational facilities (tennis facilities, tennis courts, playgrounds, and traila) trails, and other similar structures.  (c) Cutback asphalt shall not be manufactured, mixed, stored, used, or applied except where:  (1) Long life (one [long life, llong-life, of one month or more) more, stockpile storage is necessary;  The the use or application at ambient temperatures less than 50°F, as measured at the neares National Weather Service Field Local Office or Federal Aviation Administration Surf	3	15A NCAC 02	D .0931 CUTBACK ASPHALT
liquid in emsistency) consistency, in which the predominating constituents are bitumens which occur in nature as such or which are obtained as residue in refining petroleum.  (2) "Cutback asphalt" means asphalt cement which has been liquefied by blending with petroleum solvents (diluents) or diluents. Upon exposure to atmospheric conditions, the diluents evaporate leaving the asphalt cement to perform its function.  (3) "Emulsified asphalt" means an emulsion of asphalt cement and water which contains a small amount of an emulsifying agent; a heterogeneous system containing two normally immiscible phases (asphalt phases, asphalt and water) water, in which the water forms the continuous phase of the emulsion, and minute globules of asphalt form the discontinuous phase.  (4) "Penetrating prime coat" means an application of low-viscosity liquid asphalt to an absorben surface. It is used to prepare an untreated base for an asphalt surface. The prime penetrates the base and plugs the voids, hardens the top, and helps bind it to the overlying asphalt course. It also reduces the necessity of maintaining an untreated base course prior to placing the asphalt pavement.  (b) This Regulation-Rule applies to the manufacture and use of cutback asphalts for the purpose of paving or maintaining roads, highways, streets, parking lots, driveways, curbs, sidewalks, airfields (runways, airfields, runways taxiways, and parking aprons), aprons, recreational facilities (tennis facilities, tennis courts, playgrounds, and trails) trails, and other similar structures.  (c) Cutback asphalt shall not be manufactured, mixed, stored, used, or applied except where:  (d) Long life (one llong life, llong-life, of one month or more) more, stockpile storage is necessary;  (e) Cutback asphalt shall not be manufactured. Office or Federal Aviation Administration Surface Weather Observation Station is necessary;  (3) The the user can demonstrate to the Director that there are no volatile organic compound emissions under conditions of normal use.  Aut	4	(a) For the pur	pose of this Regulation, Rule, the following definitions apply:
occur in nature as such or which are obtained as residue in refining petroleum.  (2) "Cutback asphalt" means asphalt cement which has been liquefied by blending with petroleum solvents (diluents) or diluents. Upon exposure to atmospheric conditions, the diluents evaporate leaving the asphalt cement to perform its function.  (3) "Emulsified asphalt" means an emulsion of asphalt cement and water which contains a small amoun of an emulsifying agent; a heterogeneous system containing two normally immiscible phases (asphalt phases, asphalt and water) water, in which the water forms the continuous phase of the emulsion, and minute globules of asphalt form the discontinuous phase.  (4) "Penetrating prime coat" means an application of low-viscosity liquid asphalt to an absorben surface. It is used to prepare an untreated base for an asphalt surface. The prime penetrates the base and plugs the voids, hardens the top, and helps bind it to the overlying asphalt course. It also reduces the necessity of maintaining an untreated base course prior to placing the asphalt pavement.  (b) This Regulation-Rule applies to the manufacture and use of cutback asphalts for the purpose of paving or maintaining roads, highways, streets, parking lots, driveways, curbs, sidewalks, airfields (runways, airfields, runways taxiways, and parking aprons), aprons, recreational facilities (tennis-facilities, tennis courts, playgrounds, and trails) trails, and other similar structures.  (c) Cutback asphalt shall not be manufactured, mixed, stored, used, or applied except where:  (1) Long life (one [long life, llong-life, of one month or more) more, stockpile storage is necessary;  The the use or application at ambient temperatures less than 50°F, as measured at the neares National Weather Service Field Local Office or Federal Aviation Administration Surface Weather Observation Station is necessary;  The the user can demonstrate to the Director that there are no volatile organic compound emissions under conditions of normal use.  Authority G.S. 143-	5	(1)	"Asphalt" means a dark-brown to black cementitious material (solid, material, solid, semisolid, or
8 (2) "Cutback asphalt" means asphalt cement which has been liquefied by blending with petroleum solvents (diluents) or diluents. Upon exposure to atmospheric conditions, the diluents evaporate leaving the asphalt cement to perform its function.  11 (3) "Emulsified asphalt" means an emulsion of asphalt cement and water which contains a small amoun of an emulsifying agent; a heterogeneous system containing two normally immiscible phases (asphalt phases, asphalt and water) water, in which the water forms the continuous phase of the emulsion, and minute globules of asphalt form the discontinuous phase.  15 (4) "Penetrating prime coat" means an application of low-viscosity liquid asphalt to an absorben surface. It is used to prepare an untreated base for an asphalt surface. The prime penetrates the base and plugs the voids, hardens the top, and helps bind it to the overlying asphalt course. It also reduces the necessity of maintaining an untreated base course prior to placing the asphalt pavement.  19 (b) This Regulation—Rule applies to the manufacture and use of cutback asphalts for the purpose of paving or maintaining roads, highways, streets, parking lots, driveways, curbs, sidewalks, airfields (runways, airfields, runways taxiways, and parking aprons), aprons, recreational facilities (tennis-facilities, tennis courts, playgrounds, and trails) trails, and other similar structures.  10 Cutback asphalt shall not be manufactured, mixed, stored, used, or applied except where:  11	6		liquid in eonsistency) consistency, in which the predominating constituents are bitumens which
solvents (diluents)-or diluents. Upon exposure to atmospheric conditions, the diluents evaporate leaving the asphalt cement to perform its function.  (3) "Emulsified asphalt" means an emulsion of asphalt cement and water which contains a small amount of an emulsifying agent; a heterogeneous system containing two normally immiscible phases (asphalt-phases, asphalt and water)-water, in which the water forms the continuous phase of the emulsion, and minute globules of asphalt form the discontinuous phase.  (4) "Penetrating prime coat" means an application of low-viscosity liquid asphalt to an absorben surface. It is used to prepare an untreated base for an asphalt surface. The prime penetrates the base and plugs the voids, hardens the top, and helps bind it to the overlying asphalt course. It also reduces the necessity of maintaining an untreated base course prior to placing the asphalt pavement.  (b) This Regulation-Rule applies to the manufacture and use of cutback asphalts for the purpose of paving or maintaining roads, highways, streets, parking lots, driveways, curbs, sidewalks, airfields (runways, airfields, runways taxiways, and parking aprons), aprons, recreational facilities (tennis-facilities, tennis courts, playgrounds, and trails) trails, and other similar structures.  (c) Cutback asphalt shall not be manufactured, mixed, stored, used, or applied except where:  (1) Long-life (one [long-life, long-life, of one month or more) more, stockpile storage is necessary;  (2) The the use or application at ambient temperatures less than 50°F, as measured at the neares National Weather Service Field Local Office or Federal Aviation Administration Surface Weather Observation Station is necessary;  30 The the cutback asphalt is to be used solely as a penetrating prime coat; or  40 The the cutback asphalt is to be used solely as a penetrating prime coat; or  41 The the cutback asphalt is to be used solely as a penetrating prime coat; or  42 Fig. July 1, 1979;	7		occur in nature as such or which are obtained as residue in refining petroleum.
leaving the asphalt cement to perform its function.  (3) "Emulsified asphalt" means an emulsion of asphalt cement and water which contains a small amount of an emulsifying agent; a heterogeneous system containing two normally immiscible phases (asphalt phases, asphalt and water) water, in which the water forms the continuous phase of the emulsion, and minute globules of asphalt form the discontinuous phase.  (4) "Penetrating prime coat" means an application of low-viscosity liquid asphalt to an absorben surface. It is used to prepare an untreated base for an asphalt surface. The prime penetrates the base and plugs the voids, hardens the top, and helps bind it to the overlying asphalt course. It also reduces the necessity of maintaining an untreated base course prior to placing the asphalt pavement.  (b) This Regulation-Rule applies to the manufacture and use of cutback asphalts for the purpose of paving or maintaining roads, highways, streets, parking lots, driveways, curbs, sidewalks, airfields (runways, airfields, runways taxiways, and parking aprons), aprons, recreational facilities (tennis-facilities, tennis courts, playgrounds, and trails) trails, and other similar structures.  (c) Cutback asphalt shall not be manufactured, mixed, stored, used, or applied except where:  (1) Long-life (one flong life, long-life, of one month or more) more, stockpile storage is necessary;  (2) The-the use or application at ambient temperatures less than 50°F, as measured at the neares National Weather Service Field Local Office or Federal Aviation Administration Surface Weather Observation Station is necessary;  30 The the cutback asphalt is to be used solely as a penetrating prime coat; or  40 The the cutback asphalt is to be used solely as a penetrating prime coat; or  51 History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);  52 Eff. July 1, 1979;	8	(2)	"Cutback asphalt" means asphalt cement which has been liquefied by blending with petroleum
11 (3) "Emulsified asphalt" means an emulsion of asphalt cement and water which contains a small amount of an emulsifying agent; a heterogeneous system containing two normally immiscible phases: (asphalt phases, asphalt and water)—water, in which the water forms the continuous phase of the emulsion, and minute globules of asphalt form the discontinuous phase.  (4) "Penetrating prime coat" means an application of low-viscosity liquid asphalt to an absorben surface. It is used to prepare an untreated base for an asphalt surface. The prime penetrates the base and plugs the voids, hardens the top, and helps bind it to the overlying asphalt course. It also reduces the necessity of maintaining an untreated base course prior to placing the asphalt pavement.  (b) This Regulation Rule applies to the manufacture and use of cutback asphalts for the purpose of paving or maintaining roads, highways, streets, parking lots, driveways, curbs, sidewalks, airfields (runways, airfields, runways taxiways, and parking aprons), aprons, recreational facilities (tennis-facilities, tennis courts, playgrounds, and trails) trails, and other similar structures.  (c) Cutback asphalt shall not be manufactured, mixed, stored, used, or applied except where:  (1) Long life (one [long life, llong-life, of one month or more) more, stockpile storage is necessary;  (2) The the use or application at ambient temperatures less than 50°F, as measured at the neares National Weather Service Field Local Office or Federal Aviation Administration Surface Weather Observation Station is necessary;  (3) The the cutback asphalt is to be used solely as a penetrating prime coat; or  (4) The the user can demonstrate to the Director that there are no volatile organic compound emissions under conditions of normal use.  History Note: Authority G.S. 143-215.3(a)(1): 143-215.107(a)(5);  Eff. July 1, 1979;	9		solvents (diluents).or diluents. Upon exposure to atmospheric conditions, the diluents evaporate
of an emulsifying agent; a heterogeneous system containing two normally immiscible phases:  (asphalt phases, asphalt and water) water, in which the water forms the continuous phase of the emulsion, and minute globules of asphalt form the discontinuous phase.  (4) "Penetrating prime coat" means an application of low-viscosity liquid asphalt to an absorben surface. It is used to prepare an untreated base for an asphalt surface. The prime penetrates the base and plugs the voids, hardens the top, and helps bind it to the overlying asphalt course. It also reduces the necessity of maintaining an untreated base course prior to placing the asphalt pavement.  (b) This Regulation-Rule applies to the manufacture and use of cutback asphalts for the purpose of paving or maintaining roads, highways, streets, parking lots, driveways, curbs, sidewalks, airfields (runways, airfields, runways taxiways, and parking aprons), aprons, recreational facilities (tennis-facilities, tennis courts, playgrounds, and trails) trails, and other similar structures.  (c) Cutback asphalt shall not be manufactured, mixed, stored, used, or applied except where:  (1) Long-life (one flong lifes, long-life, of one month or more) more, stockpile storage is necessary;  (2) The the use or application at ambient temperatures less than 50°F, as measured at the neares National Weather Service Field Local Office or Federal Aviation Administration Surface Weather Observation Station is necessary;  (3) The the cutback asphalt is to be used solely as a penetrating prime coat; or  (4) The the user can demonstrate to the Director that there are no volatile organic compound emissions under conditions of normal use.  Authority G.S. 143-215.3(a)(1): 143-215.107(a)(5):  Eff. July 1, 1979;	10		leaving the asphalt cement to perform its function.
(asphalt phases, asphalt and water) water, in which the water forms the continuous phase of the emulsion, and minute globules of asphalt form the discontinuous phase.  (4) "Penetrating prime coat" means an application of low-viscosity liquid asphalt to an absorben surface. It is used to prepare an untreated base for an asphalt surface. The prime penetrates the base and plugs the voids, hardens the top, and helps bind it to the overlying asphalt course. It also reduces the necessity of maintaining an untreated base course prior to placing the asphalt pavement.  (b) This Regulation Rule applies to the manufacture and use of cutback asphalts for the purpose of paving of maintaining roads, highways, streets, parking lots, driveways, curbs, sidewalks, airfields (runways, airfields, runways taxiways, and parking aprons), aprons, recreational facilities (tennis facilities, tennis courts, playgrounds, and trails) trails, and other similar structures.  (c) Cutback asphalt shall not be manufactured, mixed, stored, used, or applied except where:  (1) Long life (one [long life,]long-life, of one month or more) more, stockpile storage is necessary;  (2) The the use or application at ambient temperatures less than 50°F, as measured at the neares National Weather Service Field Local Office or Federal Aviation Administration Surface Weather Observation Station is necessary;  (3) The the cutback asphalt is to be used solely as a penetrating prime coat; or  The the user can demonstrate to the Director that there are no volatile organic compound emissions under conditions of normal use.  History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);  Eff. July 1, 1979;	11	(3)	"Emulsified asphalt" means an emulsion of asphalt cement and water which contains a small amount
emulsion, and minute globules of asphalt form the discontinuous phase.  (4) "Penetrating prime coat" means an application of low-viscosity liquid asphalt to an absorben surface. It is used to prepare an untreated base for an asphalt surface. The prime penetrates the base and plugs the voids, hardens the top, and helps bind it to the overlying asphalt course. It also reduces the necessity of maintaining an untreated base course prior to placing the asphalt pavement.  (b) This Regulation Rule applies to the manufacture and use of cutback asphalts for the purpose of paving of maintaining roads, highways, streets, parking lots, driveways, curbs, sidewalks, airfields (runways, airfields, runways taxiways, and parking aprons), aprons, recreational facilities (tennis facilities, tennis courts, playgrounds, and trails) trails, and other similar structures.  (c) Cutback asphalt shall not be manufactured, mixed, stored, used, or applied except where:  (1) Long life (one [long life,]long-life, of one month or more) more, stockpile storage is necessary;  (2) The the use or application at ambient temperatures less than 50°F, as measured at the neares National Weather Service Field Local Office or Federal Aviation Administration Surface Weather Observation Station is necessary;  (3) The the cutback asphalt is to be used solely as a penetrating prime coat; or  The the user can demonstrate to the Director that there are no volatile organic compound emissions under conditions of normal use.  History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);  Eff. July 1, 1979;	12		of an emulsifying agent; a heterogeneous system containing two normally immiscible phases
15 (4) "Penetrating prime coat" means an application of low-viscosity liquid asphalt to an absorben surface. It is used to prepare an untreated base for an asphalt surface. The prime penetrates the base and plugs the voids, hardens the top, and helps bind it to the overlying asphalt course. It also reduces the necessity of maintaining an untreated base course prior to placing the asphalt pavement.  19 (b) This Regulation Rule applies to the manufacture and use of cutback asphalts for the purpose of paving of maintaining roads, highways, streets, parking lots, driveways, curbs, sidewalks, airfields (runways, airfields, runways) taxiways, and parking aprons), aprons, recreational facilities (tennis-facilities, tennis courts, playgrounds, and trails) trails, and other similar structures.  10 (c) Cutback asphalt shall not be manufactured, mixed, stored, used, or applied except where:  11 (1) Long-life (one [long-life, ]long-life, of one month or more) more, stockpile storage is necessary;  12 (2) The the use or application at ambient temperatures less than 50°F, as measured at the neares  13 National Weather Service Field Local Office or Federal Aviation Administration Surface Weather  14 Observation Station is necessary;  15 (3) The the cutback asphalt is to be used solely as a penetrating prime coat; or  16 The the user can demonstrate to the Director that there are no volatile organic compound emissions under conditions of normal use.  17 History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);  18 Eff. July 1, 1979;	13		(asphalt-phases, asphalt and water) water, in which the water forms the continuous phase of the
surface. It is used to prepare an untreated base for an asphalt surface. The prime penetrates the base and plugs the voids, hardens the top, and helps bind it to the overlying asphalt course. It also reduces the necessity of maintaining an untreated base course prior to placing the asphalt pavement.  (b) This Regulation Rule applies to the manufacture and use of cutback asphalts for the purpose of paving or maintaining roads, highways, streets, parking lots, driveways, curbs, sidewalks, airfields (runways, airfields, runways taxiways, and parking aprons), aprons, recreational facilities (tennis-facilities, tennis courts, playgrounds, and trails) trails, and other similar structures.  (c) Cutback asphalt shall not be manufactured, mixed, stored, used, or applied except where:  (1) Long-life (one flong life, llong-life, of one month or more) more, stockpile storage is necessary;  (2) The the use or application at ambient temperatures less than 50°F, as measured at the neares National Weather Service Field Local Office or Federal Aviation Administration Surface Weather Observation Station is necessary;  (3) The the cutback asphalt is to be used solely as a penetrating prime coat; or  The the user can demonstrate to the Director that there are no volatile organic compound emissions under conditions of normal use.  History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);  Eff. July 1, 1979;	14		emulsion, and minute globules of asphalt form the discontinuous phase.
and plugs the voids, hardens the top, and helps bind it to the overlying asphalt course. It also reduces the necessity of maintaining an untreated base course prior to placing the asphalt pavement.  (b) This Regulation_Rule_applies to the manufacture and use of cutback asphalts for the purpose of paving of maintaining roads, highways, streets, parking lots, driveways, curbs, sidewalks, airfields (runways, airfields, runways taxiways, and parking aprons), aprons, recreational facilities (tennis-facilities, tennis courts, playgrounds, and trails) trails, and other similar structures.  (c) Cutback asphalt shall not be manufactured, mixed, stored, used, or applied except where:  (1) Long-life (one-flong-life) of one month or more) more, stockpile storage is necessary;  (2) The_the_use or application at ambient temperatures less than 50°F, as measured at the neares  National Weather Service Field Local Office or Federal Aviation Administration Surface Weather  Observation Station is necessary;  (3) The_the_cutback asphalt is to be used solely as a penetrating prime coat; or  (4) The_the_user can demonstrate to the Director that there are no volatile organic compound emissions under conditions of normal use.  History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);  Eff. July 1, 1979;	15	(4)	"Penetrating prime coat" means an application of low-viscosity liquid asphalt to an absorbent
the necessity of maintaining an untreated base course prior to placing the asphalt pavement.  (b) This Regulation Rule applies to the manufacture and use of cutback asphalts for the purpose of paving of maintaining roads, highways, streets, parking lots, driveways, curbs, sidewalks, airfields (runways, airfields, runways taxiways, and parking aprons), aprons, recreational facilities (tennis facilities, tennis courts, playgrounds, and trails) trails, and other similar structures.  (c) Cutback asphalt shall not be manufactured, mixed, stored, used, or applied except where:  (1) Long life (one [long life,]long-life, of one month or more) more, stockpile storage is necessary;  (2) The the use or application at ambient temperatures less than 50°F, as measured at the neares National Weather Service Field Local Office or Federal Aviation Administration Surface Weather Observation Station is necessary;  (3) The the cutback asphalt is to be used solely as a penetrating prime coat; or  (4) The the user can demonstrate to the Director that there are no volatile organic compound emissions under conditions of normal use.  History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);  Eff. July 1, 1979;	16		surface. It is used to prepare an untreated base for an asphalt surface. The prime penetrates the base
(b) This Regulation Rule applies to the manufacture and use of cutback asphalts for the purpose of paving of maintaining roads, highways, streets, parking lots, driveways, curbs, sidewalks, airfields (runways, airfields, runways taxiways, and parking aprons), aprons, recreational facilities (tennis-facilities, tennis courts, playgrounds, and trails) trails, and other similar structures.  (c) Cutback asphalt shall not be manufactured, mixed, stored, used, or applied except where:  (1) Long life (one [long life,]long-life, of one month or more) more, stockpile storage is necessary;  (2) The the use or application at ambient temperatures less than 50°F, as measured at the neares  National Weather Service Field Local Office or Federal Aviation Administration Surface Weather  Observation Station is necessary;  (3) The the cutback asphalt is to be used solely as a penetrating prime coat; or  (4) The the user can demonstrate to the Director that there are no volatile organic compound emissions under conditions of normal use.  History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);  Eff. July 1, 1979;	17		and plugs the voids, hardens the top, and helps bind it to the overlying asphalt course. It also reduces
maintaining roads, highways, streets, parking lots, driveways, curbs, sidewalks, airfields (runways, airfields, runways) taxiways, and parking aprons), aprons, recreational facilities (tennis facilities, tennis courts, playgrounds, and trails) trails, and other similar structures.  (c) Cutback asphalt shall not be manufactured, mixed, stored, used, or applied except where:  (1) Long life (one [long life,]long-life, of one month or more) more, stockpile storage is necessary;  (2) The the use or application at ambient temperatures less than 50°F, as measured at the neares National Weather Service Field Local Office or Federal Aviation Administration Surface Weather Observation Station is necessary;  (3) The the cutback asphalt is to be used solely as a penetrating prime coat; or  (4) The the user can demonstrate to the Director that there are no volatile organic compound emissions under conditions of normal use.  History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);  Eff. July 1, 1979;	18		the necessity of maintaining an untreated base course prior to placing the asphalt pavement.
taxiways, and parking aprons, aprons, recreational facilities (tennis facilities, tennis courts, playgrounds, and trails) trails, and other similar structures.  (c) Cutback asphalt shall not be manufactured, mixed, stored, used, or applied except where:  (1) Long-life (one flong life, flong-life, of one month or more) more, stockpile storage is necessary;  (2) The the use or application at ambient temperatures less than 50°F, as measured at the neares National Weather Service Field Local Office or Federal Aviation Administration Surface Weather Observation Station is necessary;  (3) The the cutback asphalt is to be used solely as a penetrating prime coat; or  (4) The the user can demonstrate to the Director that there are no volatile organic compound emissions under conditions of normal use.  History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);  Eff. July 1, 1979;	19	(b) This Regu	thation-Rule applies to the manufacture and use of cutback asphalts for the purpose of paving or
trails, and other similar structures.  (c) Cutback asphalt shall not be manufactured, mixed, stored, used, or applied except where:  (1) Long-life (one [long life, ]long-life, of one month or more) more, stockpile storage is necessary;  (2) The the use or application at ambient temperatures less than 50°F, as measured at the neares  National Weather Service Field Local Office or Federal Aviation Administration Surface Weather  Observation Station is necessary;  (3) The the cutback asphalt is to be used solely as a penetrating prime coat; or  (4) The the user can demonstrate to the Director that there are no volatile organic compound emissions under conditions of normal use.  History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);  Eff. July 1, 1979;	20	maintaining roa	ids, highways, streets, parking lots, driveways, curbs, sidewalks, <del>airfields (runways,</del> <u>airfields, runways.</u>
(c) Cutback asphalt shall not be manufactured, mixed, stored, used, or applied except where:  (1) Long-life (one [long life,]long-life, of one month or more) more, stockpile storage is necessary;  (2) The the use or application at ambient temperatures less than 50°F, as measured at the neares  National Weather Service Field Local Office or Federal Aviation Administration Surface Weather  Observation Station is necessary;  (3) The the cutback asphalt is to be used solely as a penetrating prime coat; or  (4) The the user can demonstrate to the Director that there are no volatile organic compound emissions under conditions of normal use.  History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);  Eff. July 1, 1979;	21	taxiways, and p	parking aprons), aprons, recreational facilities (tennis facilities, tennis courts, playgrounds, and trails),
24 (1) Long-life (one [long life,]long-life, of one month or more, stockpile storage is necessary; 25 (2) The-the use or application at ambient temperatures less than 50°F, as measured at the neares 26 National Weather Service Field Local Office or Federal Aviation Administration Surface Weather 27 Observation Station is necessary; 28 (3) The-the cutback asphalt is to be used solely as a penetrating prime coat; or 29 (4) The-the user can demonstrate to the Director that there are no volatile organic compound emissions 30 under conditions of normal use. 31 32 History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5); 33 Eff. July 1, 1979;	22	trails, and other	similar structures.
25 (2) The the use or application at ambient temperatures less than 50°F, as measured at the nearest National Weather Service Field Local Office or Federal Aviation Administration Surface Weather Observation Station is necessary;  28 (3) The the cutback asphalt is to be used solely as a penetrating prime coat; or  29 (4) The the user can demonstrate to the Director that there are no volatile organic compound emissions under conditions of normal use.  31 History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);  28 Eff. July 1, 1979;	23	(c) Cutback as <sub>1</sub>	phalt shall not be manufactured, mixed, stored, used, or applied except where:
National Weather Service Field Local Office or Federal Aviation Administration Surface Weather  Observation Station is necessary;  (3) The the cutback asphalt is to be used solely as a penetrating prime coat; or  (4) The the user can demonstrate to the Director that there are no volatile organic compound emissions under conditions of normal use.  History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);  Eff. July 1, 1979;	24	(1)	Long-life (one [long life,]long-life, of one month or more) more, stockpile storage is necessary;
Observation Station is necessary;  (3) The the cutback asphalt is to be used solely as a penetrating prime coat; or  (4) The the user can demonstrate to the Director that there are no volatile organic compound emissions under conditions of normal use.  History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);  Eff. July 1, 1979;	25	(2)	The the use or application at ambient temperatures less than 50°F, as measured at the nearest
28 (3) The the cutback asphalt is to be used solely as a penetrating prime coat; or 29 (4) The the user can demonstrate to the Director that there are no volatile organic compound emissions 30 under conditions of normal use. 31 32 History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5); 33 Eff. July 1, 1979;	26		National Weather Service Field Local Office or Federal Aviation Administration Surface Weather
29 (4) The the user can demonstrate to the Director that there are no volatile organic compound emissions under conditions of normal use.  31   32    33    4    34    35    4    36    37    4    38    4    39    30    4    30    4    31    32    4    4    4    4    5    5    6    6	27		Observation Station is necessary;
30 under conditions of normal use.  31 32 History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);  33 Eff. July 1, 1979;	28	(3)	The the cutback asphalt is to be used solely as a penetrating prime coat; or
31 32 History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5); 33 Eff. July 1, 1979;	29	(4)	The the user can demonstrate to the Director that there are no volatile organic compound emissions
32 History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5); 33 Eff. July 1, 1979;	30		under conditions of normal use.
33 Eff. July 1, 1979;			
•		History Note:	•
34 Amended Eff. December 1, 1989; January 1, 1985; June 1, <del>1980.</del> <u>1980.</u>			
	34		Amended Eff. December 1, 1989; January 1, 1985; June 1, <del>1980.</del> 1980:
35 <u>Readopted Eff. September 1, 2020.</u>			Readopted Eff. September 1, 2020.
36 37			

1 of 1

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0932

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(2), line 8, replace "which" with "that" and what is "usually" here?

On line 9, should this be "cargo tank" transport, rather than "trailer" to be consistent with the definition of the term in Rule .0926?

On line 10, what is "local" here?

In (a)(3)(B), line 13, what is "usually" and "primarily"? Please note the same for "primarily" on line 15.

In (a)(4), line 19, please insert a comma after "facilities"

In (a)(5), I suggest stating "Cargo tank testing facility" means any facility complying with 49 CFR Part 107, Subpart F." I do not recommend you include the name.

In (a)(6), line 27, please insert a comma after "facility"

What is the difference between (a)(7) and (a)(8)?

In (a)(11), Page 2, I take it this definition is intended to control over the definition of this term set forth in Rule .0901(27)?

In (c)(2), line 21, please remove the comma after "tight"

On line 23, I do not see that this cross reference exists. I see that the entire Part of the CFR is reserved. What did you intend to reference?

In (c)(4), line 25, what is the "lower explosive limit"?

On lines 26-27, do you want to update the citations to look like the change you made to (c)(1), line 17?

In (c)(5), line 32, replace the semicolon after "repair" with a comma.

Please begin (c)(5)(A), (B), (C), (D), and (G) with articles like "the" or "a"

In (c)(5)(G), Page 3, line 9, end the sentence after "tank." Then state "If none..."

In (c)(6), line 15, define "a reasonable time"

And when will the Director make such a written request? During an inspection? In response to a complaint?

In (d), line 17, remove the comma after "terminals" and state "terminals <u>and</u> bulk gasoline plants <u>that are</u> equipped..." I am suggesting this because I assume that you intend for "equipped with vapor balance or vapor control systems" to apply to both terminals and plants.

In (d)(3)(A), line 29, please remove the parenthesis and state "... vapor control system, including the source, shall..."

In (d)(3)(B), line 34, so that I'm clear – the reference here is to .0927(q)?

In (d)(4), so that I'm clear – if there are 11 to 19 leaks, the frequency of monitoring will remain the same?

In (d)(5), Page 4, line 3, please either delete "a" before "vapor control systems" or make "systems" into the singular "system"

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15ANCAC 02D .0932 is readopted as published in 34:16 NCR 1464 as follows:			
2				
3	15A NCAC 02D	.0932 GASOLINE TRUCK CARGO TANKS AND VAPOR COLLECTION SYSTEMS		
4	(a) For the purpo	oses of this Rule, the following definitions apply:		
5	(1)	"Bottom filling" means the filling of a <u>cargo</u> tank-truek or stationary storage tank through an opening		
6		that is-flush with the tank bottom.		
7	(2)	"Bulk gasoline plant" means a gasoline storage and distribution facility that has with an average		
8		daily throughput of less than 20,000 gallons of gasoline and which usually receives gasoline from		
9		bulk terminals by trailer transport, stores it in tanks, and subsequently dispenses it via account trucks		
10		cargo tanks to local farms, businesses, and service stations.		
11	(3)	"Bulk gasoline terminal" means:		
12		(A) breakout tanks a pipeline breakout station of an interstate oil pipeline facility; or		
13		(B) a gasoline storage facility that usually receives gasoline from refineries primarily by		
14		pipeline, ship, or barge; delivers gasoline to bulk gasoline plants or to commercial or retail		
15		accounts primarily by tank truck; cargo tank; and has an average daily throughput of more		
16		than 20,000 gallons of gasoline.		
17	<u>(4)</u>	"Cargo tank" means the storage vessels of freight trucks or trailers used to transport gasoline from		
18		sources of supply to stationary storage tanks of bulk gasoline terminals, bulk gasoline plants.		
19		gasoline dispensing facilities and gasoline service stations.		
20	<u>(5)(4)</u>	"Certified facility" means any facility that has been certified under Rule .0960 of this Section to		
21		perform leak tightness tests on truck tanks. "Cargo tank testing facility" means any facility		
22		complying with Subpart F "Registration of Cargo Tank and Cargo Tank Motor Vehicle		
23		Manufacturers, Assemblers, Repairers, Inspectors, Testers, and Design Certifying Engineers" of 49		
24		CFR Part 107.		
25	<u>(6)</u>	"Cargo tank vapor collection equipment" means any piping, hoses, and devices on the cargo tank		
26		used to collect and route gasoline vapors in the tank to or from the bulk gasoline terminal, bulk		
27		gasoline plant, gasoline dispensing facility or gasoline service station vapor control system or vapor		
28		<u>balance system.</u>		
29	<u>(7)(5)</u>	"Gasoline" means any petroleum distillate having a Reid vapor pressure of 4.0 psia Reid Vapor		
30		<u>Pressure (RVP) of 4.0 psi</u> or greater.		
31	<u>(8)(6)</u>	"Gasoline dispensing facility" means any site where gasoline is dispensed to motor vehicle gasoline		
32		tanks from stationary storage tanks.		
33	<u>(9)(7)</u>	"Gasoline service station" means any gasoline dispensing facility where gasoline is sold to the		
34		motoring public from stationary storage tanks.		
35	(8)	"Truck tank" means the storage vessels of trucks or trailers used to transport gasoline from sources		
36		of supply to stationary storage tanks of bulk gasoline terminals, bulk gasoline plants, gasoline		
37		dispensing facilities and gasoline service stations.		

64 1 of 4

1	(9)	"Truck tank vapor collection equipment" means any piping, hoses, and devices on the truck tank
2		used to collect and route gasoline vapors in the tank to or from the bulk gasoline terminal, bulk
3		gasoline plant, gasoline dispensing facility or gasoline service station vapor control system or vapor
4		balance system.
5	(10)	"Vapor balance system" means a combination of pipes or hoses that create a closed system between
6		the vapor spaces of an unloading tank and a receiving tank such that vapors displaced from the
7		receiving tank are transferred to the tank being unloaded.
8	(11)	"Vapor collection system" means a vapor balance system or any other system used to collect and
9		control emissions of volatile organic compounds.
10	(b) This Rule ap	oplies to gasoline truck cargo tanks that are equipped for vapor collection and to vapor control systems
11	at bulk gasoline	terminals, bulk gasoline plants, gasoline dispensing facilities, and gasoline service stations equipped
12	with vapor balan	nce or vapor control systems.
13	(c) Gasoline Tr	uck Tanks, For cargo tanks, the following requirements shall apply:
14	(1)	Gasoline-truck cargo tanks and their vapor collection systems shall be tested annually by a certified
15		cargo tank testing facility. The test procedure that shall be used is described in Section .2600 of this
16		Subchapter and is according to Rule .0912 of this Section. The facility shall follow test procedure
17		as defined by 15A NCAC 02D .2615 to certify the gasoline cargo tank leak tight. The gasoline truck
18		cargo tank shall not be used if it sustains a pressure change greater than 3.0 inches of water in five
19		minutes when pressurized to a gauge pressure of 18 inches of water or when evacuated to a gauge
20		pressure of 6.0 inches of water. unless it is certified leak tight.
21	(2)	Each gasoline-truck cargo tank that has been certified leak tight, according to Subparagraph (1) of
22		this Paragraph shall display a sticker near the Department of Transportation certification plate
23		required by 49 CFR 178.340-10b.
24	(3)	There shall be no liquid leaks from any gasoline-truek cargo tank.
25	(4)	Any truck cargo tank with a leak equal to or greater than 100 percent of the lower explosive limit,
26		as detected by a combustible gas detector using the test procedure described in Rule .2615 of this
27		Subchapter shall not be used beyond 15 days after the leak has been discovered, unless the leak has
28		been repaired and the cargo tank has been certified to be leak tight according to Subparagraph (1)
29		of this Paragraph.
30	(5)	The owner or operator of a gasoline-truck tanks cargo tank with a vapor collection system shall
31		maintain records of all eertification-leak testing and repairs. The records shall identify the gasoline
32		truck cargo tank, the date of the test or repair; and, if applicable, the type of repair and the date of
33		retest. The records of eertification-leak tests shall include:
34		(A) the gasoline truck tank identification number; name, address, and telephone number of
35		cargo tank testing facility performing the leak test;
36		(B) the initial test pressure and the time of the reading; name and signature of the individual
37		performing the leak test;

2 of 4 65

1		(C)	the final test pressure and the time of the reading; name and address of the owner of the
2			tank;
3		(D)	the initial test vacuum and the time of reading; identification number of the tank;
4		(E)	the final test vacuum and the time of the reading; documentation of tests performed
5			including the date and summary of results;
6		(F)	the date and location of the tests; continued qualification statement and returned to service
7			status; and
8		(G)	the NC sticker number issued; and list or description of identified corrective repairs to the
9			tank, if none are performed then the report shall state "no corrective repairs performed."
10		<del>(H)</del>	the final change in pressure of the internal vapor value test.
11	(6)	A copy	of the most recent <u>certification-leak testing</u> report shall be kept with the <u>truck cargo</u> tank.
12		The ow	ner or operator of the truck cargo tank shall also file a copy of the most recent certification
13		test-leal	x testing report with each bulk gasoline terminal that loads the truck cargo tank. The records
14		shall be	maintained for at least two years after the date of the testing or repair, and copies of such
15		records	shall be made available within a reasonable time to the Director upon written request.
16	(d) Bulk Gasoli	ine Term	inals, Bulk Gasoline Plants Equipped With Vapor Balance or Vapor Control Systems For
17	bulk gasoline te	rminals, l	bulk gasoline plants equipped with vapor balance or vapor control systems, the following
18	requirements sha	all apply:	
19	(1)	The vap	por collection system and vapor control system shall be designed and operated to prevent
20		gauge p	pressure in the truck cargo tank from exceeding 18 inches of water and to prevent a vacuum
21		of great	er than six inches of water.
22	(2)	During	loading and unloading operations there shall be:
23		(A)	no vapor leakage from the vapor collection system such that a reading equal to or greater
24			than 100 percent of the lower explosive limit at one inch around the perimeter of each
25			potential leak source as detected by a combustible gas detector using the test procedure
26			described in Rule .2615 of this Subchapter; 15A NCAC 02D .2615; and
27		(B)	no liquid leaks.
28	(3)	If a leal	c is discovered that exceeds the limit in Subparagraph (2) of this Paragraph:
29		(A)	For bulk gasoline plants, the vapor collection system or vapor control system (and therefore
30			the source) shall not be used beyond 15 days after the leak has been discovered, unless the
31			leak has been repaired and the system has been retested and found to comply with
32			Subparagraph (2) of this Paragraph;
33		(B)	For bulk gasoline terminals, the vapor collection system or vapor control system shall be
34			repaired following the procedures in Rule .0927 of this Section. 15A NCAC 02D .0927.
35	(4)	The ow	mer or operator of a vapor collection system at a bulk gasoline plant or a bulk gasoline
36		termina	l shall test, according to Rule .0912 of this Section, 15A NCAC 02D .0912, the vapor
37		collecti	on system at least once per year. If after two complete annual checks no more than 10 leaks

66 3 of 4

1		are found, the Director may shall allow less frequent monitoring. If more than 20 leaks are found,
2		the Director may shall require that the frequency of monitoring be increased.
3	(5)	The owner or operator of a vapor control systems at bulk gasoline terminals, bulk gasoline plants,
4		gasoline dispensing facilities, and gasoline service stations equipped with vapor balance or vapor
5		control systems shall maintain records of all certification testing and repairs. The records shall
6		identify the vapor collection system, or vapor control system; the date of the test or repair; and, if
7		applicable, the type of repair and the date of retest.
8		
9	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
10		Eff. July 1, 1980;
11		Amended Eff. August 1, 2008; June 1, 2008; January 1, 2007; April 1, 2003; August 1, 2002; July
12		1, 1994; December 1, 1989; January 1, <del>1985.<u>1</u>985;</del>
13		Readopted Eff. September 1, 2020.
14		
15		

4 of 4

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0933

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(1), line 5, replace "which" with "that" Note the same change for (a)(2), line 8, (a)(4), line 14, and (a)(5), line 17.

The definition of the term in (a)(2) is different from the definition of the same term in Rule .0925. Is this intentional?

Please put the terms in alphabetical order by switching the order of (a)(7) and (8).

In (a)(8), line 25, what are "intermediate products"? Does your regulated public know?

In (b), line 28, I note you deleted "absolute" elsewhere in this Section. Was the retention intentional here?

In (c)(2), line 32, what are "heavy-pour crudes"? Does your regulated public know?

In (d), line 30, delete "With the exceptions stated in Paragraph (c) of this Rule" and just begin the sentence "An external..." You already said in (c) that the Rule does not apply to these things. You do not need to state it is an exception here.

In (d)(1)(C), Page 2, line 9, demonstrated how? And to whom?

In (d)(2)(B), line 13, what is "uniformly in place"? Is this known to your regulated public?

In (d)(6), what are "equivalent covers"?

In (d)(7), line 29, what are "routine" inspections? If it's once a month, then do you even need the word?

In (d)(9), line 33, please insert a comma after ".0903"

In (d)(9)(A), line 34, please say "Subparagraphs" (plural).

In (d)(6)(C), Page 3, line 1, you say "volatile" I note that this is not used in Rule .09259(d)(6)(C). I take it this difference is intentional?

In (e), lines 3 and 4, you say, "gap area" but in (d)(2)(C), it's "gap-area" Please be consistent.

On line 3, replace "is" with "shall be"

On lines 4 and 5, replace "are" with "shall be"

In (f), I do not understand why you are using the "Notwithstanding" language. Are you including for the purposes of this Rule the compounds excluded by the CFR?

On lines 7 and 8, consider clarifying this sentence like so: "... external floating roof that is not equipped with a secondary seal or approved alternative and contains ..."

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02D	.0933 is readopted with changes as published in 34:16 NCR 1466 as follows:	
2			
3	15A NCAC 02D	.0933 PETROLEUM LIQUID STORAGE IN EXTERNAL FLOATING ROOF TANKS	
4	(a) For the purpo	ose of this Rule, the following definitions shall apply:	
5	(1)	"Condensate" means hydrocarbon liquid separated from natural gas which condenses due to changes	
6		in the temperature or pressure and remains liquid at standard conditions.	
7	(2)	"Crude oil" means a naturally occurring mixture consisting of hydrocarbons or sulfur, nitrogen or	
8		oxygen derivatives of hydrocarbons or mixtures thereof which is a liquid in the reservoir at standard	
9		conditions.	
10	(3)	"Custody transfer" means the transfer of produced crude oil or condensate, after processing or	
11		treating in the producing operations, from storage tanks or automatic transfer facilities to pipelines	
12		or any other forms of transportation.	
13	(4)	"External floating roof" means a storage vessel cover in an open top tank consisting of a double	
14		deck or pontoon single deck which rests upon and is supported by the petroleum liquid being	
15		contained and is equipped with a closure seal or seals to close the space between the roof edge and	
16		tank shell.	
17	(5)	"Internal floating roof" means a cover or roof in a fixed roof tank which rests upon or is floated	
18		upon the petroleum liquid being contained, and is equipped with a closure seal or seals to close the	
19		space between the roof edge and tank shell.	
20	(6)	"Liquid-mounted seal" means a primary seal mounted so the bottom of the seal covers the liquid	
21		surface between the tank shell and the floating roof.	
22	(7)	"Vapor-mounted seal" means a primary seal mounted so there is an annular vapor space underneath	
23		the seal. The annular vapor space is bounded by the bottom of the primary seal, the tank shell, the	
24		liquid surface, and the floating roof.	
25	(8)	"Petroleum liquids" means crude oil, condensate, and any finished or intermediate products	
26		manufactured or extracted in a petroleum refinery.	
27	(b) This Rule ap	plies to all external floating roof tanks with capacities greater than 950 barrels containing petroleum	
28	liquids whose tru	ue vapor pressure exceed 1.52 pounds per square inch absolute.	
29	(c) This Rule does not apply to petroleum liquid storage vessels:		
30	(1)	that have external floating roofs that have capacities less than 10,000 barrels and that are used to	
31		store produced crude oil and condensate prior to custody transfer;	
32	(2)	that have external floating roofs and that store waxy, heavy-pour crudes;	
33	(3)	that have external floating roofs, and that contain a petroleum liquid with a true vapor pressure less	
34		than 4.0 pounds per square inch absolute and:	
35		(A) The tanks are of welded construction; and	
36		(B) The the primary seal is a metallic-type shoe seal, a liquid-mounted foam seal, a liquid-	
37		mounted filled type seal, or any other closure device of demonstrated equivalence; or	

I	(4)	that ha	ave fixed roofs with or without internal floating roofs.	
2	(d) With the exceptions stated in Paragraph (c) of this Rule, an external floating roof tank subject to this Rule shall			
3	not be used unless:			
4	(1)	The tank has:		
5		(A)	a continuous secondary seal extending from the floating roof to the tank wall-wall, (a	
6			known as a rim-mounted secondary); secondary seal;	
7		(B)	a metallic-type shoe primary seal and a secondary seal from the top of the shoe seal to the	
8			tank wall wall, (shoe mounted known as a shoe-mounted secondary seal); seal; or	
9		(C)	a closure or other control device demonstrated to have an efficiency equal to or greater than	
10			that required under Part (A) or (B) of this Subparagraph;	
11	(2)	The se	eal closure devices meet the following requirements:	
12		(A)	There shall be no visible holes, tears, or other openings in the seal or seal fabric;	
13		(B)	The seal shall be intact and uniformly in place around the circumference of the floating	
14			roof between the floating roof and the tank wall; and	
15		(C)	For vapor mounted primary seals, the gap-area of gaps exceeding 0.125 inch in width	
16			between the secondary seal and the tank wall shall not exceed 1.0 square inch per foot of	
17			tank diameter;	
18	(3)	All op	penings in the external floating roof, except for automatic bleeder vents, rim space vents, and	
19		leg sle	eeves, are:	
20		(A)	provided with a projection below the liquid surface; and	
21		(B)	equipped with covers, seals, or lids that remain in a closed position at all times except when	
22			in actual use;	
23	(4)	Auton	natic bleeder vents are closed at all times except when the roof is floated off or landed on the	
24		roof leg supports;		
25	(5)	Rim vents are set to open only when the roof is being floated off the roof leg supports or at		
26		manuf	facturer's recommended setting;	
27	(6)	Any e	mergency roof drains are provided with slotted membrane fabric covers or equivalent covers	
28		that cover at least 90 percent of the area at the opening;		
29	(7)	Routin	ne visual inspections are conducted once per month;	
30	(8)	For tanks equipped with a vapor-mounted primary seal, the secondary seal gap measurements are		
31		made annually in accordance with Paragraph (e) of this Rule; and		
32	(9)	Recor	ds are maintained in accordance with Rule .0903 of this Section and include: pursuant to 15A	
33		NCAC	C 02D .0903 including:	
34		(A)	reports of the results of inspections conducted under Subparagraph (7) and (8) of this	
35			Paragraph;	
36		(B)	a record of the average monthly storage temperature and the true vapor pressures or Reid	
37			vapor pressures of the petroleum liquids stored; and	

2 of 3

1		(C) re	ecords of the throughput quantities and types of volatile petroleum liquids for each storage
2		Ve	essel.
3	(e) The seconda	ary seal gap	area is determined by measuring the length and width of the gaps around the entire
4	circumference of the secondary seal. Only gaps equal to or greater than 0.125 inch are used in computing the gap area		
5	The area of the	gaps are accu	umulated to determine compliance with Part (d)(2)(C) of this Rule.
6	(f) Notwithstand	ding the defin	nition of volatile organic compound found in Rule .0901(28) of this Section,15A NCAC
7	02D .0901, the o	owner or ope	rator of a petroleum liquid storage vessel with an external floating roof not equipped with
8	a secondary sea	l or approved	d alternative, that contains a petroleum liquid with a true vapor pressure greater than 1.0
9	pound per square inch shall maintain records of the average monthly storage temperature, the type of liquid, throughput		
10	quantities, and the maximum true vapor pressure for all petroleum liquids with a true vapor pressure greater than 1.0		
11	pound per squar	e inch.	
12			
13	History Note:	Authority (	G.S. 143-215.3(a)(1); 143-215.107(a)(5);
14		Eff. July 1,	, 1980;
15		Amended I	Eff. June 1, 2004; July 1, 1994; March 1, 1991; December 1, 1989; January 1, <del>1985.<u>19</u>85;</del>
16		<u>Readopted</u>	l Eff. September 1, 2020.
17			
18			

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0935

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(1), line 5, please insert a comma after "exterior"

In (a)(2), line 8, please replace "which" with "That"

In (a)(3), line 11, should this read "area(s)"?

I do not understand what you are saying in (b). Rule .0902(b) states that the rules of the Section apply to sources that emit greater than or equal to 15 pounds of VOC per day. How can someone exceed this threshold, when there is no limit on it? Should this read "meets" the thresholds? And then, why do you need to state that given the language in Rule .0902(b)?

In (b)(4), line 18, what is "thin" here? Does your regulated public know?

In (c), line 21, insert a comma after "material"

On lines 21-22, what are "exempt compounds"?

In (d), line 24, please insert a comma after "facilities"

On lines 25-26, what are you saying here? That the manufacturer can create its own method and that can be followed instead? If so, I think that can be stated more clearly here.

In (e), line 27, replace "which" with "that"

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02	2D .0935 is readopted with changes as published in 34:16 NCR 1466 as follows:
2		
3	15A NCAC 02	2D .0935 FACTORY SURFACE COATING OF FLAT WOOD PANELING
4	(a) For the pur	rpose of this Rule, the following definitions shall apply:
5	(1)	Flat wood paneling coatings means wood paneling product that are any interior, exterior or tileboard
6		(class [class] I hardboard) [hardboard] panel to which a protective, decorative, or functional material
7		or layer has been applied.
8	(2)	"Hardboard" is a panel manufactured primarily from inter felted lignocellulosic fibers which are
9		consolidated under heat and pressure in a hot-press.
10	(3)	"Tileboard" means a premium interior wall paneling product made of hardboard that is used in high
11		moisture area of the home.
12	(b) This Rule a	applies to each flat wood paneling coatings source whose volatile organic compounds emissions exceed
13	the threshold e	stablished in Paragraph (b) of Rule .0902 of this Section 15A NCAC 02D .0902(b) at the facilities with
14	flat wood pane	eling coating applications for the following products:
15	(1)	class II finishes on hardboard panels;
16	(2)	exterior siding;
17	(3)	natural finish hardwood plywood panels;
18	(4)	printed interior panels made of hardwood, plywood, and thin particleboard; and
19	(5)	tileboard made of hardboard.
20	(c) Emissions	of volatile organic compounds from any factory facility finished flat wood product operation subject
21	to this Rule sha	all not exceed 2.1 pounds of volatile organic compounds per gallon material excluding water and exempt
22	compounds (2.	9 or 2.9 pounds of volatile organic compounds per gallon solids.)solids.
23	(d) EPA Meth	nod 24 (40 CFR Part 60, Appendix A 7) of Appendix A to 40 CFR Part 60 shall be used to determine
24	the volatile org	ganic compounds content of coating materials used at surface coating of flat wood paneling facilities
25	unless the faci	lity maintains records to document the volatile organic compounds content of coating materials from
26	the manufactur	rer.
27	(e) Any facilit	y that meet definition applicability requirements of Paragraph (b) of this Rule and which has chosen to
28	use add-on cor	ntrols for flat wood paneling coating operation rather than the emission limits established in Paragraph
29	(c) of this Rule	e shall install control equipment with an overall control efficiency of 90 percent or use a combination
30	of coating and	add-on control equipment on a flat wood paneling coating operation to meet limits established in
31	Paragraph (c)	of this Rule.
32	(f) The owner	r or operator of any facility subject to this Rule shall comply with the Rules .0903 and .0958 of this
33	Section. 15A N	NCAC 02D .0903 and .0958.
34		
35	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
36		Eff. July 1, 1980;
37		Amended Eff. September 1, 2010; July 1, 1996; December 1, 1989; January 1, <del>1985</del> . <u>1985</u> ;

1 <u>Readopted Eff. September 1, 2020.</u>

2

3

2 of 2 75

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0937

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(1), line 5, (a)(5), line 13, and (a)(6), line 14, I believe "solvent based" should be hyphenated.

In (d), so that I'm clear – by saying Paragraph (c) doesn't apply, you mean that an operator can have 40 grams of VOC per tire from undertread cementing?

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02E	0.0937 is readopted as published in 34:16 NCR 1466 as follows:			
2					
3	15A NCAC 02I	0.0937 MANUFACTURE OF PNEUMATIC RUBBER TIRES			
4	(a) For the purp	ose of this Rule, the following definitions shall apply:			
5	(1)	"Bead dipping" means the dipping of an assembled tire bead into a solvent based cement.			
6	(2)	"Green tires" means assembled tires before molding and euring have occurred.curing.			
7	(3)	"Green tire spraying" means the spraying of green tires, both inside and outside, with release			
8		compounds which help remove air from the tire during molding and prevent the tire from sticking			
9		to the mold after curing spray coating release compounds inside and outside of green tires to remove			
10		air during the molding process and prevent the tire from sticking to the mold after curing completion.			
11	(4)	"Pneumatic rubber tire manufacture" means the production of passenger car tires, light and medium			
12		truck tires, and other tires manufactured on assembly lines.			
13	(5)	"Tread end cementing" means the application of a solvent based cement to the tire tread ends.			
14	(6)	"Undertread cementing" means the application of a solvent based cement to the underside of a tire			
15		tread.			
16	(b) This Rule ap	oplies to undertread cementing, tread end cementing, bead dipping, and green tire spraying operations			
17	of pneumatic rubber tire manufacturing.				
18	(c) With the exc	<del>ception stated in Paragraph (d) of this Rule, emissions Emissions</del> of volatile organic compounds from			
19	any pneumatic r	ubber tire manufacturing plant shall not exceed:			
20	(1)	25 grams of volatile organic compounds per tire from each undertread cementing operations			
21		operation;			
22	(2)	4.0 grams of volatile organic compounds per tire from each tread end cementing operations			
23		operation;			
24	(3)	1.9 grams of volatile organic compounds per tire from each bead dipping operation; or			
25	(4)	24 grams of volatile organic compounds per tire from each green tire spraying operation.			
26	(d) If the total	volatile organic compound emissions from all undertread cementing, tread end cementing, bead			
27	dipping, and gre	en tire spraying operations at a pneumatic rubber tire manufacturing facility does not exceed 50 grams			
28	per tire, Paragra	ph (c) of this Rule shall not apply.			
29 30	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);			
31		Eff. July 1, 1980;			
32		Amended Eff. July 1, 1996; December 1, 1989; January 1, 1985.			
33		Readopted Eff. September 1, 2020.			
34					
35					

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0943

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(1), line 5, replace the first "which" with "that" and delete "which is' before "composed"

Line 6, who determines if this is necessary? Based upon what?

In (a)(2), line 8, please replace "which" with "that"

In (a)(3), line 10, and elsewhere the term is used, I take it "safety/relief valve" is a known term to your regulated public?

In (a)(7), line 23, and (a)(8), line 25, what are "intermediates"? Are they the same as "intermediate project" as used in other rules?

On line 27, who determines what is "sufficient"? Or is this what will be needed for the until to run independently?

In (c), line 35, insert a comma after "allow"

In (d), line 5, there is a random dash before "If" Please just delete it without showing it as a change.

On line 6, please insert a comma after "detection"

In (e), line 10, there is a random dash before "The" Please just delete it without showing it as a change.

On line 12, insert a comma after "detection"

On line 13, insert a comma after "(i)"

In (f)(4), line 19, please either retain the comma after "valve" or change "which" to "that"

In (g), line 22, please insert a comma after "detection"

In (h), line 23, insert a comma after "monitoring"

On line 29, change "which" to "that"

In (i), lines 30 and 32, will these "extreme" issues be determined by the owner or operator?

Line 32, since the Director "may" allow this, when will this not happen? Will this occur upon request, determined on a case-by-case basis?

In (k), Page 3, will this be determined wholly by the owner or operator?

Please begin (I)(1) through (6) with articles.

In the History Note, line 12, delete the citation to G.S. 150B-14(c).

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

2		
3	15A NCAC 02I	0.0943 SYNTHETIC ORGANIC CHEMICAL AND POLYMER MANUFACTURING
4	(a) For the purp	oses of this Rule, the following definitions shall apply:
5	(1)	"Closed vent system" means a system which is not open to the atmosphere and which is composed
6		of piping, connections, and if necessary, flow inducing devices that transport gas or vapor from a
7		fugitive emission source to an enclosed combustion device or vapor recovery system.
8	(2)	"Enclosed combustion device" means any combustion device which is not open to the atmosphere
9		such as a process heater or furnace, but not a flare.
10	(3)	"Fugitive emission source" means each pump, valve, safety/relief valve, open-ended valve, flange
11		or other connector, compressor, or sampling system.
12	(4)	"In gas vapor service" means that the fugitive emission source contains process fluid that is in the
13		gaseous state at operating conditions.
14	(5)	"In light liquid service" means that the fugitive emission source contains a liquid having:
15		(A) a vapor pressure of one or more of the components greater than 0.3 kilopascals at 201° C;
16		and
17		(B) a total concentration of the pure components having a vapor pressure greater than 0.3
18		kilopascals at 201° C equal to or greater than 10 percent by weight, and the fluid is a liquid
19		at operating conditions.
20	(6)	"Open-ended valve" means any valve, except safety/relief valves, with one side of the valve seat in
21		contact with process fluid and one side that is open to the atmosphere, either directly or through
22		open piping.
23	(7)	"Polymer manufacturing" means the industry that produces, as intermediates or final products,
24		polyethylene, polypropylene, or polystyrene.
25	(8)	"Process unit" means equipment assembled to produce, as intermediates or final products,
26		polyethylene, polypropylene, polystyrene, or one or more of the chemicals listed in 40 CFR 60.489.
27		A process unit can operate independently if supplied with sufficient feed or raw materials and
28		sufficient storage facilities for the final product.
29	(9)	"Quarter" means a three month three-month period. The first quarter concludes at the end of the
30		last full month during the 180 days following initial start-up.
31	(10)	"Synthetic organic chemical manufacturing" means the industry that produces, as intermediates or
32		final products, one or more of the chemicals listed in 40 CFR Part 60.489.
33	(b) This Rule ap	oplies to synthetic organic chemicals manufacturing facilities and polymer manufacturing facilities.
34	(c) The owner o	r operator of a synthetic organic chemical manufacturing facility or a polymer manufacturing facility
35	shall not cause,	allow or permit:
36	(1)	any liquid leakage of volatile organic compounds; or

15A NCAC 02D .0943 is readopted with changes as published in 34:16 NCR 1466 as follows:

- 1 (2) any gaseous leakage of volatile organic compound of 10,000 ppm or greater from any fugitive 2 emission source.
- The owner or operator of these facilities shall control emissions of volatile organic compounds from open-ended valves as described in Paragraph (f) of this Rule.
- 5 (d) The owner or operator shall visually inspect each week every pump in light liquid service. -If there are indications
- of liquid leakage, the owner or operator shall repair the pump within 15 days after detection except as provided in
- 7 Paragraph (k) of this Rule.
- 8 (e) Using procedures in Section .2600 of this Section, 15A NCAC 02D .2600, the owner or operator shall monitor
- 9 each pump, valve, compressor and safety/relief valve in gas/vapor service or in light liquid service for gaseous leaks
- 10 at least once each quarter. -The owner or operator shall monitor safety/relief valves after each overpressure relief to
- ensure the valve has properly reseated. If a volatile organic compound concentration of 10,000 ppm or greater is
- measured, the owner or operator shall repair the component within 15 days after detection except as provided in
- Paragraph (k) of this Rule. Exceptions to the quarterly monitoring frequency are provided for in Paragraphs (h), (i)
- 14 and (j) of this Rule.

17

- 15 (f) The owner or operator shall install on each open-ended valve:
- 16 (1) a-cap; cap;
  - (2) a blind-flange, flange;
- 18 (3) a plug; or
- 19 (4) a second closed-<u>valve</u>, <u>valve</u> which shall remained attached to seal the open end at all times except during operations requiring process fluid flow through the opened line.
- 21 (g) If any fugitive emission source appears to be leaking on the basis of sight, smell, or sound, it shall be repaired 22 within 15 days after detection except as provided in Paragraph (k) of this Rule.
- 23 (h) If after four consecutive quarters of monitoring no more than two percent of the valves in gas/vapor service or in
- 24 light liquid service are found leaking more than 10,000 ppm of volatile organic compounds, then the owner or operator
- 25 may monitor valves for gaseous leaks only every third quarter. If the number of these valves leaking more than 10,000
- 26 ppm of volatile organic compounds remains at or below two percent, these valves need only be monitored for gaseous
- leaks every third quarter. However, if more than two percent of these valves are found leaking more than 10,000 ppm
- 28 of volatile organic compounds, they shall be monitored every quarter until four consecutive quarters are monitored
- 29 which have no more than two percent of these valves leaking more than 10,000 ppm of volatile organic compounds.
- 30 (i) When a fugitive emission source is unsafe to monitor because of extreme temperatures, pressures, or other reasons,
- the owner or operator of the facility shall monitor the fugitive emission source only when process conditions are such
- that the fugitive emission source is not operating under extreme conditions. The Director may sally allow monitoring
- of these fugitive emission sources less frequently than each quarter, provided they are monitored at least once per
- 34 year
- 35 (j) Any fugitive emission source more than 12 feet above a permanent support surface may shall be monitored only

2 of 3

once per year.

81

1	(k) The repair	of a fugitive emission source may be delayed until the next turnaround if the repair is technically
2	infeasible withou	ut a complete or partial shutdown of the process unit.
3	(l) The owner of	or operator of the facility shall maintain records in accordance with Rule .0903 of this Section, 15A
4	NCAC 02D .090	03, which shall include:
5	(1)	identification of the source being inspected or monitored; monitored;
6	(2)	dates of inspection or monitoring, monitoring;
7	(3)	results of inspection or monitoring, monitoring;
8	(4)	action taken if a leak was-detected, detected;
9	(5)	type of repair made and when it was-made, completed; and
10	(6)	if the repair-were was delayed, an explanation as to why.
11		
12	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5); 150B-14(c);
13		Eff. May 1, 1985;
14		Amended Eff. June 1, 2008; March 1, 1991; December 1, <del>1989.</del> 1989;
15		Readopted Eff. September 1, 2020.
16		

82 3 of 3

17

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0944

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(1), line 7, what is "by-product (atactic)"? Is "atactic" another word for byproduct?

In (a)(5), line 14, and (a)(7), line 18, what is "continuous"? Please note the same for (b)(3), line 28, and (d)(3), line 5.

And on lines 15 and 19, what do you mean by "usually"?

In (a)(8), line 20, replace "which" with "that"

In (f), line 8, and elsewhere the term is used, I take it "flare" is known to your regulated public?

On line 8, insert a comma after "Rule"

In (f)(3), I take it that your regulated public knows what "Btu" and "standard cubic foot" mean?

On line 17, presumed by whom? The Department or Division?

On line 22, who will decide what is necessary – the owner/operator or the Director?

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02D	.0944 is	readopted as publish	ned in 3	4:16 NCR 1466 as follow	vs:	
2							
3	15A NCAC 02D	.0944	MANUFACTURE	OF	POLYETHYLENE:	POLYPROPYLENE	AND
4			POLYSTYRENE				
5	(a) For the purpo	ose of thi	is <del>Regulation, <u>R</u>ule,</del> the	followi	ng definitions shall apply:		
6	(1)	"By-pro	oduct and diluent recov	ery ope	ration" means the process	that separates the diluent f	from the
7		by-proc	duct (atactic) and purifi	es and d	ries the diluent for recycle		
8	(2)	"Contin	nuous mixer" means the	process	s that mixes polymer with	anti-oxidants.	
9	(3)	"Decan	ter" means the process	that sepa	arates the diluent/crude pro	oduct slurry from the alcoho	ol-water
10		solution	n by decantation.				
11	(4)	"Ethyle	ene recycle treater" me	ans the	process that removes wa	ter and other impurities f	rom the
12		recover	red ethylene.				
13	(5)	"High-o	density polyethylene pl	ants usi	ng liquid phase slurry pro	cesses" means plants that	produce
14		high-de	ensity polyethylene in v	vhich the	e product, polyethylene, is	carried as a slurry in a cor	ntinuous
15		stream	of process diluent, usua	ally pent	tane or isobutane.		
16	(6)	"Neutra	alizer" means the proces	ss that re	emoves catalyst residue from	m the diluent/crude produc	e slurry.
17	(7)	"Polypi	ropylene plants using	liquid p	hase process" means plar	nts that produce polypropy	ylene in
18		which t	the product, polypropy	lene, is o	carried as a slurry in a cor	tinuous stream of process	diluent,
19		usually	hexane.				
20	(8)	"Polyst	yrene plants using cont	inuous p	processes" means plants w	hich produce polystyrene i	n which
21		the pro	duct, polystyrene, is tra	nsferred	l in a continuous stream in	a molten state.	
22	(9)	"Produc	ct devolatilizer system'	means	the process that separates u	inreacted styrene monome	r and by
23		product	ts from the polymer me	lt.			
24	(10)	"Reacto	or" means the process is	n which	the polymerization takes p	place.	
25	(b) This Regulat	<del>ion <u>R</u>ule</del>	applies to:				
26	(1)	polypro	pylene plants using liq	uid phas	se <del>processes,</del> <u>processes;</u>		
27	(2)	high-de	ensity polyethylene plan	nts using	g liquid phase slurry proces	sses, processes; and	
28	(3)	polysty	rene plants using conti	nuous pi	rocesses.		
29	(c) For polyprop	ylene pl	ants subject to this Re	<del>gulation</del>	Rule, the emissions of vo	platile organic compounds	shall be
30	reduced by 98 pe	rcent by	weight or to 20 ppm, v	vhichev	er is less stringent, from:		
31	(1)	reactor-	vents, vents;				
32	(2)	decante	er <del>vents,</del> vents;				
33	(3)	neutrali	izer <del>-vents,</del> vents;				
34	(4)	by-proc	duct and diluent recove	ry opera	tion-vents, vents;		
35	(5)	dryer <del>-v</del>	ents, vents; and				
36	(6)	extrusio	on and pelletizing vents	S.			

2	shall be reduced	by 98 percent by weight or to 20 ppm, whichever is less stringent, from:
3	(1)	ethylene recycle treater-vents, vents;
	. ,	•
4	(2)	dryer <del>vents, vents;</del> and
5	(3)	continuous mixer vents.
6		rene plants subject to this Regulation, Rule, the emissions of volatile organic compounds shall not
7	-	ands per ton of product from the product devolatilizer system.
8	(f) If flares are	used to comply with this Regulation Rule all of the following conditions shall be met:
9	(1)	Visible visible emissions shall not exceed five minutes in any two-hour-period. period;
10	(2)	A a flame in the flare shall be present. present;
11	(3)	If-if the flame is steam-assisted or air-assisted, the net heating value shall be at least 300 BTUBtu
12		per standard cubic foot. If the flame is non-assisted, the net heating value shall be at least 200
13		BTUBtu per standard cubic foot: foot; and
14	(4)	If if the flare is steam-assisted or non-assisted, the exit velocity shall be no more than 60 feet per
15		second. If the flare is air-assisted, the exit velocity shall be no more than (8.706 + 0.7084 HT) feet
16		per second, where HT is the net heating value.
17	A flare that mee	ets the conditions given in Subparagraphs (1) through (4) of this Paragraph are presumed to achieve
18	98 percent destr	ruction of volatile organic compounds by weight. If the owner or operator of the source chooses to
19	use a flare that	fails to meet one or more of these conditions, he or she shall demonstrate to the Director that the flare
20	shall destroy at	least 98 percent of the volatile organic compounds by weight. To determine if the specifications for
21	the flare are bei	ng met, the owner or operator of a source using the flare to control volatile organic compound
22	emissions shall	install, operate, and maintain necessary monitoring instruments and shall keep necessary records as
23	required by Reg	gulation .0903 of this Section. 15A NCAC 02D .0903.
24		
25	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
26		Eff. May 1, <del>1985.</del> 1985;
27		Readopted Eff. September 1, 2020.
28		

(d) For high-density polyethylene plants subject to this Regulation, Rule, the emissions of volatile organic compounds

1

29

2 of 2

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0945

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(8), line 26, replace "which" with "that" Please note the same for (a)(12), Page 2, line 1.

In (c)(1), Page 2, line 9, please replace the comma after "cleaned" with a semicolon.

In (d)(2), line 16, please spell out "eight" [See Rule 26 NCAC 02C .0108(9)(a)]

In (e), lines 19, 20, and 21, replace "working" with "business"

In (f)(3)(A), line 34, (B), line 36, and (C), Page 3, line 2, replace the comma at the end of the line with a semicolon.

In (f)(4), line 4, what are "normal operating conditions"?

On line 5, I suggest you delete "that" before "represent"

Also on line 5, what are a "normal range of variation"? Is this known to your regulated public?

In (g), line 13, should this be recorded and retained in accordance with Rule .0903, as set out in other rules of the Section?

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1 15A NCAC 02D .0945 is readopted as published in 34:16 NCR 1466 as follows: 2 3 15A NCAC 02D .0945 PETROLEUM DRY CLEANING 4 (a) For the purpose of this Rule, the following definitions shall apply: 5 (1) "Cartridge filter" means perforated canisters containing filtration paper or filter paper and activated 6 carbon that are used in a pressurized system to remove solid particles and fugitive dyes from 7 soil-laden solvent, together with the piping and ductwork used in the installation of this device. 8 "Containers and conveyors of solvent" means piping, ductwork, pumps, storage tanks, and other (2) 9 ancillary equipment that are associated with the installation and operation of washers, dryers, filters, 10 stills, and settling tanks. 11 (3) "Dry cleaning" means a process for the cleaning of textiles and fabric products in which articles are 12 washed in a non-aqueous solution-(solvent) or solvent and then dried by exposure to a heated air 13 stream. 14 (4) "Dryer" means a machine used to remove petroleum solvent from articles of clothing or other textile 15 or leather goods, after washing and removing of excess petroleum solvent, together with the piping and ductwork used in the installation of this device. 16 17 (5) "Perceptible leaks" means any petroleum solvent vapor or liquid leaks that are conspicuous from 18 visual observation or that bubble after application of a soap solution, visible, such as pools or 19 droplets of liquid, open containers of solvent, or solvent laden waste standing open to the 20 atmosphere, or bubble after application of a soap solution. 21 (6) "Petroleum solvent" means organic material produced by petroleum distillation comprising of a 22 hydrocarbon range of eight to 12 carbon atoms per organic molecule that exists as a liquid under 23 standard conditions. 24 (7) "Petroleum solvent dry cleaning" means a dry cleaning facility that uses petroleum solvent in a 25 combination of washers, dryers, filters, stills, and settling tanks. 26 (8) "Settling tank" means a container which gravimetrically separates oils, grease, and dirt from 27 petroleum solvent, together with the piping and ductwork used in the installation of the device. 28 (9) "Solvent filter" means a discrete solvent filter unit containing a porous medium which traps and 29 removes contaminants from petroleum solvent, together with the piping and ductwork used in the 30 installation of this device. 31 "Solvent recovery dryer" means a class of dry cleaning dryers that employs a condenser to condense (10)32 and recover solvent vapors evaporated in a closed-loop stream of heated air, together with the piping 33 and ductwork used in the installation of this device.

34

35

(11)

1 of 3

"Still" means a device used to volatilize, separate, and recover petroleum solvent from contaminated

solvent, together with the piping and ductwork used in the installation of this device.

1 (12)"Washer" means a machine which agitates fabric articles in a petroleum solvent bath and spins the 2 articles to remove the solvent, together with the piping and ductwork used in the installation of this 3 device. 4 (b) This Rule applies to petroleum solvent washers, dryers, solvent filters, settling tanks, stills, and other containers 5 and conveyors of petroleum solvent that are used in petroleum solvent dry cleaning facilities that consume 32,500 6 gallons or more of petroleum solvent annually. 7 (c) The owner or operator of a petroleum solvent dry cleaning dryer subject to this Rule shall: 8 (1) limit emissions of volatile organic compounds to the atmosphere to an average of 3.5 pounds of 9 volatile organic compounds per 100 pounds dry weight of articles dry cleaned, or 10 (2) install and operate a solvent recovery dryer in a manner such that the dryer remains closed and the recovery phase continues until a final recovered solvent flow rate of 50 milliliters per minute is 11 12 attained. 13 (d) The owner or operator of a petroleum solvent filter subject to this Rule shall: 14 (1) reduce the volatile organic compound content in all filter wastes to 1.0 pound or less per 100 pounds 15 dry weight of articles dry cleaned, before disposal and exposure to the atmosphere; or 16 (2) install and operate a cartridge filter and drain the filter cartridges in their sealed housings for 8 hours 17 or more before their removal. 18 (e) The owner or operator of a petroleum solvent dry cleaning facility subject to this Rule shall inspect the facility 19 every 15 days and shall repair all perceptible leaks within 15 working days after identifying the sources of the leaks. If 20 the necessary repair parts are not on hand, the owner or operator shall order these parts within 15 working days and 21 repair the leaks no later than 15 working days following the arrival of the necessary parts. The owner or operator shall 22 maintain records, in accordance with Rule.0903 of this Section, 15A NCAC 02D .0903, of when the inspections were 23 made, performed, what equipment was inspected, leaks found, repairs made made, and when the repairs were made. 24 completed. 25 (f) To determine compliance with Subparagraph (c)(1) of this Rule, the owner or operator shall use the appropriate 26 test method in Section .2600 of this Subchapter 15A NCAC 02D .2613(g) and shall: 27 (1) field calibrate the flame ionization analyzer with propane standards; 28 (2) determine in a laboratory the ratio of the flame ionization analyzer response to a given parts per 29 million by volume concentration of propane to the response to the same parts per million 30 concentration of the volatile organic compounds to be measured; 31 (3) determine the weight of volatile organic compounds vented to the atmosphere by: 32 (A) multiplying the ratio determined in Subparagraph (2) of this Paragraph by the measured 33 concentration of volatile organic compound gas (as propane) gas, as propane, as indicated 34 by the flame ionization analyzer response output record, 35 (B) converting the parts per million by volume value calculated in Part (A) of this

and

36

37

Subparagraph into a mass concentration value for the volatile organic compounds present,

1		(C) multiplying the mass concentration value calculated in Part (B) of this Subparagraph by
2		the exhaust flow rate, and
3	(4)	Calculate calculate and record the dry weight of articles dry cleaned. The test shall be repeated for
4		normal operating conditions that encompass at least 30 dryer loads that total not less than 4,000
5		pounds dry weight and that represent a normal range of variation in fabrics, solvents, load weights,
6		temperatures, flow rates, and process deviations.
7	(g) To determin	ne compliance with Subparagraph (c)(2) of this Rule, the owner or operator shall verify that the flow
8	rate of recovere	d solvent from the solvent recovery dryer at the termination of the recovery phase is no greater than
9	50 milliliters per	minute. This one-time procedure shall be conducted for a duration of not less than two weeks during
10	which not less th	nan 50 percent of the dryer loads shall be monitored for their final recovered solvent flow rate. Near
11	the end of the re	covery cycle, the flow of recovered solvent shall be diverted to a graduated cylinder. The cycle shall
12	continue until th	ne minimum flow of solvent is 50 milliliters per minute. The type of articles cleaned and the total
13	length of the cyc	cle shall be recorded.
14		
15	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
16		Eff. May 1, 1985;
17		Amended Eff. June 1, <del>2008.</del> <u>2008:</u>
18		Readopted Eff. September 1, 2020.
19		
20		

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0947

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(1), lines 5-6, what is "work area"? Does your regulated public know?

And does your regulated public know what "fugitive emissions" are? Is it the term as defined in Rule 02D .0101?

On line 7, what is "excessive exposure"? Who determines this?

In (a)(2), line 9, should this read "Synthesized pharmaceutical <u>products</u> manufacturing" to be consistent with the term in (c), line 12?

In (c)(1), line 14, does your regulated public know what "reactors, distillation operations, crystallizers, centrifuges, and vacuum dryers" are?

On line 14, will the "potential to emit" be the same as "potential emissions" defined in Rule .0901(15)? I understand why the wording would be different here, but I wanted to make sure I understood how "potential" was determined.

On line 16, what are "equivalent controls"?

In (c)(3)(B), line 27, what do you mean by "unless a more effective control system is used"? Who will be able to determine what is more effective here? Is this known to your regulated public?

In (d), Page 2, lines 1 and 2, who determines "as expeditiously as possible"?

On lines 3-5, consider stating "This repair shall take place within 15 days after the leak is discovered, unless the leaking component cannot be repaired before the process is shutdown; in that case, the leaking component shall be repaired ..."

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02D	.0947 i	s readopted as published in 34:16 NCR 1466 as follows:
2			
3	15A NCAC 02I	.0947	MANUFACTURE OF SYNTHESIZED PHARMACEUTICAL PRODUCTS
4	(a) For the purp	<del>oses <u>p</u>ur</del>	pose of this Rule, the following definitions shall apply:
5	(1)	"Produ	action equipment exhaust system" means a device for collecting and directing out of the work
6		area fu	gitive emissions of volatile organic compounds from reactor openings, centrifuge openings
7		and oth	ner vessel openings for the purpose of protecting workers from excessive exposure to volatile
8		organi	c compounds.
9	(2)	"Synth	esized pharmaceutical manufacturing" means manufacture of pharmaceutical products by
10		chemic	eal synthesis.
11	(b) This Rule ap	plies to	synthesized pharmaceutical products manufacturing facilities.
12	(c) The owner o	r operato	or of a synthesized pharmaceutical products manufacturing facility shall control the emissions
13	of volatile organ	ic comp	ounds from:
14	(1)	reactor	s, distillation operations, crystallizers, centrifuges, and vacuum dryers that have the potentia
15		to emit	15 pounds per day or more of volatile organic compounds with surface condensers that mee
16		the req	uirements of Paragraph (e) of this Rule or equivalent controls;
17	(2)	air dry	ers and production equipment exhaust system by reducing emissions of volatile organic
18		compo	unds:
19		(A)	by 90 percent if they are 330 pounds per day or more; or
20		(B)	to 33 pounds per day if they are less than 330 pounds per day;
21	(3)	storage	e tanks by:
22		(A)	providing a vapor balance system or equivalent control that is at least 90 percent effective
23			in reducing emissions from truck or railcar deliveries to storage tanks with capacities
24			greater than 2,000 gallons that storestoring volatile organic compounds with a vapor
25			pressure greater than 4.1 pounds per square inch at 68° F; and
26		(B)	installing pressure/vacuum conservation vents, which shall be set at plus or minus 0.8
27			inches of water unless a more effective control system is used, on all storage tanks that
28			store volatile organic compounds with a vapor pressure greater than 1.5 pounds per square
29			inch at 68°F;
30	(4)	centrif	uges containing volatile organic compounds, rotary vacuum filters processing liquid
31		contair	ning volatile organic compounds, and other filters having an exposed liquid surface where the
32		liquid	contains volatile organic compounds by enclosing those centrifuges and filters that contain or
33		proces	s volatile organic compounds with a vapor pressure of 0.5 pounds per square inch or more a
34		68°F; a	and
35	(5)	in-prod	cess tanks by installing covers, which shall remain closed except when production, sampling
36		mainte	nance, or inspection procedures require operator access.

1 of 2

1	(d) The owner	er or operator of a synthesized pharmaceutical products manufacturing facility shall repair as
2	• •	s possible all leaks from which liquid volatile organic compounds can be seen running or dripping.
3		t take place at least within 15 days after which said leak is discovered unless the leaking component
	•	
4	-	red before the process is shutdown in which case the leaking component must be repaired before the
5	process is restar	ted.
6	(e) If surface co	ondensers are used to comply with Subparagraph (c)(1) of this Rule, the condenser outlet temperature
7	shall not exceed	:
8	(1)	-13°F when condensing volatile organic compounds of vapor pressure greater than 5.8 psi-pounds
9		per square inch at 68°F;
10	(2)	5°F when condensing volatile organic compounds of vapor pressure greater than 2.9 psi pounds per
11		square inch at 68°F;
12	(3)	32°F when condensing volatile organic compounds of vapor pressure greater than 1.5 psi-pounds
13		per square inch at 68°F;
14	(4)	50°F when condensing volatile organic compounds of vapor pressure greater than 1.0 psi-pounds
15		per square inch at 68°F; or
16	(5)	77°F when condensing volatile organic compounds of vapor pressure greater than 0.5 psi-pounds
17		per square inch at 68°F.
18 19	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
20		Eff. July 1, 1994.
21		Readopted Eff. September 1, 2020.
22 23		

92 2 of 2

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0948

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (b), line 10, does your regulated public know what "submerged loading" and "boom loaders" means?

On line 11, I appreciate that you state how the determination of "at least as efficient" will be made. But by whom? The Division or the owner or operator?

Also, I recommend you retain "that are" on line 11.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02D	.0948 is readopted with changes as published in 34:16 NCR 1466 as follows:
2		
3	15A NCAC 02D	0.0948 VOC EMISSIONS FROM TRANSFER OPERATIONS
4	(a) This Rule a	applies to operations that transfer transferring volatile organic compounds from a storage tank to
5	tank-trucks, trail	ers, cargo tanks or railroad tank cars that are not covered by Rule .0926, .0927, or .0928 of this
6	Section. not spec	cified by 15A NCAC 02D .0926, .0927, or .0928.
7	(b) The owner	or operator of a facility to which this Rule applies shall not load in any one day more than 20,000
8	gallons of volati	le organic compounds with a vapor pressure of 1.5 pounds per square inch or greater under actual
9	conditions into a	my-tank-truek, trailer, cargo tank or railroad tank car from any loading operation unless the loading
10	uses submerged	loading through boom loaders that extend extending down into the compartment being loaded or by
11	other methods th	nat are at least as efficient based on source testing or engineering calculations.
12		
13	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
14		Eff. July 1, 1994;
15		Amended Eff. July 1, <del>2000.</del> 2000;
16		Readopted Eff. September 1, 2020.
17		

94 1 of 1

18

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0949

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (b)(1), line 11, I take it the owner or operator will be able to determine what is sufficient here?

In (b)(2), line 13, consider stating "is designed... vapor loss control devices that are gas-tight except when tank gauging or sampling is taking place:"

Then delete the language on lines 18-19 and 21-23. If you decide not to do that, please begin them as new sentences, "All tank..." in both places.

In (b)(2)(A), line 14, please insert a comma after "floating roof" and before "or"

On line 16, end the sentence after "wall" and then start a new sentence, "This control..."

On line 17, I note that you use "absolute" here, but you removed it from many other rules. Is the retention intentional?

In (b)(2)(B), line 21, did you mean all volatile organic compounds, or did you mean all organic materials?

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

2		
3	15A NCAC 02	D .0949 STORAGE OF MISCELLANEOUS VOLATILE ORGANIC COMPOUNDS
4	(a) This Rule a	pplies to the storage of volatile organic compounds in stationary tanks, reservoirs, or other containers
5	with a capacity	greater than 50,000 gallons that are not covered by Rule .0925 or .0933.not regulated by 15A NCAC
6	02D .0925 or .0	<u>933.</u>
7	(b) The owner	or operator of any source to which this Rule applies shall not place, store, or hold in any stationary
8	tank, reservoir,	or other container with a capacity greater than 50,000 gallons, any liquid volatile organic compound
9	that has with a	vapor pressure of 1.5 pounds per square inch absolute or greater under actual storage conditions unless
10	such tank, reser	voir, or other container:
11	(1)	is a pressure tank capable of maintaining working pressures sufficient at all times to prevent vapor
12		gas loss into the atmosphere; or
13	(2)	is designed and equipped with one of the following vapor loss control devices:
14		(A) a floating pontoon, double deck type floating roof or internal pan type floating roof
15		equipped with closure seals to enclose any space between the cover's edge and
16		compartment wall; this control equipment shall not be permitted for volatile organic
17		compounds with a vapor pressure of 11.0 pounds per square inch absolute or greater under
18		actual storage conditions; all tank gauging or sampling devices shall be gas-tight except
19		when tank gauging or sampling is taking place; or
20		(B) a vapor recovery system or other equipment or means of air pollution control that reduces
21		the emission of organic materials into the atmosphere by at least 90 percent by weight; all
22		tank gauging or sampling devices shall be gas-tight except when tank gauging or sampling
23		is taking place.
24		
25	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
26		Eff. July 1, 1994;
27		Amended Eff. July 1, <del>2000.</del> 2000;
28		Readopted Eff. September 1, 2020.
29		
30		

 $15A\ NCAC\ 02D\ .0949$  is readopted as published in  $34{:}16\ NCR\ 1466$  as follows:

96 1 of 1

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0951

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a), so that I'm clear – if a Rule other than Rule .0958 applies to the facility, which rule is controlling?

In (b), I take it your regulated public knows what an "architectural" or "maintenance" coating is? (I see that "coating" is defined in Rule .0901, so they should know that term.)

In (c)(1), line 10, I believe "category-specific" should be hyphenated.

In (c)(2), line 16, please insert a comma after "Rule"

On lines 16, 19, and 20, should the term "state implementation plan" be capitalized to be consistent with the rest of the Subchapter?

On line 18, please replace "subsection" with "Subparagraph" assuming you mean (c)(2). And please insert a comma after the term.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 021	O .0951 is readopted as published in 34:16 NCR 1466 as follows:
2		
3	15A NCAC 02	D .0951 RACT FOR SOURCES OF VOLATILE ORGANIC COMPOUNDS
4	(a) Facilities re	quired to install reasonably available control technology (RACT) pursuant to Rule .0902 of this Section
5	15A NCAC 02	2D .0902(f) shall determine the emissions control level according to this Rule. If the only other
6	applicable emis	sions control rule in this Section for the facility in this Section is Rule .0958, 15A NCAC 02D .0958.
7	then both this R	ule and Rule .0958 15A NCAC 02D .0958 apply.
8	(b) This Rule d	oes not apply to architectural or maintenance coating. coatings.
9	(c) The owner	or operator of any facility to which this Rule applies shall comply by either of the following:
10	(1)	install and operate reasonably available control technology as set forth by category specific emission
11		standards defined in this Section; or
12	(2)	install and operate alternative reasonably available control technology based on the Division's
13		technical analysis of the information provided in Paragraph (d) of this Rule. All reasonably available
14		control technology demonstrations, and any modifications or changes to those determinations,
15		approved or determined by the Division pursuant to this Subparagraph and Paragraph (d) of this
16		Rule shall be submitted by the Division to the U.S. EPA as a revision to the state implementation
17		plan. No reasonably available control technology demonstration, nor any modification or change to
18		a demonstration, approved or determined by the Division pursuant to this subsection shall revise the
19		state implementation plan or be used as a state implementation plan credit, until it is approved by
20		the U.S. EPA as a state implementation plan revision.
21	(d) If the owner	or operator of a facility chooses to install reasonably available control technology under Subparagraph
22	(c)(2) of this Ru	ale, the owner or operator shall submit to the Director:
23	(1)	the name and location of the facility;
24	(2)	information identifying the source for which a reasonably available control technology limitation or
25		standard is being proposed;
26	(3)	a demonstration that shows the proposed reasonably available control technology limitation or
27		standard advances attainment equivalent to or better than application of requirements under
28		Subparagraph (c)(1) of this Rule; and
29	(4)	a proposal for demonstrating compliance with the proposed reasonably available control technology
30		limitation or standard.
31		
32	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
33		Eff. July 1, 1994;
34		Amended Eff. May 1, 2013; September 1, 2010; July 1, 2000; July 1, <del>1996.</del> 1996;
35		Readopted Eff. September 1, 2020.
36		
37		

98 1 of 1

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0952

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (b), line 5, delete the comma after "Section"

On line 8, should the sentence begin "A petition..."? Additionally, I note that you deleted this sentence in Rule .0959, so do you need to retain it here?

In (c)(5), please simplify this by breaking it into two sentences.

On line 22, please make "Rules" lowercase, since it is being used in "rules of this Section,"

In (c)(7), line 29, please insert a comma after "state"

And if you mean "NC" by "state" then please capitalize the term on lines 29 and 36.

In (d)(1), line 32, do you mean Paragraph (c)? If so, please update it. If you mean Paragraph (d), then state "in accordance with this Paragraph;"

In (d)(3), line 36, and (d)(4), Page 2, line 2, who determines what is "as expeditiously as practicable"?

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02	D .0952 is readopted as published in 34:16 NCR 1466 as follows:
2		
3	15A NCAC 02	2D .0952 PETITION FOR ALTERNATIVE CONTROLS FOR RACT
4	(a) This Rule a	applies to all sources-covered under regulated by this Section.
5	(b) If the own	er or operator of any source of volatile organic compounds subject to the requirements of this Section,
6	can demonstrat	te that compliance with rules in this Section would be technologically or economically infeasible, he or
7	she may petition	on the Director to allow the use of alternative operational or equipment controls for the reduction of
8	volatile organic compound emissions. Petition shall be made for each source to the Director.	
9	(c) The petitio	n shall <del>-contain:</del> include:
10	(1)	the name and address of the company and the name and telephone number of a company officer
11		over whose signature the petition is submitted; the petitioner;
12	(2)	a description of all operations conducted at the location to which the petition applies and the purpose
13		that the volatile organic compound emitting equipment serves within the operations;
14	(3)	reference to the specific operational and equipment controls under the rules of this Section for which
15		alternative operational or equipment controls are proposed;
16	(4)	a description of the proposed alternative operational or equipment controls, the magnitude of volatile
17		organic compound emission reduction that will be achieved, and the quantity and composition of
18		volatile organic compounds that will be emitted if the alternative operational or equipment controls
19		are instituted;
20	(5)	a plan, which will be instituted in addition to the proposed alternative operational or equipment
21		controls, to reduce, where technologically and economically feasible, volatile organic compound
22		emissions from other source operations at the facility, further than that required under by the Rules
23		of this Section, if these sources exist at the facility, such that aggregate volatile organic compound
24		emissions from the facility will in no case be greater through application of the alternative control
25		than would be allowed through conformance with the rules of this Section;
26	(6)	a schedule for the installation or institution of the alternative operational or equipment controls in
27		conformance with Rule .0909 of this Section, 15A NCAC 02D .0909, as applicable; and
28	(7)	certification that emissions of all other air contaminants from the subject source are in compliance
29		with all applicable local, state and federal laws and regulations.
30	The petition ma	ay include a copy of the permit application and need not duplicate information in the permit application.
31	(d) The Direct	or shall approve a petition for alternative control if:
32	(1)	The the petition is submitted in accordance with Paragraph (d) of this Rule;
33	(2)	The the Director determines that the petitioner cannot comply with the rules in question because of
34		technological or economical infeasibility;

All all other air contaminant emissions from the facility are in compliance with, or under a schedule

for compliance as expeditiously as practicable with, all applicable local, state, and federal

100 1 of 2

regulations; and

35

36

37

(3)

1	(4)	The the petition contains a schedule for achieving and maintaining reduction of volatile organic
2		compound emissions to the maximum extent feasible and as expeditiously as practicable.
3	(e) When contr	rols different from those specified in the appropriate emission standards in this Section are approved
4	by the Director,	the permit shall contain a condition stating such controls.
5		
6	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
7		Eff. July 1, 1994;
8		Amended Eff. September 1, 2010; January 1, 2009; April 1, 2003; July 1, 1995; May 1, <del>1995.</del> 1995;
9		Readopted Eff. September 1, 2020.
10		
11		

2 of 2

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0955

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(2), line 7, what are "high temperatures" here?

In (a)(7), line 16, I am only asking – since (a)(2) defines curing as requiring an oven, is the use of the term "oven" necessary here?

In (a)(8), line 17, what is "easily"? And removed/defaced by whom?

In (a)(9), line 18, please replace "which" with "that"

In (b), line 25, I do not understand the cross-reference. To which part of Rule .0902 are you referring?

In (e)(2), Page 2, line 1, and (e)(4), line 5, please either hyphenate "VOC-containing" or state "materials containing VOC"

In (e)(3), line 3, consider replacing "such" with "the"

In (e)(6), line 8, conspicuous to whom?

On line 9, state "... procedures described in these Subparagraphs for VOC-contaminated materials at the nylon thread coating process."

In (f), line 13, what is happening here – the facility is applying for a new permit? Is the old one revoked? What is occurring?

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02D	.0955 is readopted with changes as published in 34:16 NCR 1466 as follows:
2		
3	15A NCAC 02D	.0955 THREAD BONDING MANUFACTURING
4	(a) For the purpo	ose of this Rule, the following definitions apply:
5	(1)	"Capture hoods" means any device designed to remove emissions from the solution bath tray areas
6		during the manufacturing process.
7	(2)	"Curing" means exposing coated threads to high temperatures in an oven until the nylon solution
8		mixture-hardens, (vaporizing the solvents) vaporizing the [solvents] solvents, and bonds to
9		the threads.
10	(3)	"Day tanks" means holding tanks that contain nylon solution mixture ready for use.
11	(4)	"Drying ovens" means any apparatus through which the coated threads are conveyed while curing.
12	(5)	"Enclose" means to construct an area within the plant that has a separate ventilation system and is
13		maintained at a slightly negative pressure.
14	(6)	"Fugitive emissions" means emissions that cannot be collected and routed to a control system.
15	(7)	"Nylon thread coating process" means a process in which threads are coated with a nylon solution
16		and oven cured.
17	(8)	"Permanent label" means a label that cannot be easily removed or defaced.
18	(9)	"Polyester solution mixture" means a mixture of polyester and solvents which is used for thread
19		coating.
20	(10)	"Storing" means reserving material supply for future use.
21	(11)	"Thread bonding manufacturing" means coating single or multi-strand threads with plastic (nylon
22		or polyester solution mixture) to impart properties such as additional strength and durability, water
23		resistance, and moth repellency.
24	(12)	"Transporting" means moving material supply from one place to another.
25	(b) This Rule ar	oplies in accordance with Rule .0902 of this Section In accordance to 15A NCAC 02D .0902, this
26	Rule shall apply	to any thread bonding manufacturing facility with total uncontrolled exhaust emissions from nylon
27	thread coating pr	rocess collection hoods and drying ovens of volatile organic compounds (VOC) equal to or greater
28	than 100 tons per	year.
29	(c) Annual VOC	C emissions from each nylon thread coating process shall be determined by multiplying the hourly
30	amount of VOC consumed by the total scheduled operating hours per year.	
31	(d) Emissions fro	om each nylon thread coating process subject to this Rule shall be reduced:
32	(1)	by at least 95 percent by weight, weight; or
33	(2)	by installing a thermal incinerator with a temperature of at least 1600°F and a residence time of at
34		least 0.75 seconds.
35	(e) The owner or	r operator of any thread bonding manufacturing facility shall:
36	(1)	enclose the nylon thread coating process area of the plant to prevent fugitive emissions from entering
37		other plant areas;

1 of 2

1	(2)	store all VOC containing materials in covered tanks or containers;
2	(3)	ensure that equipment used for transporting or storing VOC containing material does not leak and
3		that all lids and seals used by such equipment are kept in the closed position at all times except when
4		in actual use;
5	(4)	not cause or allow VOC containing material to be splashed, spilled, or discarded in sewers;
6	(5)	hold only enough nylon solution mixture in the day tanks to accommodate daily process times
7		measured in hours; and
8	(6)	place permanent and conspicuous labels on all equipment affected by Subparagraphs (3) through
9		(5) of this Paragraph summarizing handling procedures described in Subparagraphs (3) through (5)
10		of this Paragraph for VOC contaminated materials at the nylon thread coating process.
11	(f) The owner of	or operator of a thread bonding manufacturing facility shall notify the Director within 30 days after the
12	calculated annu	al emissions of VOC from nylon thread coating processes equal or exceed 100 tons per year. The
13	owner or operator shall submit within six months after such calculation a permit application including a schedule t	
14	bring the facility into compliance with this Rule.	
15		
16	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a);
17		Eff. May 1, <del>1995.</del> 1995;
18		Readopted Eff. September 1, 2020.
19		

104 2 of 2

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0956

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(1), line 5, what do you mean by "relatively"?

In (a)(3), line 10, I take it you need to retain "traditionally" since these ornaments can be hung on stands, etc.?

In (f), lines 28-30, what is happening here – the facility is applying for a new permit? Is the old one revoked? What is occurring?

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02	D .0956 is readopted as published in 34:16 NCR 1466 as follows:
2		
3	15A NCAC 02	D .0956 GLASS CHRISTMAS ORNAMENT MANUFACTURING
4	(a) For the pur	pose of this Rule, the following definitions shall apply:
5	(1)	"Coating" means the application of a layer of material, either by dipping or spraying, in a relatively
6		unbroken film onto glass Christmas ornaments.
7	(2)	"Curing ovens" means any apparatus through which the coated glass Christmas ornaments are
8		conveyed while drying.
9	(3)	"Glass Christmas ornament" means any glass ornament that is coated with decorative exterior and
10		is traditionally hung on Christmas trees.
11	(4)	"Glass Christmas ornament manufacturing facility" means a facility that coats glass Christmas
12		ornaments through the process of interior coating or exterior coating that uses either mechanical or
13		hand-dipping methods, drying (curing), cutting, and packaging operations.
14	(5)	"Mechanical coating lines" means equipment that facilitates mechanized dipping or spraying of a
15		coating onto glass Christmas ornaments in which the neck of each ornament is held mechanically
16		during the coating operation.
17	(6)	"Solvent-borne coating" means a coating that uses organic solvents as an ingredient.
18	(b) This Rule a	pplies in accordance with Rule .0902 of this to any curing ovens servicing the mechanical coating lines
19	in the coating of	of glass Christmas ornaments at glass Christmas tree ornament manufacturing facilities with potentia
20	volatile organic	compound (VOC) emissions of 100 tons per year or more.
21	(c) This Rule	does not apply to glass Christmas ornament manufacturing facilities that do not use solvent-borne
22	coating materia	ls.
23	(d) Emissions	of VOC from each curing oven shall be reduced by at least 90 percent by weight.
24	(e) If the owne	r or operator of a facility subject to this Rule chooses to use low VOC content, solvent-borne coatings
25	to reduce emiss	sions, the emission reduction from the use of these coatings shall be equivalent to that achieved using
26	add-on controls	s.
27	(f) The owner of	or operator of a Christmas tree ornament manufacturing facility shall notify the Director within 30 days
28	after the calculated annual emissions of VOC from the facility equal or exceed 100 tons per year. The owner	
29	operator shall submit within six months after such calculation a permit application including a schedule to bring t	
30	facility into compliance with this Rule.	
31		
32	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a);
33		Eff. May 1, <del>1995.</del> <u>1995</u> ;
34		Readopted Eff. September 1, 2020.

106 1 of 1

35

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0957

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (d), line 15, should this read 'baking oven <u>in a commercial bakery</u>" to be consistent with lines 8 and 9?

In (e), lines 23-25, what is happening here – the facility is applying for a new permit? Is the old one revoked? What is occurring?

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 021	D .0957 is readopted as published in 34:16 NCR 1466 as follows:
2		
3	15A NCAC 02	D .0957 COMMERCIAL BAKERIES
4	(a) For the purp	pose of this Rule, the following definitions <u>shall</u> apply:
5	(1)	"Baking Oven" means an oven used at any time for the purpose of baking yeast-leavened products,
6		including bread and rolls.
7	(2)	"Commercial Bakery" means an establishment where bread and baked goods are produced.
8	(b) This Rule a	applies in accordance with Rule .0902 of this Section 15A NCAC 02D .0902 to any baking oven at a
9	commercial bal	very with potential volatile organic compound (VOC) emissions of 100 tons per year or more. Daily
10	volatile organic	compound emissions shall be determined according to the calculation procedures in Paragraph (d) of
11	this Rule.	
12	(c) Emissions of	of VOC from baking ovens subject to this Rule shall be reduced by at least:
13	(1)	90 percent by weight, weight; or
14	(2)	60 percent by weight, if biofiltration is used.
15	(d) Daily volatile organic compound emissions from each commercial baking oven shall be determined according to	
16	the following: EtOH = $0.40425 + 0.444585[(Y \times T) + (S \times t)]$ , where:	
17	(1)	EtOH = pounds ethanol per ton of baked bread;
18	(2)	Y = baker's percent yeast in sponge to the nearest tenth of a percent;
19	(3)	T = total time of fermentation in hours to the nearest tenth of an hour;
20	(4)	S = baker's percent of yeast added to dough to the nearest tenth of a percent; and
21	(5)	t = proof time + plus floor time in hours to the nearest tenth of an hour.
22	(e) The owner	or operator of a commercial bakery shall notify the Director within 30 days after the calculated
23	emissions of VOC from the bakery equal or exceed 100 tons per year. The owner or operator shall submit within si	
24	months after such calculation a permit application including a schedule to bring the facility into compliance with the	
25	Rule.	
26 27	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a);
28		Eff. May 1, <del>1995.</del> 1985;
29		Readopted Eff. September 1, 2020.
30		

108 1 of 1

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0958

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a), lines 4 and 5, does your regulated public know what "carriers, material processing media, and industrial chemical reactants" are? I see that "solvent is defined in Rule .0901, but these terms are not, so I wanted to ask.

In (b)(1), line 8, what are "architectural or maintenance" coatings?

In (c)(1), line 12, what is "tightly fitting"?

In (c)(2), line 13, who determines what is "as soon as possible"?

Also on line 13, what are "proper" safety procedures? As determined by whom?

In (c)(5), line 17, what is "immediately" here?

In (c)(6), line 18, I believe you should remove the comma after "solvent" and insert and "and" after it, so it reads, "cleaning solvent and closing the vat or container..."

In (e), line 29, and (f), line 33, how will the Director determine this? Upon request?

On lines 30 and 35, remove the parenthesis and state "standard, as set forth in 15A NCAC 02D .0405."

In (f), line 32, will everyone acting under this Rule know what it says, since it was repealed? I suspect the answer is yes, but I did want to check.

On line 33, make the first "rule" lowercase and the second "rule" capitalized. Thus, "... with a rule in this Section, shall continue to comply with that Rule..."

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1 15A NCAC 2D .0958 is readopted with changes as published in 34:16 NCR 1466 as follows: 2 3 15A NCAC 2D .0958 WORK PRACTICES FOR SOURCES OF VOLATILE ORGANIC COMPOUNDS 4 (a) This Rule applies to all facilities that use volatile organic compounds as solvents, carriers, material processing 5 media, or industrial chemical reactants, or in other similar uses, or that mix, blend, or manufacture volatile organic 6 compounds, or emit volatile organic compounds as a product of chemical reactions. 7 (b) This Rule does not apply to: 8 (1) architectural or maintenance eoating, coatings; or 9 (2) sources subject to 40 CFR Part 63, Subpart JJ. 10 (c) The owner or operator of any facility subject to this Rule shall: 11 store all material, including waste material, containing volatile organic compounds in containers (1) 12 covered with a tightly fitting lid that is free of cracks, holes, or other defects, when not in use, use: 13 (2) clean up spills as soon as possible following proper safety procedures; 14 (3) store wipe rags in closed containers; containers; 15 (4) not clean sponges, fabric, wood, paper products, and other absorbent materials; materials; 16 (5) drain solvents used to clean supply lines and other coating equipment into closable containers and 17 close containers immediately after each use; use; 18 (6) clean mixing, blending, and manufacturing vats and containers by adding cleaning solvent, closing 19 the vat or container before agitating the cleaning solvent. The spent cleaning solvent shall then be 20 poured into a closed container. 21 (d) When cleaning parts, the owner or operator of any facility subject to this Rule shall: 22 (1) flush parts in the freeboard area; area; 23 take precautions to reduce the pooling of solvent on and in the parts, parts; (2) 24 (3) tilt or rotate parts to drain solvent and allow a minimum of 15 seconds for drying or until all dripping 25 has stopped, whichever is longer, longer; 26 (4) not fill cleaning machines above the fill line, line; 27 (5) not agitate solvent to the point of causing splashing. 28 (e) The owner or operator of a source on which a control device has been installed to comply with 15A NCAC 2D 29 .0518(d) shall continue to maintain and operate the control device unless the Director determines that the removal of 30 the control device shall not cause or contribute to a violation of the ozone ambient air quality standard (15A NCAC 31 2D-02D .0405). 32 (f) The owner or operator of a source that has complied with 15A NCAC 2D .0518 prior to July 1, 2000, by complying 33 with a Rule in this Section, shall continue to comply with that rule unless the Director determines that if the source 34 ceases to comply with that rule, it shall not cause or contribute to a violation of the ozone ambient air quality standard

(g) [(e)] All sources at a facility subject to this Rule shall be permitted unless they are exempted from permitting by

37 15A NCAC 2Q .0102, 02Q .0102. Activities Exempted From Permit Requirements.

110 1 of 2

35

36

(15A NCAC 02D .0405).

1		
2	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
3		Eff. July 1, <del>2000.</del> 2000;
4		Readopted Eff. September 1, 2020.
5		

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0959

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (b), line 5, delete the comma after "Section"

On line 6, and elsewhere the term is used, what is "superior" here? Does your regulated public know?

In (c)(4), line 16, define "detailed" I note you do not have this term in Rule .0952(c)(4).

In (c)(5), line 21, please insert a comma after "state"

And if you mean "NC" by "state" then please capitalize the term on lines 21 and 28.

In (d)(3), line 28, and (d)(4), line 31, who determines what is "as expeditiously as practicable"?

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02	D .0959 is readopted as published in 34:16 NCR 1466 as follows:
2		
3	15A NCAC 02	D .0959 PETITION FOR SUPERIOR ALTERNATIVE CONTROLS
4	(a) This Rule a	pplies to all sources-covered under regulated by this Section.
5	(b) If the owner	er or operator of any source of volatile organic compounds subject to the requirements of this Section,
6	can demonstrat	e that an alternative operational or equipment control is superior to the required control, he or she may
7	petition the Dir	rector to allow the use of alternative operational or equipment controls for the reduction of volatile
8	organic compo	und emissions. The petition shall be made for each source to the Director.
9	(c) The petition	n shall <del>-contain:</del> <u>include:</u>
10	(1)	the name and address of the company and the name and telephone number of a company officer
11		over whose signature the petition is submitted; the petitioner;
12	(2)	a description of all operations conducted at the location to which the petition applies and the purpose
13		that the volatile organic compound emitting equipment serves within the operations;
14	(3)	reference to the specific operational and equipment controls under the rules of this Section for which
15		alternative operational or equipment controls are proposed;
16	(4)	a detailed description of the proposed alternative operational or equipment controls, the magnitude
17		of volatile organic compound emission reduction that will be achieved, and the quantity and
18		composition of volatile organic compounds that will be emitted if the alternative operational or
19		equipment controls are instituted; and
20	(5)	certification that emissions of all other air contaminants from the subject source are in compliance
21		with all applicable local, state and federal laws and regulations.
22	The petition ma	y include a copy of the permit application and need not duplicate information in the permit application.
23	(d) The Directo	or shall approve a petition for alternative control if:
24	(1)	The the petition is submitted in accordance with Paragraph (c) of this Rule;
25	(2)	The the Director determines that the proposed alternative operational or equipment control is
26		superior to the required controls;
27	(3)	All all other air contaminant emissions from the facility are in compliance with, or under a schedule
28		for compliance as expeditiously as practicable with, all applicable local, state, and federal
29		regulations; and
30	(4)	The the petition contains a schedule for achieving and maintaining reduction of volatile organic
31		compound emissions to the maximum extent feasible and as expeditiously as practicable.
32	(e) When cont	rols different from those specified in the appropriate emission standards in this Section are approved
33	by the Director	, the permit shall contain a condition stating such controls.
34		
35	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
36		Eff. April 1, <del>2003.</del> 2003;
37		Readopted Eff. September 1, 2020.

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0960

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In the Introductory Statement, you say the Rule is adopted "with changes" but none are noted in the Rule. Were additional changes intended?

Consider deleting the introductory clauses, like 'Purpose" on line 5.

In (b), Page 2, line 10, shouldn't be "gasoline cargo truck..." to be consistent with (c), line 23?

Also on line 10, end the sentence after "copy"

Please begin (b)(1) through (b)(4) and (b)(7) with articles

In (b)(4), line 15, should this read "of the gasoline cargo tank"?

In (b)(7), line 21, end the sentence after "tank." Then state "If none are performed..."

In (c), what are these "leak testing reports"? Paragraph (a) uses the term "leak tightness test" and Paragraph (b) refers to "certification report" Are these all the same thing? If so, why aren't they called the same thing here?

In (d), line 26, if the Division "may" use this method, when will it not?

And what is Method 21? Is this in a CFR? If so, you need to insert a citation. For sample language, see Rule .0962(f). Otherwise, please state what you are referring to here.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02D .0960 is readopted with changes as published in 34:16 NCR 1466 as follows:
2	
3	15A NCAC 02D .0960 CERTIFICATION OF LEAK TIGHTNESS TESTERCARGO TANK LEAK
4	TESTER REPORT
5	(a) Purpose. The purpose of this Rule is to establish procedures for <u>certifying cargo tank testing</u> facilities to perform
6	leak tightness tests on gasoline cargo truck tanks as defined under Rule .0932 of this Section.in 15A NCAC 02D .0932.
7	(b) Certification request. To request certification to perform leak tightness testing on truck tanks for the purposes of
8	complying with Rule .0932 of this Section, a facility shall submit to the Director the following information:
9	(1) the name and address of the facility requesting certification, including the primary contact and
10	telephone number; and
11	(2) the federal (tank cargo) number.
12	(e) Approval. The Director shall certify a facility requesting certification to perform leak tightness testing if he finds
13	that:
14	(1) All the information required under Paragraph (b) of this Rule has been submitted;
15	(2) The Division has observed the facility conducting one or more leak tightness tests and finds that:
16	(A) The facility has the equipment necessary to perform Method 27 of 40 CFR Part 60, Subpart
17	A; and
18	(B) The facility has the skills necessary to perform Method 27 of 40 CFR Part 60, Subpart A
19	<del>correctly;</del>
20	(d) Expiration. A certification to perform leak tightness testing under this Rule shall expire one year from the date of
21	its issuance.
22	(e) Renewal. To have a certification renewed, the certified facility shall submit to the Director a request to have the
23	certification renewed. Within 30 days after receipt of the request, the Division shall observe the certified facility
24	conducting one or more leak tightness tests. If the Director finds that:
25	(1) The certified facility has the equipment necessary to perform Method 27 of 40 CFR Part 60, Subpart
26	A; and
27	(2) The certified facility has the skills necessary to perform Method 27 of 40 CFR Part 60, Subpart A
28	correctly,
29	he shall renew the certification. If the certified facility submits a request for renewal after the expiration of the last
30	certification, the Director shall reject the renewal request, and the facility shall request a new certification under
31	Paragraph (b) of this Rule.
32	(f) Interim certification. If the Division is unable to observe the performance of leak tightness testing required under
33	Paragraphs (c) or (e) of this Rule, the Director shall issue an interim certification for up to 90 days to allow the certified
34	facility to perform leak tightness tests. An interim certification shall not be renewed.
35	(g) Revocation of Certification. If the Director finds that a certified facility is not performing Method 27 of 40 CFR
36	Part 60, Subpart A correctly or that the certified facility is certifying tanks as leak tight that have not passed the leak
37	tightness test, the Director shall revoke the facility's certification or interim certification.

2	If the facility pro	ovides the stickers, the stickers shall contain the same information that is on the stickers provided by
3	the Division and	shall have the same dimensions and a sample sticker shall accompany the application for certification.
4	Once a facility is	s certified under this Rule to perform leak tightness tests, stickers are to be:
5	(1)	affixed to tanks that have passed the test under Rule .0932 of this Section; and
6	(2)	placed near the Department of Transportation Certification (DOT, 49 CFR 178.340 10b).
7	The certified fac	cility performing the test shall maintain a log matching sticker serial numbers and tank identification
8	numbers. The co	ertified facility shall send this log to the Director monthly.
9	(i)(b) Certificat	ion report. The certified facility performing the test shall give a copy of the certification report to the
10	truck cargo tank	cowner and shall retain a copy of the certification report. The certification report shall contain the
11	following inform	nation:
12	(1)	name, address, and telephone number of <u>certified cargo tank testing</u> facility performing the <u>leak</u> test;
13	(2)	name and signature of the individual actually-performing the <u>leak</u> test;
14	(3)	name and address of the owner of the tank;
15	(4)	serial number of the sticker and identification number of the tank;
16	(5)	the date that the sticker is issued and the date that the sticker expires, which shall be one year after
17		the issuance date;documentation of tests performed including the date and summary or results;
18	(6)	the pressure drops measured and vacuum drops measured; and continued qualification statement and
19		returned to service status; and
20	(7)	list or description of problems with tank (if none are found, the report shall state that none were
21		found).identified corrective repairs to the tank, if none are performed then the report shall state "no
22		corrective repairs performed."
23	(j)(c) Record re	etention. The <u>certified</u> - <u>cargo tank testing</u> facility performing the test and the owner of the <u>gasoline</u>
24	cargo truck tank shall keep the certification leak testing report for at least two years. Certification Leak testing reports	
25	shall be made available to the Division upon request.	
26	(k)(d) Verificati	ion of leak tightness. The Division may use Method 21 to verify the leak tightness of a tank.
27		
28	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5), (13);
29		Eff. April 1, 2003;
30		Amended Eff. July 1, <del>2007.</del> 2007;
31		Readopted Eff. September 1, 2020.
32		
33		

(h) Stickers. The Division shall provide serialized stickers at no cost, or the facility may choose to provide the stickers.

116 2 of 2

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0961

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(1), I take it your regulated public knows what "g/g-mole", "mm Hg" means?

In (a)(2), line 21, do you need "actual"?

In (a)(4), line 26, insert a comma after "curing"

In (b)(1), Page 2, line 12, what are the thresholds set in Rule .0902(b)?

In (f)(1), line 34, what are "enforceable" limitations? Enforceable by whom, based upon what?

In (f)(2)(A), Page 3, line 7, and (f)(2)(B), line 13, I suggest you end the sentence after "July 1, 2010." Then state "At facilities.."

On lines 8 and 14, what do you mean by "and May 1, 2013."? Should this be "at"?

On line 9, delete the "or" at the end of the line.

In (g)(1), line 20, delete the "and" at the end of the line.

In (h)(1), line 26, what is this method? Where is it located? If it's a CFR, please insert a citation, using the language you use in Rule .0962(f).

Also on line 26, approved how? By whom, based upon what?

On line 27, please insert an "and" or "or" depending upon what you mean.

In (h)(2), please note the queries for (h)(1) regarding the approval and where these methods can be found.

In (i), line 30, what is "typical' here?

In (j)(1)(C), Page 4, line 3, please insert an "and" at the end of the line.

In (k), line 23, what is "specified in this Paragraph"? Are you referring to (k)(3)? If so, consider removing the (3) and just moving the text to the left margin.

In (I), line 30, I take it you need to retain "at a minimum" here?

In (I)(1), line 33, (I)2), line 36, (I)(3), Page 5, line (2), and (I)4), line 5, remove the "and" at the end of the line.

In (I)(4), line 4, replace "which" with "that"

Please begin (I)(5), line 6, with "the"

In (I)(6), please put the citations in numerical order; it will also mirror the language in (j).

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02	D .0961 is readopted with changes as published in 34:16 NCR 1467 as follows:	
2			
3	15A NCAC 02	D .0961 OFFSET LITHOGRAPHIC PRINTING AND LETTERPRESS PRINTING	
4	(a) For the purposes of this Rule, the definitions listed in this Paragraph and Rules .0101 and .0902 of this Subchapte		
5	15A NCAC 02	<u>D .0101 and .0902</u> shall apply.	
6	(1)	"Composite partial vapor pressure" means the sum of the partial pressure of the compounds defined	
7		as volatile organic compounds. Volatile organic compounds composite partial vapor pressure is	
8		calculated as follows:	
9		$PP_{c} = \sum_{i=1}^{n} \frac{(W_{i})(VP_{i})/MW}{W_{w}} + \frac{W_{c}}{MW_{c}} + \sum_{i=1}^{n} \frac{W_{i}}{MW}$	
10		Where:	
11		Wi = Weight of the "i" volatile organic compound, in grams	
12		Ww = Weight of water, in grams	
13		Wc = Weight of exempt compound, in grams	
14		MWi = Molecular weight of the "i" volatile organic compound, in g/g-mole	
15		MWw = Molecular weight of water, in g/g-mole	
16		MWc = Molecular weight of exempt compound, in g/g-mole	
17		PPc = Volatile organic compounds composite partial vapor pressure at 20 degrees Celsius (68	
18		degrees Fahrenheit), in mm Hg	
19		VPi = Vapor pressure of the "i" volatile organic compound at 20 degrees Celsius (68 degrees	
20		Fahrenheit), in mm Hg	
21	(2)	"First installation date" means the actual date when this control device becomes operational. This	
22		date does not change if the control device is later redirected to a new press.	
23	(3)	"Fountain solution" means water-based solution that applies to lithographic plate to render the non-	
24		image areas unreceptive to the ink.	
25	(4)	"Heatset" means any operation in which heat is required to evaporate ink oils from the printing ink,	
26		excluding ultraviolet (UV) curing, electron beam curing and infrared drying.	
27	(5)	"Letterpress printing" means a printing process in which the image area is raised relative to the non-	
28		image area and the paste ink is transferred to the substrate directly from the image surface.	
29	(6)	"Non-heatset" means a lithographic printing process where the printing inks are set by absorption	
30		or oxidation of the ink oil, not by evaporation of the ink oils in a dryer. For the purposes of this	
31		Rule, use of an infrared heater or printing conducted using ultraviolet-cured or electron beam-cured	
32		inks is considered non-heatset.	
33	(7)	"Offset lithography" means a printing process that uses sheet-fed or web method of press feeding	
34		and transfers ink from the lithographic plate to a rubber-covered intermediate "blanket" cylinder and	
35		then from the blanket cylinder to the substrate.	

1	(8)	"Press" means a printing production assembly composed of one or more units used to produce a
2		printed substrate including any associated coating, spray powder application, heatset web dryer,
3		ultraviolet or electron beam curing units, or infrared heating units.
4	(9)	"Sheet-fed printing" means offset lithographic printing when individual sheets of paper or other
5		substrate are fed to the press.
6	(10)	"Web printing" means offset lithographic printing when continuous rolls of substrate material are
7		fed to the press and rewound or cut to size after printing.
8	(b) This Rule	applies to any offset lithographic and any letterpress printing operations sources that are not covered
9	by <del>Subparagra</del>	ch (c)(1) of Rule .0966 of this Section 15A NCAC 02D .0966(c)(1) and whose emissions of volatile
10	organic compo	unds exceed:
11	(1)	the threshold established in Paragraphs (b) and (f) of Rule .0902 of this Section; 15A NCAC 02D
12		<u>.0902(b) and (f);</u> or
13	(2)	an equivalent level of three tons per 12-consecutive month rolling period.
14	(c) Volatile of	organic compounds content in the fountain solution for on-press (as-applied) heatset web offset
15	lithographic pr	inting shall meet one of the following requirements or equivalent level of control as determined in
16	permit conditio	ns:
17	(1)	contain 1.6 percent alcohol or less, by weight, as applied, in the fountain solution:
18	(2)	contain three percent alcohol or less, by weight, on-press (as-applied) in the fountain solution if the
19		fountain solution is refrigerated to below 60 degrees Fahrenheit; or
20	(3)	contain five percent alcohol substitute or less, by weight, on-press (as-applied) and no alcohol in the
21		fountain solution.
22	(d) Volatile of	rganic compounds content in the fountain solution for on-press (as-applied) sheet-fed lithographic
23	printing shall m	neet one of the following requirements or equivalent level of control as determined in permit conditions:
24	(1)	contain five percent alcohol or less, by weight, on-press (as-applied) in the fountain solution;
25	(2)	contain 8.5 percent alcohol or less, by weight, on-press (as-applied) in the fountain solution if the
26		fountain solution is refrigerated to below 60 degrees Fahrenheit; or
27	(3)	contain five percent alcohol substitute or less, by weight, on-press (as-applied) and no alcohol in the
28		fountain solution.
29	(e) Volatile org	ganic compounds content in emissions from fountain solution from non-heatset web offset lithographic
30	printing shall n	ot exceed five percent alcohol substitute (by weight) on-press (as-applied) and contain no alcohol in
31	the fountain sol	lution.
32	(f) An owner of	or operator of an individual web offset lithographic printing press dryer or letterpress-printing heatset
33	press subject to	this Rule that emits 25 or more tons per year potential emissions of volatile organic compounds shall:
34	(1)	use an enforceable limitation on potential emissions to keep individual heatset press below 25 tons
35		per year potential to emit volatile organic compounds (petroleum ink oil) threshold, which can be
36		achieved by using inks and coatings that contain less than 31.25 tons per year volatile organic

120 2 of 5

1	compound (petroleum ink oil) where 20 percent retention factor of petroleum ink oil applies, or by		
2		using other methods established by permit conditions; or	
3	(2)	use an add-on control system that meets one of the following requirements:	
4		(A)	reduces volatile organic compounds emissions from each dryer by at least 90 percent
5			volatile organic compounds emissions control efficiency established by procedures defined
6			in Paragraph (h) of this Rule for a control device from heatset dryers at whose first
7			installation date was prior to July 1, 2010, at facilities with potential to emit 100 tons or
8			more of volatile organic compounds per year and May 1, 2013, at facilities with potential
9			to emit less than 100 tons of volatile organic compounds per year; or
10		(B)	reduce reduces volatile organic compounds emissions from each dryer by at least 95
11			percent volatile organic compounds emissions control efficiency established by procedures
12			defined in Paragraph (h) of this Rule for a control device from heatset dryers whose first
13			installation date was on or after July 1, 2010, at facilities with potential to emit 100 tons or
14			more of volatile organic compounds per year and May 1, 2013, at facilities with potential
15			to emit less than 100 tons of volatile organic compounds per year; or
16		(C)	maintain maintains a maximum volatile organic compounds outlet concentration of 20
17			parts per million by volume (ppmv), as hexane (C <sub>6</sub> H <sub>14</sub> ) on a dry basis.
18	(g) The control	limits est	ablished in:
19	(1)	(1) Paragraphs (c), (d), and (e), and (e) of this Rule shall not be applied to any press with total fountain	
20		solution reservoir of less than one gallon; and	
21	(2)	Paragra	ph (d) of this Rule shall not be applied to sheet-fed presses with maximum sheet size 11x 17
22		inches or smaller; and	
23	(3)	ParagraphSubparagraph (f)(2) of this Rule shall not be applied to a heatset press used for book	
24		printing, or to a heatset press with maximum web width of 22 inches or less.	
25	(h) If the owner	or operat	for of a printing press is required by permit conditions to determine:
26	(1)	the vola	tile organic compounds content, the EPA test Method 24 or approved alternative methods
27		shall be	used;
28	(2)	the cont	rol efficiency by measuring volatile organic compounds at the control device inlet and outlet,
29	the EPA test Methods 18, 25, 25A, or approved alternative methods shall be used.		
30	(i) All test methods defined in Paragraph (h) of this Rule shall be conducted at typical operating conditions and flow		
31	rates.		
32	(j) The owner of	r operato	r of any facility subject to this Rule shall demonstrate compliance with RACT applicability
33	requirements by	calculati	ng volatile organic compounds emissions and keep records of the basis of the calculations
34	required by the Rules .0605 and .0903 of this Subchapter. 15A NCAC 02D .0605 and .0903. Volatile organic		
35	compounds emi	ssions fr	om offset lithographic printing and letterpress printing shall be determined by permit
36	condition requirements or by using the following retention and capture efficiency factors:		
37	(1)	the reter	ntion factors are:

1		(A) 20 percent for heatset petroleum ink oils;	
2		(B) 100 percent for heatset vegetable ink oils;	
3		(C) 95 percent for sheet-fed and coldset web petroleum ink oils;	
4		(D) 100 percent for sheet-fed and coldset web vegetable ink oils.	
5	(2)	the retention factor is 50 percent for low volatile organic compounds composite vapor pressure	
6		cleaning materials in shop towels where:	
7		(A) volatile organic compounds composite vapor pressure of the cleaning material is less than	
8		10 mm Hg at 20°C; and	
9		(B) cleaning materials and used shop towels are kept in closed containers.	
10	(3)	carryover (capture) factors of volatile organic compounds from automatic blanket wash and fountain	
11		solution to offset lithographic heatset dryers are:	
12		(A) 40 percent VOC carryover (capture) factor for automatic blanket washing when the volatile	
13		organic compounds composite vapor pressure of the cleaning material is less than 10mm	
14		Hg at 20°C.	
15		(B) 70 percent VOC carryover (capture) factor for alcohol substitutes in fountain solution.	
16	(4)	capture efficiency for volatile organic compounds (petroleum ink oils) from oil-based paste inks and	
17		oil-based paste varnishes (coatings) in heatset web offset lithographic presses and heatset web	
18		letterpress presses shall be demonstrated by showing that the dryer is operating at negative pressure	
19		relative to the surrounding pressroom. As long as the dryer is operated at negative pressure, the	
20		capture efficiency for VOC from the heatset lithographic inks and varnishes (coatings) formulated	
21		with low volatility ink oils is 100 percent of the VOC (ink oils) volatilized in the dryer. Capture	
22		efficiency test is not required in this situation.	
23	(k) Except as s	pecified in this Paragraph, all cleaning materials used for cleaning a press, press parts, or to remove	
24	dried ink from	areas around the press shall meet one of the following requirements:	
25	(1)	the volatile organic compounds content shall be less than 70 percent by weight; or	
26	(2)	composite partial vapor pressure of volatile organic compounds shall be less than 10 mm Hg at 20	
27		degrees Celsius.	
28	(3)	no more than 110 gallons per year of cleaning materials that do not meet the requirements of	
29		Subparagraph (1) or (2) of this Paragraph shall be used during any 12 consecutive months.	
30	(l) The owner	(l) The owner or operator of any facility subject to this Rule shall maintain the following records for a minimum of	
31	five years:		
32	(1)	parametric monitoring for processes and control devices as determined and at the frequency	
33		specified in the permit or by Paragraph (f) of this Rule; and	
34	(2)	the total amount of each individual or class of fountain solution and ink used monthly for the printing	
35		operations and the percentage of volatile organic compounds, alcohol, and alcohol substitute as	
36		applied in it; and	

122 4 of 5

1	(3)	the total amount of each individual or class of cleaning solutions used monthly with vapor pressure
2		and the percentage of volatile organic compounds as applied in it; and
3	(4)	the total amount of cleaning solutions used monthly with vapor pressure and the percentage of
4		volatile organic compounds as applied which does not meet the vapor pressure or percentage of
5		volatile organic compounds requirements of Paragraph (k) of this Rule; and
6	(5)	temperature of fountain solutions for lithographic printing presses using alcohol at the frequency
7		specified in the permit; and
8	(6)	any other parameters required by the permit in accordance with the Rules .0903 and .0605 of this
9		Subchapter. 15A NCAC 02D .0903 and .0605.
10	(m) The owner	or operator of any source subject to this Rule shall comply with Rules .0903 and .0958 of this Section.
11	15A NCAC 02I	O .0903 and .0958.
12		
13	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
14		Eff. September 1, 2010;
15		Amended Eff. May 1, <del>2013.</del> <u>2013</u> :
16		Readopted Eff. September 1, 2020.
17		
18		

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0962

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (b), line 11, I suggest deleting "with exemptions defined n Paragraphs (c) and (d) of this Rule,"

On line 12, what do you mean by "established by" Rule .0902?

In (b)(3), line 16, is the term "large" known here? How about "small" in (b)(9)?

In (d), line 26, please insert a comma after "tote tanks"

In (d)(1), line 28, since you refer to "solvents" plural, please replace "has" with "have"

In (e), Page 2, line 8, consider deleting "nine" so that if you add or delete from Paragraph (b), you won't have to change this, too.

In (f), line 11, please remove the parenthesis and state "EPA Method 24, as set forth in 40 CFR Part 60, Appendix A-7, shall be used..."

On line 12, please insert a comma after "operations"

In (g), line 14, please replace "which" with "that"

And what does (g) mean? How is (d)(2) meeting the limits in (e), such that you are singling out (d)(3) as not doing so?

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02D	.0962 is readopted with changes as published in 34:16 NCR 1467 as follows:
2		
3	15A NCAC 02D	0.0962 INDUSTRIAL CLEANING SOLVENTS
4	(a) For the purp	ose of this Rule, the following definitions shall apply:
5	(1)	"Organic solvent" means a liquid hydrocarbon, such as methyl ethyl ketone or toluene, used to
6		dissolve paints, varnishes, grease, oil, or other hydrocarbons.
7	(2)	"Solvent cleaning" means the process of removing the excess penetrant from the surface or a part
8		by wiping, flushing, or spraying with a solvent for the penetrant.
9	(3)	"Wipe cleaning" means the method of cleaning that utilizes a material such as a rag wetted with a
10		solvent, prior to a physical rubbing process to remove contaminants from surfaces.
11	(b) This Rule a	pplies, with exemptions defined in Paragraphs (c) and (d) of this Rule, to sources whose volatile
12	organic compou	nd emissions exceed the threshold established in Paragraph (b) of Rule .0902 of this Section 15A
13	NCAC 02D .090	2(b) from the following cleaning operations:
14	(1)	spray gun cleaning;
15	(2)	spray booth cleaning;
16	(3)	large manufactured components cleaning;
17	(4)	parts cleaning;
18	(5)	equipment cleaning;
19	(6)	line cleaning;
20	(7)	floor cleaning;
21	(8)	tank cleaning; and
22	(9)	small manufactured components cleaning.
23	(c) Paragraph (e	) of this Rule does not apply to any cleaning material used for cleaning operations covered by Rules
24	.0918, .0919, <del>.09</del>	<del>21,</del> .0923, .0924, .0930, <del>.0934,</del> .0935, <del>.0936, </del> .0961, .0963, .0964, .0965, .0966, .0967, and .0968 of
25	this Section.	
26	(d) Cleaning operations of portable or stationary mixing vats, high dispersion mills, grinding mills, tote tanks an	
27	roller mills for m	nanufacturing of coating, ink, or adhesive shall apply one or more of the following methods:
28	(1)	use industrial cleaning solvents that either contains less than 1.67 pounds VOC per gallon or has an
29		initial boiling point greater than 120 degrees Celsius, and where the initial boiling point exceeds the
30		maximum operating temperature by at least 100 degrees Celsius. The industrial cleaning solvents
31		shall be collected and stored in closed containers;
32	(2)	implement the following work practices:
33		(A) maintain the equipment being cleaned as leak free; and
34		(B) drain volatile organic compounds containing cleaning materials from the cleaned
35		equipment upon completion of cleaning; and
36		(C) store or dispose of volatile organic compounds containing cleaning materials, including
37		waste solvent, in a manner that will prevent evaporation into atmosphere; and

1		(D) store all volatile organic containing cleaning materials in closed containers;
2	(3)	collect and vent the emissions from equipment cleaning to an add-on control system as set forth in
3		Paragraph (g) of this Rule; or
4	(4)	use organic solvents other than listed in Paragraph Subparagraph (d)(1) of this Rule if no more than
5		60 gallons of fresh solvent shall be used per month. Organic solvent that is reused or recycled either
6		onsite or offsite for further use in equipment cleaning or the manufacture of coating, ink, or adhesive
7		shall not be included in this limit.
8	(e) Any cleanin	g material of the nine cleaning operations listed in Paragraph (b) of this Rule shall have:
9	(1)	volatile organic compounds content that does not exceed 0.42 pounds per gallon; or
10	(2)	composite vapor limit of eight millimeters of mercury (mmHg) at 20 degrees Celsius.
11	(f) EPA Metho	od 24 (40 CFR Part 60, Appendix A-7) shall be used to determine the volatile organic compounds
12	content of coati	ng materials used in industrial cleaning solvents operations unless the facility maintains records to
13	document the ve	platile organic compounds content of coating materials from the manufacturer.
14	(g) Facilities w	hich have chosen to use add-on control rather than to comply with the emission limits established in
15	Paragraph (e) or	f this Rule shall install control equipment with 85 percent overall efficiency.
16	(h) The owner	or operator of any facility subject to this Rule shall comply with the Rules .0903 and .0958 of this
17	Section.15A NO	CAC 02D .0903 and .0958.
18		
19	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
20		Eff. September 1, 2010;
21		Amended Eff. May 1, <del>2013.</del> 2013;
22		Readopted Eff. September 1, 2020.
23		
24		

126 2 of 2

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0963

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(3), line 10, please replace 'which" with "that"

In (b), line 12, and elsewhere the term is used, is "related parts" known to your regulated public?

On line 15, how does the cross-reference to Rule .0902(b) work here?

In (c)(1), line 21, and (c)(2), line 22, what are "surface coatings"? Does your regulated public know?

In (d), Page 2, line 16, where is "n" used in the equation? Next to the sigma?

In (e), line 17, where are non-monomer VOC limits established in Table 1?

In (e)(2), line 27, and (e)(3), line 30, what is a "12-month rolling-average basis"? Does your regulated public know? I don't see that you use this term anywhere else in the Subchapter.

In (f), line 31, please delete the comma after "Rule"

In (f)(1), Page 3, line 4, and (f)(2), line 27, should these references to "12-month rolling average" and "12-month period" be the same? Should one or both be "12-mont rolling average basis"?

In (f)(2), who is this demonstration for? Or do you mean compute?

In (f)(3), Page 4, line 33, will the values for  $PV_R$  etc. be determined by (f)(2)?

On Page 5, line 1, where is the "n" used now in the formula? Next to the sigma?

On line 7, to be consistent with the rest of the Rule, please state, "... in Equation 3 in Subparagraph (f)(2) of this Rule."

On line 9, this is not the correct way to add or delete a comma.

In (g), line 12, delete the comma after "Rule"

And I am just checking – on line 12, should both "compounds" and "materials" be plural?

In (g)(2), Page 6, line 1, what are "relevant" control devices? Does your regulated public know?

In (h), line 7, I believe "as applied" should be hyphenated.

What is Equation 5? The formula that was formally named that is being deleted. If the language on line 15 is now Equation 5, please state that within the Rule.

In (k), line 34, where can this standard be located? Who created it? Does it need to be incorporated by reference using G.S. 150B-21.6?

In (m), Page 7, lines 7-8, I take it your regulated public knows what "mm Hg" means?

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

15A NCAC 02D .0963 is readopted with changes as published in 34:16 NCR 1467 as follows:

### 15A NCAC 02D .0963 FIBERGLASS BOAT MANUFACTURING MATERIALS

- (a) For the purpose of this Rule, the following definitions <u>shall</u> apply:
  - (1) "Closed molding" means any fabrication techniques in which pressure is used to distribute the resin through the reinforcing fabric placed between two mold surfaces to either saturate the fabric or fill the mold cavity.
    - (2) "Monomer" means a volatile organic compound that partly combines with itself, or other similar compounds, by a cross-linking reaction to become a-part of the cured resin.
    - (3) "Open molding" means the open mold which is first spray-coated with a clear or pigmented polyester resin known as a gel coat. The gel coat will become the outer surface of the finished part.
- (b) This Rule applies to a facility that manufactures hulls or decks of boats and related parts, builds molds to make fiberglass boat hulls or decks and related parts from fiberglass, or makes polyester resin putties for assembling fiberglass parts; and whose volatile organic compounds emissions exceed the threshold established in Paragraph (b) of Rule .0902 of this Section 15A NCAC 02D .0902(b) from sources for the following operations:
  - (1) open molding and gel coat-operations (including operation, including pigmented gel coat, clear gel coat, production resin, tooling gel coat, and tooling resin); resin;
  - (2) resins and gel coat mixing operations; and
  - (3) resins and gel coat application equipment cleaning operations.
- 20 (c) The following activities are exempted from the provisions of this Rule:
  - (1) surface coatings applied to fiberglass boats;
  - (2) surface coatings for fiberglass and metal recreational boats (pleasure craft); boats; and
  - (3) industrial adhesives used in the assembly of fiberglass boats.
  - (d) Volatile organic compounds content limits in resin and gel coat that are used for any molding operations listed in Paragraph (b) of this Rule and closed molding operations that do not meet the definition of monomer established in Subparagraph (a)(2) of this Rule, such as vacuum bagging operations, shall not exceed monomer volatile organic compounds limits established in Table 1:

Table <u>1.</u> Organic Hazardous Air Pollutants Content Requirements for Open Molding Resin and Gel Coat Operations (40 CFR 63, Subpart <u>VVVV.) VVVV</u>)

Material	Application Method	Limit of Weighted-Average Monomer
		VOC Content (weight percent)
Production resin	Atomized (spray)	<u>28</u>
Production resin	Nonatomized	3535
Pigmented gel coat	Any method	3333
Clear gel coat	Any method	4848_

Tooling resin	Atomized	<del>30</del> <u>30</u>
Tooling resin	Nonatomized	3939_
Tooling gel coat	Any method	4040

1 2

The average monomer volatile organic compounds contents listed in the Table 1 shall be determined by using Equation ±: 1 below:

4 Weighted Average Monomer VOC Content =  $\frac{\sum_{i=1}^{n} (M_i * VOC_i)}{\sum_{i=1}^{n} (M_i)}$ 5

 $\frac{\sum (M_i \text{ VOC}_i)}{7}$ 

Weighted Average Monomer VOC Content -

 $\frac{\sum (M_i)}{11}$ 11

Where:  $M_i$  = mass of open molding resin or gel coat i used in the past 12 month in an operation, megagrams, operation in megagrams;

 $VOC_i$  = monomer volatile organic compounds content, by weight percent, of open molding resin or gel coat i used in the past 12 month in an-operation. operation:

#<u>n</u> = number of different open molding resins or gel coats used in the past 12 months in an operation.

- (e) Molding monomer and non-monomer volatile organic compounds limits established in Paragraph (d) of this Rule are not applicable to:
  - (1) production resins (including resins, including skin coat resins) resins, that meet specifications for use in military vessels or are approved by the U.S. Coast Guard for the use in the construction of lifeboats, rescue boats, and other life saving appliances approved under 46 CFR Subchapter Q, or the construction of small passenger vessels regulated by 46 CFR Subchapter T. Production resins that meet these criteria shall be applied with nonatomizing non-atomizing resin application equipment;
  - (2) production and tooling resins; and pigmented, clear, and tooling gel coat used for part or mold repair and touch up. Total resin and gel coat materials that meet these criteria shall not exceed one percent by weight of all resin and gel coat used at a facility on a 12-month rolling-average basis; or
  - (3) pure, 100-percent vinylester vinyl ester resin used for skin coats that are applied with nonatomizing non-atomizing resin application equipment and with the total amount of the resin materials not exceeding five percent by weight of all resin used at a factory on 12-month rolling-average basis.
- (f) Any molding resin and gel coat operations listed in Paragraph (b) of this Rule, that a facility chooses to include into average emissions among different operations to meet numerical monomer volatile organic compounds emission

130 2 of 7

l	rate limits rath	er than to comply with the emission limits established in Paragraph (d) of this Rule shall—use: use the
2	following equa	tions:
3	(1)	Equation 2-to estimate a facility-specific monomer volatile organic compounds mass emission limit
4		(12-month rolling average). average) use Equation 2 below: Estimations of emissions average shall
5		be determined on 12 month rolling average basis at the end of every month (12 times per year).
6		Equation 2:
7		Monomer VOC Limit = $46(M_R) + 159(M_{PG}) + 291(M_{CG}) + 54(M_{TR}) + 214(M_{TG})$
8		Where:
9		Monomer VOC Limit = total allowable monomer volatile organic compounds that can be emitted
10		from the open molding operations included in the average, in kilograms per 12-month period.
11		$M_R$ = mass of production resin <u>in megagrams</u> used in the past 12-month months, excluding any
12		materials that are exempt, megagrams. exempt:
13		$M_{PG}$ = mass of pigmented gel coat <u>in megagrams</u> used in the past 12-month, months, excluding any
14		materials that are exempt, megagrams. exempt:
15		$M_{CG}$ = mass of clear gel coat <u>in megagrams</u> used in the past 12-month, months, excluding any
16		materials that are exempt, megagrams. exempt:
17		M <sub>TR</sub> = mass of tooling resin coat in megagrams used in the past 12-month, months, excluding any
18		materials that are exempt, megagrams. exempt:
19		$M_{TG}$ = mass of tooling gel coat <u>in megagrams</u> used in the past 12-month, months, excluding any
20		materials that are exempt, megagrams. exempt.
21		Estimates of average emissions shall be determined on a 12-month rolling average basis at the end
22		of every month. The numerical coefficients associated with each term on the right hand side of
23		Equation 2 are the allowable monomer volatile organic compounds emission rate for that particular
24		material in units of kilograms of VOC per megagrams of material used.
25	(2)	Equation 3 to demonstrate that the monomer volatile organic compounds emissions from the
26		operations included in the average do not exceed the emission limit calculated using Equation 2
27		from Subparagraph (f)(1) of this Rule for the same 12-month-period. period use Equation 3 below:
28		This demonstration shall be conducted at the end of the first 12 month averaging period and at the
29		end of every subsequent month for only those operations and materials that included in the average.
30		Equation 3:
31		Monomer VOC emissions = $(PV_R)(M_R) + (PV_{PG})(M_{PG}) + (PV_{CG})(M_{CG}) + (PV_{TR})(M_{TR}) +$
32		$(PV_{TG})(M_{TG})$
33		Where:
34		Monomer VOC emissions = monomer volatile organic compounds emissions calculated using the
35		monomer volatile organic compounds emission equation for each operation included in the average,
36		kilograms. average in kilograms;

1 PV<sub>R</sub> = weighted-average monomer volatile organic compounds emission rate in kilograms per 2 megagram for production resin used in the past 12-month, kilograms per megagram, months; 3 M<sub>R</sub> = Mass of production resin in megagrams used in the past 12-month, megagrams months; 4 PV<sub>PG</sub> = weighted-average monomer volatile organic compounds emission rate in kilograms per 5 megagram for pigmented gel coat used in the past 12-month, kilograms per megagram, months; M<sub>PG</sub> = mass of pigmented gel coat <u>in megagrams</u> used in the past 12-month, megagrams. months; 6 7 PV<sub>CG</sub> = weighted-average monomer volatile organic compounds emission rate in kilograms per 8 megagram for clear gel coat used in the past 12-month, kilograms per megagram months; 9  $M_{CG}$  = Mass of clear gel coat <u>in megagrams</u> used in the past 12-month, megagrams. months; 10 PV<sub>TR</sub> = Weighted-average monomer volatile organic compounds emission rate in kilograms per megagram for tooling resin used in the past 12-month, kilograms per megagram. months; 11 12 M<sub>TR</sub> = Mass of tooling resin in megagrams used in the past 12-month, megagrams months; 13 PV<sub>TG</sub> = Weighted-average monomer volatile organic compounds emission rate in kilograms per 14 megagram for tooling gel coat used in the past 12-month, kilograms per megagram. months: 15 M<sub>TG</sub> = Mass of tooling gel coat in megagrams used in the past 12 month, megagrams months. This demonstration shall be conducted at the end of the first 12-month averaging period and at the 16 17 end of every subsequent month for only those operations that are included in the average. 18 (3) 19 20 4 below: included in the average to apply the results in Equation 3.

Equation 4-to compute the weighted-average monomer volatile organic compounds emission rate for the previous 12-month months for each open molding resin and gel coat operation use Equation Equation 4:

$$\underline{PV_{OP}} = \frac{\sum_{i=1}^{n} (M_i * PV_i)}{\sum_{i=1}^{n} M_i}$$

 $\sum (M_i PV_i)$ i=1 $PV_{OP} =$  $\sum (M_i)$ i=1

Where:

PV<sub>OP</sub> = weighted-average monomer volatile organic compounds emission rate in kilograms of monomer volatile organic compounds per megagram of material applied for each open molding operation (PV<sub>R</sub>, PV<sub>PG</sub>, PV<sub>CG</sub>, PV<sub>TR</sub>, and PV<sub>TG</sub>) included in the average, kilograms of monomer volatile organic compounds per megagram of material applied. average;

 $M_i$  = mass or resin or gel coat i in megagrams used within an operation in the past 12-month, megagrams. months;

21

22

23 24

25

26 27 28

29

30

31

32

33

34

35

36

n = number of different open molding resins and gel coats used within an operation in the past 12

month.months;

PV<sub>i</sub> = the monomer volatile organic compounds emission rate for resin or gel coat i in kilograms of monomer volatile organic compounds per megagram of material applied used within an operation in the past 12-month, kilograms of monomer volatile organic compounds per megagram of material

Equation 4 shall be used as the weighted-average values in Equation 3.

Table 2. Compliant Materials Monomer Volatile Organic Compounds Content for Open Molding Resin and Gel Coat-

applied. months. Equations in Table 2 shall be used to compute PV. The calculated averages from

The state of the s	1.11 11 .1	TT 11 0 1 1 1 1
For this material	and this application	Use this formula to calculate the
	method	monomer VOC emission rate
Production resin, tooling resin	a. Atomized	0.014 x (Resin VOC%) <sup>2.425</sup>
	b. Atomized, plus	0.01185 x (Resin VOC%) <sup>2.425</sup>
	vacuum bagging with	
	roll-out	
	c. Atomized, plus	0.00945 x (Resin VOC%) <sup>2.425</sup>
	vacuum bagging	
	without roll-out	
	d. Nonatomized	0.014 x (Resin VOC%) <sup>2.275</sup>
	e. Nonatomized, plus	0.0110 x (Resin VOC%) <sup>2.275</sup>
	vacuum bagging with	
	roll-out	
	f. Nonatomized, plus	0.0076 x (Resin VOC%) <sup>2.275</sup>
	vacuum bagging	
	without roll-out	
2. Pigmented gel coat, clear gel coat, tooling	All methods	0.445 x (Gel coat VOC%) <sup>1.675</sup>
gel coat		

(g) If the owner or operator of any facility with molding resin and gel coat operations listed in Paragraph (b) of this Rule, chooses to use-of higher-monomer volatile organic compounds materials rather than to comply with the emission limits established in Paragraph (d) of this Rule he Rule, they shall:

(1) install control equipment to meet the emission limit determined by Equation 2 in Subparagraph (f)(1) of this Rule, <u>by</u> applying the mass of each material used during the control device performance test in Equation 2 to determine the emission <u>limit (limit, in kilogram of monomer-VOC) VOC,</u> that is applicable during the test, instead of using the mass of each material as—it established in Subparagraph (f)(1) of this Rule;

1 (2) monitor and record relevant control device and capture system operating parameters during the 2 control device performance test to use the recorded values to establish operating limits for those 3 parameters; and 4 monitor the operating parameters for the control device and emissions capture system and maintain (3) 5 the parameters within the established limits. 6 (h) Any molding resin and gel coat operations that use a filled production resin or filled tooling resin shall calculate 7 the emission rate for the filled production resin or filled tooling resin on as applied basis using Equation 5. If the filled 8 resin: 9 (1) is used as a production resin then the value of PV<sub>F</sub> calculated by Equation 5 shall not exceed 46 10 kilograms of monomer VOC per megagram of filled resin applied; 11 (2) is used as a tooling resin then the value of PV<sub>F</sub> calculated by Equation 5 shall not exceed 54 12 kilograms of monomer VOC per megagram of filled resin applied; and 13 (3) is included in the emissions averaging procedure then the facility shall use the value of PV<sub>F</sub> calculated by Equation 5 for the value PV<sub>i</sub> in Equation 4 in Subparagraph (f)(3) of this Rule. 14  $\underline{PV_F} = \frac{PV_U * (100 - \%Filler)}{100}$ 15 16 Equation 5: 17 18 <u>PV</u><sub>F</sub>---19 100 20 21 22 Where: 23 PV<sub>F</sub> = The as-applied monomer volatile organic compounds emission rate in kilograms monomer 24 VOC per megagram of filled material for the filled production resin or tooling resin, kilograms 25 monomer VOC per megagram of filled material. resin; 26 PV<sub>U</sub> = The monomer volatile organic compounds emission rate for the neat (unfilled) resin before 27 filler is added, as calculated using the formulas in Table 2 of Subparagraph (f)(3) of this Rule. %Filler = The weight-percent of filler in the as-applied filled resin system. 28 29 (i) All resins and gel coats included in volatile organic compounds limits described in Paragraphs (d) through (h) of 30 this Rule shall meet the non-monomer volatile organic compounds content limit of five percent. 31 (j) If the non-monomer volatile organic compounds content of a resin or gel coat exceeds five percent, then the excess 32 non-monomer volatile organic compounds over the five percent shall be counted toward the monomer volatile organic 33 compounds content. 34 (k) SCAQMD Method 312-91, Determination of Percent Monomer in Polyester Resins, revised April 1996 shall be

manufacturer.

35

36

37

used to determine the monomer volatile organic compounds content of resin and gel coat materials unless the facility

maintains records to document the volatile organic compounds content of resin and gel coat materials from the

1	(l) All resin and	l gel coat mixing containers with a capacity equal to or greater than 55 gallons, including those used	
2	for on-site mixir	ng of putties and polyputties, shall have a cover with no visible gaps in place at all times except for	
3	the following op	erations:	
4	(1)	when material is being manually added to or removed from a container; or	
5	(2)	when mixing or pumping equipment is being placed or removed from a container.	
6	(m) Volatile org	ganic compounds cleaning solvents for routine application equipment cleaning shall contain no more	
7	than five percent	volatile organic compounds by weight, or have a composite vapor pressure of no more than 0.50 mm	
8	Hg at 68 degrees	s Fahrenheit.	
9	(n) Only non-volatile organic compounds solvents shall be used to remove cured resin and gel coat from application		
10	equipment.		
11	(o) The owner	or operator of any facility subject to this Rule shall comply with the Rules .0903 and .0958 of this	
12	Section. 15A NO	CAC 02D .0903 and .0958.	
13			
14	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);	
15		Eff. September 1, <del>2010.</del> 2010;	
16		Readopted Eff. September 1, 2020.	
17			

18

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0964

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(3), line 10, please insert a comma after "dried"

In (a)(4), line 11, why is "Coating" capitalized?

In (a)(8), line 18, who determines what is "better" here? Does your regulated public know?

In (a)(9), line 22, please insert a comma after "adhesives"

On line 24, what do you mean by "certain types"?

In (a)(10), line 26, please put the commas after the terms in the quotation marks.

In (c), how is this threshold established in Rule .0902(b)?

In (d), line 33, I recommend deleting "With the exception... Rule," Paragraph (b) already says that these aren't regulated by this Rule. If you need to retain some notice of the exemption in this Paragraph, why not say on line 34, "... adhesive <u>subject to this Rule</u> application process..."

And what does "before control" on line 34 mean?

In (d)(1), there is no Table 1 in this Paragraph. Did you mean to refer to Paragraph (f) here?

In (d)(2)(H), Page 2, line 9, consider beginning the clause with "any"

In (e)(2), line 14, insert a comma after "primer"

In (f), line 16, what are "dissimilar substrates"? I take it your regulated public knows?

Also on line 16, why is "Table 1" in parenthesis? What are you referring to here? Do you mean "as set forth in Table 1"?

In the Table on Page 3, I suggest you remove the parenthesis from ABS, Except ABS, and Except EPDM. Instead, separate this by using a hyphen.

In (g), lines 3 and 5, please confirm you meant to cross-reference Paragraph (d), rather than Paragraph (f).

In (h), line 7, please remove the parenthesis and state "EPA Method 24, as set forth in 40 CFR Part 60, Appendix A-7, shall be used..."

On line 9, what is the "NESHAP"? And please be sure to make conforming changes for the CFR citation as noted above.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

15A NCAC 02D .0964 is readopted with changes as published in 34:16 NCR 1467 as follows:

15A NCAC 02D .0964 M	MISCELLANEOUS INDUSTRIAL ADHESIV	VES
----------------------	----------------------------------	-----

(a) For the purpose of this Rule, the following definitions apply:

- (1) "Air-assisted airless spray" means a system that consists of an airless spray gun with a compressed air jet at the gun tip to atomize the adhesive.
- (2) "Airless spray" means the application of an adhesive through an atomizing nozzle at high pressure (1,000 to 6,000 pounds per square inch) of 1,000 to 6,000 pounds per square inch by a pump forces.
- (3) "Application process" means a process that consists of a series of one or more adhesive applicators and any associated drying area or oven where an adhesive is applied, dried and cured.
- (4) "Dip Coating" means application where substrates are dipped into a tank containing the adhesive.

  The substrates are then withdrawn from the tank and any excess adhesive is allowed to drain.
- (5) "Electrocoating" means a specialized form of dip coating where opposite electric charges are applied to the waterborne adhesive and the substrate.
- (6) "Electrostatic spray" means application where the adhesive and substrate are oppositely charged.
- (7) "Flow coating" means conveying the substrate over an enclosed sink where the adhesive is applied at low pressure as the item passes under a series of nozzles.
  - (8) "HVLP" means a system with specialized nozzles that provide better air and fluid flow than conventional air atomized spray systems at low air pressure, shape spray pattern, and guide high volumes of atomized adhesive particles to the substrate using lower air pressure (10 pounds per square inch or less at the spray cap). of 10 pounds per square inch or less at the spray cap.
  - (9) "Miscellaneous industrial adhesives" means adhesives (including adhesive primers used in conjunction with certain types of adhesives) including adhesive primers used in conjunction with certain types of adhesives used at industrial manufacturing and repair facilities for a wide variety of products and equipment that operate adhesives application processes.
- (10) "Roll coating", "brush coating", and "hand application" means application of high viscosity adhesives onto small surface area.
- (b) Control of volatile organic compounds emissions from miscellaneous industrial adhesives product categories covered by Rules 15A NCAC 02D .0921, .0923, .0934, .0935, .0936, .0961, .0962, .0963, .0965, .0966, .0967, and .0968 of this Section are exempted from the requirements of this Rule.
- (c) This Rule applies to miscellaneous industrial adhesive application sources whose volatile organic compounds emissions exceed the threshold established in Paragraph (b) of Rule .0902 of this Section. 15A NCAC 02D .0902 (b).
- (d) With the exception established in Paragraph (b) of this Rule, all volatile organic compounds containing materials
   applied by each miscellaneous industrial adhesive application processes before control shall:
  - (1) not exceed limits established in Table 1 of this Paragraph; and
- be used in one of the following application methods in conjunction with using low volatile organic compounds adhesives or adhesive primers:

138 1 of 3

1	(A)	electrostatic spray;
2	(B)	HVLP spray;
3	(C)	flow coat;
4	(D)	roll coat or hand application, including non-spray application methods similar to hand or
5		mechanically powered caulking gun, brush, or direct hand application;
6	(E)	dip coat (including electrodesposition); including electrodesposition;
7	(F)	airless spray;
8	(G)	air-assisted airless spray; or
9	(H)	other adhesive application method capable of achieving a transfer efficiency equivalent to
10		or better than that achieved by HVLP spraying.
11	(e) Emission limits estab	lished in Subparagraph (d)(1) of this Rule shall be:

- (1) met by averaging the volatile organic compounds content of materials used on a single application unit for each day; and
- (2) calculated as mass of volatile organic compounds per volume of adhesive primer excluding water and exempt compounds, as applied.
- (f) If an adhesive is used to bond dissimilar substrates together in general adhesive application process (Table 1), then the applicable substrate category with the highest volatile organic compounds emission limit shall be established as the limit for such application.

20 Table 1. Volatile Organic Compounds Emission Limits for General and Specialty Adhesive Application Process.

General Adhesive Application Processes	VOC Emission Limit (lb/gal)	
Reinforced Plastic Composite	1.7	
Flexible vinyl	2.1	
Metal	0.3	
Porous Material (Except Wood)	1	
Rubber	2.1	
Wood	0.3	
Other Substrates	2.1	
Specialty Adhesive Application Processes	VOC Emission Limit (lb/gal)	
Ceramic Tile Installation	1.1	
Contact Adhesive	2.1	
Cove Base Installation	1.3	
Floor Covering Installation (Indoor)	1.3	
Floor Covering Installation (Outdoor)	2.1	
Floor Covering Installation (Perimeter Bonded Sheet Vinyl)	5.5	

Metal to Urethane/Rubber Molding or Casting	7.1
Motor Vehicle Adhesive	2.1
Motor Vehicle Weatherstrip Adhesive	6.3
Multipurpose Construction	1.7
Plastic Solvent Welding (ABS)	3.3
Plastic Solvent Welding (Except ABS)	4.2
Sheet Rubber Lining Installation	7.1
Single-Ply Roof Membrane Installation/Repair (Except EPDM)	2.1
Structural Glazing	0.8
Thin Metal Laminating	6.5
Tire Repair	0.8
Waterproof Resorcinol Glue	1.4
Adhesive Primer Application Processes	VOC Emission Limit1 (lb/gal)
Motor Vehicle Glass Bonding Primer	7.5
Plastic Solvent Welding Adhesive Primer	5.4
Single-Ply Roof Membrane Adhesive Primer	2.1
Other Adhesive Primer	2.1

1 2

3

4

5

8

9

10

(g) Any miscellaneous industrial adhesive application processes subject to this Rule, which chooses to use add-on control for adhesive application processes rather than to comply with the emission limits established in Paragraph (d) of this Rule, shall install control equipment with overall control efficiency of 85 percent or use a combination of adhesives and add-on control equipment on an application process to meet limits established in Paragraph (d) of this Rule.

6 Rule 7 (h)

(h) EPA Method 24 or 25A (40 CFR Part 60, Appendix A-7) shall be used to determine the volatile organic compounds content of adhesives, other than reactive adhesives, and the procedure established in Appendix A of the NESHAP for surface coating of plastic parts (40 CFR Part 63, Subpart PPPP) shall be used to determine the volatile organic compounds content of reactive adhesives unless the facility maintains records to document the volatile organic compounds content of adhesives from the manufacturer.

11 d

(i) The owner or operator of any facility subject to this Rule shall comply with the Rules .0903 and .0958 of this Section. 15A NCAC 02D .0903 and .0958.

131415

History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);

16 Eff. September 1, <del>2010.</del>2010;

17 <u>Readopted Eff. September 1, 2020.</u>

140 3 of 3

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0965

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(1), line 5, do you need to retain "actual"?

In (a)(2), line 8, I suggest replacing "the shape of which" with "whose shape"

And what is "readily" here? By whom?

In (a)(4)(B), line 15, please insert an "a" before "series"

In (b), how does Rule .0902(b) establish a threshold that can be exceeded?

In (c), line 22, I believe you are missing some language. Should this read, "The volatile organic compounds..."?

On line 24, what are "materials applied limits"? Does your regulated public know?

What is the purpose of the sentence on lines 24-26? Should the "are" on line 25 be "shall be"?

In (d), line 27, replace "which" with "that"

On line 28, delete the "to" before "comply"

In (d)(1), line 31, insert "was" before "prior"

In (e), Page 2, line 4, please state "... or 25A, as set forth in 40 CFR" and be sure to have a space between "40" and "CFR"

On line 5, consider inserting a comma after "facilities"

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 021	D .0965 is readopted with changes as published in 34:16 NCR 1467 as follows:
2		
3	15A NCAC 02	D .0965 FLEXIBLE PACKAGE PRINTING
4	(a) For the purp	pose of this Rule, the following definitions apply:
5	(1)	"First installation date" means the actual date when the equipment or control device becomes
6		operational. This date does not change if the equipment or control device is later moved to a new
7		location.
8	(2)	"Flexible Packaging" means any package or part of a package the shape of which can be readily
9		changed.
10	(3)	"Flexographic printing" means a printing process in which an image is raised above the printing
11		plate, and the image carrier is made of rubber or other elastomeric materials.
12	(4)	"Rotogravure press" means an unwind or feed section, which may include:
13		(A) more than one unwind or feed station, (such as on a laminator); such as on a
14		laminator;
15		(B) series of individual work stations, one or more of which is a rotogravure print station;
16		(C) any dryers associated with the work stations; and
17		(D) a rewind, stack, or collection section.
18	(5)	"Rotogravure printing" means a printing process in which an image (type and art) type and art is
19		etched or engraved below the surface of a plate or cylinder.
20	(b) This Rule	applies to flexible packaging printing press sources whose emissions of volatile organic compounds
21	exceed the thres	shold established in Paragraph (b) of Rule .0902 of this Section. 15A NCAC 02D .0902(b).
22	(c) Volatile org	ganic compounds content of materials used on any single flexible packaging printing press subject to
23	this Rule shall	not exceed 0.8 pounds volatile organic compounds per one pound of solids applied, or 0.16 pounds
24	volatile organic	compounds per one pound of materials applied limits. These volatile organic compounds content
25	limits are consis	stent with 80 percent overall emissions reduction level and reflect similar control levels as the capture
26	and control opti	ion.
27	(d) Any flexible	le packaging printing press which has chosen to use add-on control for coating operations rather than
28	to comply with	the emission limits established in Paragraph (c) of this Rule shall install control equipment with:
29	(1)	65 percent overall control based on a capture efficiency of 75 percent and a control device efficiency
30		of 90 percent for a press that was first installed prior to March 14, 1995 and that is controlled by an
31		add-on control device whose first installation date prior to July 1. 2010;
32	(2)	70 percent overall control based on a capture efficiency of 75 percent and a control device efficiency
33		of 95 percent for a press that was first installed prior to March 14, 1995 and that is controlled by an
34		add-on control device whose first installation date was on or after July 1, 2010;
35	(3)	75 percent overall control based on a capture efficiency of 85 percent and a control device efficiency
36		of 95 percent for a press that was first installed on or after March 14, 1995 and that is controlled by

an add-on control device whose first installation date was prior July 1, 2010; and

37

1	(4)	80 percent overall control based on a capture efficiency of 85 percent and a control device efficiency
2		of 95 percent for a press that was first installed on or after March 14, 1995 and that is controlled by
3		an add-on control device whose first installation date was on or after July 1, 2010.
4	(e) EPA Metho	d 24 or 25A (40CFR Part 60, Appendix A-7) 40CFR Part 60, Appendix A-7 shall be used to determine
5	the volatile org	anic compounds content of coating materials used at flexible package printing facilities unless the
6	facility maintai	ns records to document the volatile organic compounds content of coating materials from the
7	manufacturer.	
8	(f) The owner	or operator of any facility subject to this Rule shall comply with the Rules .0903 and .0958 of this
9	Section. 15A N	CAC 02D .0903 and .0958.
10		
11	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
12		Eff. September 1, <del>2010.</del> 2010;
13		Readopted Eff. September 1, 2020.
14		
15		
16		

2 of 2 143

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0966

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(1), line 5, what are "flash-off areas"? Does your regulated public know?

In (b), line 16, please delete "With the exception in Paragraph (c) of this Rule,"

On line 18, please explain the cross-reference to Rule .0902(b).

In (b)(1), line 19, insert a comma after "line" and delete the parenthesis on line 20. On line 21, insert a comma after "products" and delete the parenthesis both places on the line. On line 22, insert a comma after "packaging" and delete the parenthesis on that line and 23.

In (b)(2), line 25, delete the comma after "paperboard" before "and cardboard"

On line 25, are these "otherwise classified" in a rule of this Section?

In (c)(2), line 31, should "on machine" be hyphenated?

In (d), delete "With ... of this Rule," If you need to retain some reference to the exemption, state "For categories subject to this Rule, emissions..."

In (d)(1), lines 35-36, is the parenthetical language the same language as that which precedes it?

End line 36, with an "and"

In (d)(2), Page 2, line 1, insert a comma after "controls"

End line 4 with a period after "controls."

On line 8, why not simply refer to Paragraph (c), as it only contains (1) and (2)?

In (e), line 9, please be sure to state "as set forth in Appendix A..."

On line 10, please insert a comma after "film" and "facilities"

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road,
Raleigh, North Carolina 27

1 15A NCAC 02D .0966 is readopted with changes as published in 34:16 NCR 1467 as follows: 2 PAPER, FILM AND FOIL COATINGS 3 15A NCAC 02D .0966 4 (a) For the purpose of this Rule, the following definitions apply: 5 (1) "Paper, film, and foil coating line" means a series of coating applicators, flash-off areas, and any 6 associated curing/drying equipment between one or more unwind/feed stations and one or more 7 rewind/cutting stations. 8 (2) "Flexographic coating" means that the area to be coated is delineated by a raised surface on a flexible 9 plate. 10 (3) "Rotary screen or flat screen coating" means the application of a coating material to a substrate by 11 means of masking the surface and applying a color or finish using a screen either in flat form or 12 rotary form. 13 (4) "Rotogravure coating" means the application of a coating material to a substrate by means of a roll 14 coating technique in which the pattern to be applied is etched on the coating roll. The coating 15 material is picked up in these recessed areas and is transferred to the substrate. 16 (b) With the exception in Paragraph (c) of this Rule, this Rule applies to paper, film and foil surface coating operations 17 sources, including related cleaning activity, whose emissions of volatile organic compounds exceed the threshold 18 established in Paragraph (b) of Rule .0902 of this Section, 15A NCAC 02D .0902(b), at a facility that applies: 19 (1) paper, film, or foil surfaces in the manufacturing of products for pressure sensitive tape and labels 20 (including fabric coated for use in pressure sensitive tapes and labels; photographic film; industrial 21 and decorative laminates; abrasive products (including fabric coated for use in abrasive products); 22 and flexible packaging (including coating of non-woven polymer substrates for use in flexible 23 packaging); and 24 (2) coatings during coating applications for production of corrugated and solid fiber boxes; die-cut 25 paper paperboard, and cardboard; converted paper and paperboard not elsewhere classified; folding paperboard boxes, including sanitary boxes; manifold business forms and related products; plastic 26 27 asceptic packaging; and carbon paper and inked ribbons. 28 (c) The following types of coatings are not covered by this Rule: 29 coatings performed on or in-line with any offset lithographic, screen, letterpress, flexographic, (1) 30 rotogravure, or digital printing press; or 31 size presses and on machine coaters that function as part of an in-line papermaking system. (2) 32 (d) With the exception stated in Paragraph (c) of this Rule, emissions of volatile organic compounds from: 33 (1) pressure sensitive tape and label surface coating lines with the potential to emit, prior to controls, 34 less than 25 tons per year of volatile organic compounds from coatings shall not exceed 0.20 pounds 35 volatile organic compounds per pound of solids applied (0.067 pounds volatile organic compounds

36

per pound of coating applied);

1 of 2

1	(2)	paper, film, and foil surface coating lines with the potential to emit, prior to controls less than 25
2		tons per year of volatile organic compounds from coatings shall not exceed 0.40 pounds of volatile
3		organic compounds per pound of solids (0.08 pounds volatile organic compounds per pound of
4		coating applied); and
5	<del>(3)</del>	The volatile organic compounds content limits [Compliance] shall be determined in accordance with
6		Subparagraphs (c)(2) and (c)(3) of Rule .0912 of this Section. [pursuant to 15A NCAC 02D
7		.0912(c)(1) and (c)(2).]
8	Compliance shal	l be determined pursuant to 15A NCAC 02D .0912(c)(1) and(c)(2).
9	(e) EPA Metho	d 24 or 25A-(40CFR Part 60, Appendix A 7) of Appendix A to 40 CFR Part 60 shall be used to
10	determine the vo	latile organic compounds content of coating materials used at paper, film and foil coatings facilities
11	unless the facility	y maintains records to document the volatile organic compounds content of coating materials from
12	the manufacturer	:
13	(f) Any individu	nal paper, film, and foil coating line with the potential to emit, prior to controls, at least 25 tons per
14	year of volatile	organic compounds from coatings shall apply control with overall volatile organic compounds
15	efficiency of 90 j	percent rather than the emission limits established in Paragraph (d) of this Rule or use a combination
16	of coating and a	dd-on control equipment on a coating unit to meet limits that are equivalent to 90 percent overall
17	control efficiency	y.
18	(g) The owner of	or operator of any facility subject to this Rule shall comply with the Rules .0903 and .0958 of this
19	Section.15A NC.	AC 02D .0903 and .0958.
20		
21	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
22		Eff. September 1, 2010.
23		Readopted Eff. September 1, 2020.
24		

146 2 of 2

25

# REQUEST FOR TECHNICAL CHANGE

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0967

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(3), line 9, please replace "which" with "that"

In (a)(6), line 15, what does "rapidly" mean here?

In (a)(9), I know that you already incorporated by reference all ASTM documents by reference in Rule .0104. However, do you want to ensure that this is still the method you want to use and that it's the correct name?

In (a)(10)(A), line 26, what is "chronic" here?

Also on line 26, please insert a comma after "caustic"

In (a)(10)(B) and (C), lines 28 and 29, what is "repeated" here? And what is "heavy" on line 29?

Please insert a comma after "cleansers" on line 29.

I suggest taking the sentence on lines 30-32 and pulling it to the left margin, so that's more globally part of (a)(10).

In (a)(11), line 33, what are "architectural subsections"? Does your regulated public know?

On lines 34 through Page 2, line 2, please incorporate these standards by reference pursuant to G.S. 150B-21.6.

In (a)(12), line 7, please insert a comma after "products"

On line 11, what is "heavier' here? I note that in (b)(3), you say "heavy" instead.

In (a)(14), line 17, considered by whom? The Division? Should this read, "shall not be considered..."?

In (b), line 20, please explain the cross-reference to Rule .0902(b).

Amanda J. Reeder Commission Counsel Date submitted to agency: July 31, 2020 In (b)(1) through (5), you are just reciting (a)(12). Why not say that it applies to everything in (a)(12)? Or refer in (a)(12) to the items in Paragraph (b)?

In (c)(1), line 31, what are "coupons" here?

In (c)(3), line 35, please delete .0936, as that is also repealed.

In (d), Page 3, line 1, and elsewhere the term is used, what is "before control"? Does your regulated public know?

In (e)(1), Page 5, Table 6, please remove the semicolon after "Military Specification"

In (e)(3), Table 8, it appears there is an errant "1" after "Automotive/Transportation Coatings"

In (f), Page 7, line 2, please state "as set forth in Appendix A"

On line 4, please insert a comma after ""facilities"

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	ISA NCAC 02D	.096/ is readopted with changes as published in 34:16 NCR 1468 as follows:
2		
3	15A NCAC 02D	.0967 MISCELLANEOUS METAL AND PLASTIC PARTS COATINGS
4	(a) For the purp	ose of this Rule, the following definitions apply:
5	(1)	"Air dried coating"-a means a coating that is cured at a temperature below 90 degrees Celsius
6		(194 degrees Fahrenheit).
7	(2)	"Baked coating" means a coating that is cured at a temperature at or above 90 degrees Celsius (194
8		degrees Fahrenheit).
9	(3)	"Clear coat" means a colorless coating which contains binders, but no pigment, and is formulated to
10		form a transparent film.
11	(4)	"Coating unit" means <u>a series of</u> one or more coating applicators and any associated drying area and
12		oven-wherein where a coating is applied, dried, and cured.
13	(5)	"Drum" means any cylindrical metal shipping container-larger with a capacity greater than 12
14		gallons- <del>capacity</del> but- <del>no larger</del> less than 110- <del>gallons capacity.</del> <u>gallons.</u>
15	(6)	"Electric dissipating coating" means a coating that rapidly dissipates a high voltage electric charge.
16	(7)	"Electric-insulating varnish" means a non-convertible-type nonconvertible type coating applied to
17		electric motors, components of electric motors, or power transformers, to provide electrical,
18		mechanical, and environmental protection or resistance.
19	(8)	"Etching filler" means a coating that contains less than 23 percent solids by weight and at least 1/2-
20		percent acid by weight, and is used instead of applying a pretreatment coating followed by a primer.
21	(9)	"Extreme high-gloss coating" means a coating which, when tested by the American Society for
22		Testing Material Test Method D-523 adopted in 1980, shows a reflectance of 75 or more on a 60
23		degrees meter.
24	(10)	"Extreme-performance coating" means a coating used on a metal or plastic surface where the coated
25		surface is, in its intended use, subject to the following:
26		(A) Chronic exposure to corrosive, caustic or acidic agents, chemicals, chemical fumes,
27		chemical mixtures or solutions;
28		(B) Repeated exposure to temperatures in excess of 250 degrees Fahrenheit; or
29		(C) Repeated heavy abrasion, including mechanical wear and repeated scrubbing with
30		industrial grade solvents, cleansers or scouring agents. Extreme performance coatings
31		include coatings applied to locomotives, railroad cars, farm machinery, and heavy duty
32		trucks.
33	(11)	"High-performance architectural coating" means a coating used to protect architectural subsections
34		and-which meets the requirements of the Architectural Aluminum Manufacturer Association's
35		publication number AAMA 2604-05 (Voluntary Specification, Performance Requirements and Test
36		Procedures for High Performance Organic Coatings on Aluminum Extrusions and Panels) or 2605-

1 of 7

1		05 (Voluntary Specification, Performance Requirements and Test Procedures for Superior
2		Performing Organic Coatings on Aluminum Extrusions and Panels).
3	(12)	"Miscellaneous metal product and plastic parts surface coatings" means the coatings that are applied
4		to the surfaces of a varied range of metal and plastic parts and products. Such parts or products
5		products that are constructed either entirely or partially from metal or plastic. These miscellaneous
6		metal products and plastic parts include metal and plastic components of the following types of
7		products as well as the products themselves: fabricated metal products, molded plastic parts, smal
8		and large farm machinery, commercial and industrial machinery and equipment, automotive or
9		transportation equipment, interior or exterior automotive parts, construction equipment, motor
10		vehicle accessories, bicycles and sporting goods, toys, recreational vehicles, pleasure craft
11		(recreational boats), extruded aluminum structural components, railroad cars, heavier vehicles
12		lawn and garden equipment, business machines, laboratory and medical equipment, electronic
13		equipment, steel drums, metal pipes, and other industrial and household products.
14	(13)	"Multi-component coating" means a coating requiring the addition of a separate reactive resin
15		commonly known as a catalyst or hardener, before application to form a dry film.
16	(14)	"One-component coating" means a coating that is ready for application as it comes out of its
17		container to form a dry film. A thinner, necessary to reduce the viscosity, is not considered a
18		component.
19	(b) This Rule ap	pplies to miscellaneous metal and plastic parts surface coating units whose volatile organic compounds
20	emissions excee	d the threshold established in Paragraph (b) of Rule .0902 of this Section 15A NCAC 02D .0902(b)
21	for coating and	related cleaning activities of the following types of products:
22	(1)	fabricated metal products, molded plastic parts, small and large farm machinery, commercial and
23		industrial machinery and equipment;
24	(2)	automotive or transportation equipment, interior or exterior automotive parts, construction
25		equipment, motor vehicle accessories, bicycles and sporting goods;
26	(3)	toys, recreational vehicles, pleasure craft (recreational boats), extruded aluminum structura
27		components, railroad cars, heavy vehicles, lawn and garden equipment;
28	(4)	business machines, laboratory and medical equipment; and
29	(5)	electronic equipment, steel drums metal pipes, and other industrial and household products.
30	(c) This Rule do	pes not apply to:
31	(1)	coatings that are applied to test panels and coupons as part of research and development, quality
32		control;

performance testing activities at paint research or manufacturing facility; or

sources covered by Rules .0921, .0922, .0923, .0935, .0936, .0961 .0962, .0963, .0964, .0965, .0966,

and .0968 of this Section. 15A NCAC 02D [.0921,] .0922, .0923, .0935, .0936, .0961, .0962, .0963,

150 2 of 7

.0964, .0965, .0966, and .0968.

(2)

(3)

33

34

35

36

- (d) With the exception stated in Paragraph (c) of this Rule, emissions of volatile organic compounds before control for surface coating of:
  - (1) Metal parts and products shall not exceed limits as established in Table 1;

# Table 1. Metal Parts and Products Volatile Organic Compounds Content Limits

Coating Category	Air Dried	Baked
Coating Category	lb VOC/gal coating	lb VOC/gal coating
General One Component; General Multi Component; Military		
Specification	2.8	2.3
Camouflage; Electric-Insulating Varnish; Etching Filler; High		
Temperature; Metallic; Mold-Seal; Pan Backing; Pretreatment		
Coatings; Drum Coating, New, Interior; Drum Coating,		
Reconditioned, Exterior; Silicone Release; Vacuum-Metalizing	3.5	3.5
Extreme High-Gloss; Extreme Performance; Heat-Resistant;		
Repair and Touch Up; Solar-Absorbent	3.5	3.0
High Performance Architectural	6.2	6.2
Prefabricated Architectural Multi-Component; Prefabricated		
Architectural One-Component	3.5	2.3
Drum Coating, New, Exterior	2.8	2.8
Drum Coating, Reconditioned, Interior	4.2	4.2

(2) Plastic parts and products shall not exceed limits as established in Table 2;

# Table 2. Plastic Parts and Products Volatile Organic Compounds Content Limits

Coating Category	lbs VOC/gal coating
General One Component	2.3
General Multi Component; Metallic	3.5
Electric Dissipating Coatings and Shock-Free Coatings; Optical Coatings; Vacuum-	
Metalizing	6.7
Extreme Performance	3.5 (2-pack coatings)
Military Specification	2.8 (1 pack) 3.5 (2 pack)
Mold-Seal	6.3
Multi-colored Coatings	5.7

 (3) automotive/transportation and business machine plastic parts shall not exceed limits as established in Table 3;

2

1

4 Table 3. Automotive/Transportation and Business Machine Plastic Parts Volatile Organic Compounds Content Limits

Coating Category	lbs VOC/gal coating
Automotive/Transportation Coatings	<u> </u>
I. High Bake Coatings – Interior and Exterior Parts	
Non-flexible Primer	3.5
Base Coats; Non-basecoat/clear coat; Flexible Primer	4.3
Clear Coat	4.0
II. Low Bake/Air Dried Coatings – Exterior Parts	<u>'</u>
Primers; Basecoat; Non-basecoat/clearcoat	4.8
Clearcoats	4.5
III. Low Bake/Air Dried Coatings – Interior Parts	5.0
IV. Touchup and Repair Coatings	5.2
Business Machine Coatings	
Primers; Topcoat Texture Coat; Touchup and repair	2.9
Fog Coat	2.2

5

(4) pleasure craft shall not exceed limits as established in Table 4;

6 7 8

Table 4. Pleasure Craft Surface Coating Volatile Organic Compounds Content Limits

Coating Category	lbs VOC/gal coating
Extreme High Gloss Topcoat	4.1
High Gloss Topcoat Finish; Primer/Surfacer; All other pleasure craft surface coatings for	
metal or plastic	3.5
Pretreatment Wash Primers	6.5
High Build Primer Surfacer; Other Substrate Antifoulant Coating	2.8
Aluminum Substrate Antifoulant Coating	4.7

9 10

(5) motor vehicle materials shall not exceed limits as established in Table 5.

1112

# Table 5. Motor Vehicle Materials Volatile Organic Compounds Content Limits

Coating Category	lbs VOC/gal coating
------------------	---------------------

Motor vehicle cavity wax; Motor vehicle sealer; Motor vehicle deadener; Motor vehicle	
underbody coating; Motor vehicle trunk interior coating	5.4
Motor vehicle gasket/gasket sealing material; Motor vehicle bedliner	1.7
Motor vehicle lubricating wax/compound	5.8

3

4

(e) With the exception of motor vehicle materials coatings, any miscellaneous metal and plastic parts coatings operations facility may choose a combination of low volatile organic compounds coatings and add-on control equipment on a coating unit. Emissions of volatile organic compounds before control with such combination shall

(1)

High Performance Architectural

Drum Coating, New, Exterior

Drum Coating, Reconditioned, Interior

Solar-Absorbent

Prefabricated Architectural Multi-Component

Prefabricated Architectural One-Component

5

not exceed limits for surface coating of: 6

7 8

Table 6. Metal Parts and Products Volatile Organic Compounds Content Limits

Metal parts and products as established in Table 6;

Coating Category		
Coating Category	lb VOC/gal solids	lb VOC/gal solids
General One Component; General Multi Component; Military		
Specification;	4.52	3.35
Etching Filler; High Temperature; Metallic; Mold-Seal; Pan		
Backing; Pretreatment Coatings; Silicone Release; Drum Coating,		
New, Interior; Drum Coating, Reconditioned, Exterior; Vacuum-		
Metalizing	6.67	6.67
Extreme High-Gloss; Extreme Performance; Heat-Resistant; Solar-		
Absorbent	6.67	5.06

Air Dried

38.0

6.67

6.67

6.67

4.52

6.67

Baked

38.0

3.35

3.35

5.06

4.52

9.78

9

(2) plastic parts and products as established in Table 7;

10 11 12

#### Table 7. Plastic Parts and Products Volatile Organic Compounds Content Limits

Coating Category	lbs VOC/gal solids
General One Component	3.35
General Multi Component; Metallic	6.67

Electric Dissipating Coatings and Shock-Free Coatings Optical Coatings; Vacuum- Metalizing	74.7
Extreme Performance	6.67 (2-pack)
Military Specification	4.52 (1 pack)
	6.67 (2 pack)
Mold-Seal	43.7
Multi-colored Coatings	25.3

(3) automotive/transportation and business machine plastic parts as established in Table 8;

3

# 4 Table 8. Automotive/Transportation and Business Machine Plastic Parts Volatile Organic Compounds Content Limits

Coating Category	lbs VOC/gal solids	
Automotive/Transportation Coatings1	•	
I. High Bake Coatings – Interior and Exterior Parts		
Flexible Primer	11.58	
Non-flexible Primer; Non-basecoat/clear coat	6.67	
Base Coats	10.34	
Clear Coat	8.76	
II. Low Bake/Air Dried Coatings – Exterior Parts	•	
Primers	13.8	
Basecoat; Non-basecoat/clearcoat	15.59	
Clearcoats:	11.58	
III. Low Bake/Air Dried Coatings – Interior Parts	15.59	
IV. Touchup and Repair Coatings	17.72	
Business Machine Coatings	•	
Primers; Topcoat; Texture Coat; Touchup and repair 4.		
Fog Coat		

5

(4) pleasure craft surface coatings as established in Table 9; 9.

6 7 8

# Table 9. Pleasure Craft surface Coatings Volatile Organic Compounds Content Limits

Coating Category	lbs VOC/gal solids
Extreme High Gloss Topcoat	9.2
High Gloss Topcoat; Finish Primer/Surfacer; All other pleasure craft surface coatings for	
metal or plastic	6.7

154 6 of 7

Pretreatment Wash Primers	55.6
Aluminum Substrate Antifoulant Coating	12.8
High Build Primer Surfacer; Other Substrate Antifoulant Coating	4.4

- (f) EPA Method 24 or 25A-(40CFR Part 60, Appendix A 7) of Appendix A to 40 CFR Part 60 shall be used to determine the volatile organic compounds content of coating materials used at miscellaneous metal and plastic part coating facilities unless the facility maintains records to document the volatile organic compounds content of coating materials from the manufacturer.
- (g) With the exception of motor vehicle materials coatings, any miscellaneous metal and plastic parts coatings operations facility may choose to use add-on control equipment with an overall control efficiency of 90 percent in lieu of using low-VOC coatings and specified application methods.
- (h) The owner or operator of any facility subject to this Rule shall comply with the Rules .0903 and .0958 of this Section.15A NCAC 02D .0903 and 0958.

- *History Note:* Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
- 13 Eff. September 1, <del>2010.</del>2010;
- 14 Readopted Eff. September 1, 2020.

### **REQUEST FOR TECHNICAL CHANGE**

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .0968

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(1), line 6, what is "light" here for "light loads"? Please note the same for (a)(5), line 19.

In (a)(2), please properly incorporate this standard by reference, using G.S. 150B-21.6, and state how a copy can be obtained. If this is part of a CFR, please state that and give the citation.

In (a)(5), line 18, what is "primarily" here?

On line 19, please insert an "a" before "gross"

In (b), line 27, please explain the cross-reference to Rule .0902. And did you not intend to cite specifically to Paragraph (b) of that Rule, as you have elsewhere?

In (b)(1)(C), line 33, replace "which" with "that"

In (c)(2), line 3, please insert a comma after "trucks" and then delete the parenthesis on line 4, and replace "e.g." with "such as" Insert a comma after "bumpers"

On lines 5-6, I suggest replacing "They are covered by...: with "Those coatings are regulated by" or "Those coatings are addressed by" And please make a conforming change to (c)(3), lines 7 and 8.

In (d), line 10, what is "before control"? Does your regulated public know?

In Table 1, in the Assembly Coating Process column, consider removing the parenthesis and separating that language with commas.

In the Electrodeposition primer row, under the second "When" column, what does "R" stand for?

Why do you refer to "revised" regarding the Automobile Topcoat Protocol in all three places it is referenced in the Table?

In Table 2, Page 3, line 2, it appears you are missing language after "light-duty" Should it be "assembly processes" or "trucks"?

Amanda J. Reeder
Commission Counsel
Date submitted to agency: July 31, 2020

In (e), line 4, please state "EPA Method 24 or 25A as set forth in 40 CFR..."

On line 5, insert a comma after "facilities"

In (f), line 9, what is "efficient" here? Who determines this?

On line 9, insert a comma after "equipment"

In the History Note, line 14, please be sure to insert "2010;"

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02D	.0968 is readopted as published in 34:16 NCR 1468 as follows:
2		
3	15A NCAC 02D	.0968 AUTOMOBILE AND LIGHT DUTY TRUCK ASSEMBLY COATINGS
4	(a) For the purp	ose of this Rule, the following definitions apply:
5	(1)	"Automobile" means a motor vehicle designed to carry up to eight passengers, excluding vans, sport
6		utility vehicles, and motor vehicles designed primarily to transport light loads of property.
7	(2)	"Automobile Topcoat Protocol" means Protocol For Determining The Daily Volatile Organic
8		Compound Emission Rate Of Automobile and Light-duty Truck Topcoat Operations (EPA-450/3-
9		88-018).
10	(3)	"Electrodeposition" means a process of applying a protective, corrosion-resistant waterborne primer
11		on exterior and interior surfaces that provides coverage of recessed areas. It is a dip coating method
12		that uses an electrical field to apply or deposit the conductive coating onto the part. The object
13		being painted acts as an electrode that is oppositely charged from the particles of paint in the dip
14		tank.
15	(4)	"Final repair" means the operations performed and coating(s) applied to completely assembled
16		motor vehicles or to parts that are not yet on a completely assembled vehicle to correct damage or
17		imperfections in the coating.
18	(5)	"Light-duty truck" means vans, sport utility vehicles, and motor vehicles designed primarily to
19		transport light loads of property with gross vehicle weight rating of 8,500 pounds or less.
20	(6)	"Primer-surfacer" means an intermediate protective coating applied over the electrodeposition
21		primer (EDP) and under the topcoat. Primer-surfacer provides adhesion, protection, and appearance
22		properties to the total finish.
23	(7)	"Solids turnover ratio (R <sub>T</sub> )" means the ratio of total volume of coating solids that is added to the
24		EDP system in a calendar month divided by the total volume design capacity of the EDP system.
25	(b) This Rule ap	oplies to automobile and light-duty truck assembly coating operations and related cleaning activities
26	whose emissions	s of volatile organic compounds exceed the threshold established in Paragraph (b) of Rule .0902 of
27	this Section 15A	NCAC 02D .0902 at:
28	(1)	automobile or light-duty assembly plants during the vehicle assembly processes with the following
29		primary coating product applications:
30		(A) new automobile or new light-duty truck bodies, or body parts for new automobiles or new
31		light-duty trucks;
32		(B) other parts that are coated along with these bodies or body parts; or
33		(C) additional coatings which include glass bonding primer, adhesives, cavity wax, sealer,
34		deadener, gasket/gasket sealing material, underbody coating, trunk interior coating,
35		bedliner, weatherstrip adhesive, and lubricating waxes/compounds; and
36	(2)	facilities that perform coating operations on a contractual basis other than plastic or composites
37		molding facilities.

158 1 of 3

(c) This Rule does not apply to:

- (1) aerosol coatings of automobile and light-truck assembly coatings;
- (2) coatings that are applied to other parts intended for use in new automobiles or new light-duty trucks (e.g., application of spray primer, color and clear coat to fascia or bumpers) on coating lines that are not related to the vehicle assembly process at automobile or light-duty assembly plants. They are covered by Rules .0964, and .0967 of this Section; 15A NCAC 02D .0964 and .0967; and
- (3) aftermarket repair or replacement parts for automobiles or light-duty trucks that are covered by Rules .0964, and .0967 of this Section.15A NCAC 02D .0964 and .0967.
- (d) With the exception of materials supplied in containers with a net volume of 16 ounces or less, or a net weight of one pound or less, emissions of volatile organic compounds before control for:
  - (1) automobile and light-duty truck assembly coatings shall not exceed limits established in Table 1.

Table 1. Volatile Organic Compounds emission limits for automobile and light-duty truck assembly coatings.

Assembly Coating Process	Volatile	e Organic Compounds Emi	ssion Limit
Electrodeposition primer (EDP)	When solids	When	When
operations (including application area,	turnover ratio	<del>0.040≤ RT</del>	$R_T < 0.040;$
spray/rinse stations, and curing oven)	$(RT)\underline{R}_{\underline{T}} \ge$	$<0.160; 0.040 \le R_T \le$	
	<del>0.16;</del> 0.160;	0.160	
	0.7lb/gal0.7	0.084 <sup>0.160-R</sup> x 8.34	No VOC
	<u>lb/gal</u>	lb/gal coating solids	emission
	coatings solids	applied.	limit.
	applied.		
Primer-surfacer operations(including	12.0 lb VOC/gal d	eposited solids on a daily w	veighted average
application area, flash-off area, and	basis as determined	d by following the procedu	res in the revised
oven)	Automobile Topco	at Protocol	
Topcoat operations (including	12.0 lb VOC/gal d	eposited solids on a daily w	veighted average
application area, flash-off area, and	basis as determined	d by following the procedu	res in the revised
oven)	Automobile Topco	at Protocol	
Final repair operations	4.8 lb VOC/gallon	of coating less water and le	ess exempt
	solvents on a daily	weighted average basis or	as an occurrence
	weighted average.		
Combined primer-surfacer and topcoat	12.0 lb VOC/gal d	eposited solids on a daily w	veighted average
operations	basis as determined	d by following the procedu	res in the revised
	Automobile Topco	at Protocol	

(2) materials used at automobile and light-duty truck assembly coatings facilities shall not exceed limits established in Table 2.

Table 2. Volatile Organic Compounds emission limits for miscellaneous materials used at automobile and light-duty

Material	VOC Emission Limit (grams of VOC per
	liter of coating excluding water and
	exempt compounds, as applied)
Automobile and light-duty truck glass bonding primer	900
Automobile and light-duty truck adhesive	250
Automobile and light-duty truck cavity wax	650
Automobile and light-duty truck sealer	650
Automobile and light-duty truck deadener	650
Automobile and light-duty truck gasket/gasket sealing material	200
Automobile and light-duty truck underbody coating	650
Automobile and light-duty truck trunk interior coating	650
Automobile and light-duty truck bedliner	200
Automobile and light-duty truck weatherstrip adhesive	750
Automobile and light-duty truck lubricating wax/compound	700

6

- (e) EPA Method 24 or 25A (40 CFR Part 60, Appendix A-7) shall be used to determine the volatile organic compounds
- 5 content of coatings, other than reactive adhesives used at automobile and light-duty truck coating facilities unless the
  - facility maintains records to document the volatile organic compounds content of coating materials from the
- 7 manufacturer.
- 8 (f) The emission limits established in Paragraph (d) of this Rule may be achieved with a combination of higher-solid
- 9 solvent-borne coatings, efficient application equipment and bake oven exhaust control.
- 10 (g) The owner or operator of any facility subject to this Rule shall comply with the Rules .0903 and .0958 of this
- 11 Section.15A NCAC 02D .0903 and .0958.

12

- 13 *History Note:* Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
- 14 Eff. September 1, <del>2010.</del>
- 15 Readopted Eff. September 1, 2020.

16

17

160 3 of 3

### **REQUEST FOR TECHNICAL CHANGE**

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1401

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a), why not simplify this and state "For the purposes of this Section, in addition to the definitions in G.S. 143-212 and 143-213, as well as 15A NCAC 02D .0101, the following definitions shall apply:"

In (a)(2), line 12, and (a)(13), Page 2, line 13, please don't delete "nitrogen oxide" because you've not yet defined "NOx" You should retain the inserted NOx, but just reinstate "nitrogen oxides"

In (a)(7), line 23, how is the term "improve overall efficiency" determined here? Does your regulated public know?

In (a)(9), line 30, how is "sufficiently high" determined? By actual ignition?

In (a)(11)(B), Page 2, line 2, and (a)(12)(B), line 9, who determines what is "essential" here? Based upon what?

On lines 3 and 10, what is "periodically" here? Or is this entirely up to the operator?

In (a)(13), line 12, what are the "applicable limitation or standards"? Where are those found? And should it be "limitations" (plural)?

In (a)(14), lines 18, 23, 26, I am only asking – is "actually" necessary here?

Throughout this Paragraph, I take it your regulated public is familiar with the acronym "Btu"?

In (a)(18), Page 3, line 5, given that this date passed 16 years ago, could you now just state, "... means the period beginning May 1 and ending September 1."? Or do you need to retain the current language?

In (a)(19), line 10, what do you mean by "federally enforceable"?

In (a)(22), line 22, what is "possible and practical" and "expected operating conditions"? Expected by whom? Determined by whom? Based upon what?

Amanda J. Reeder Commission Counsel Date submitted to agency: July 31, 2020 In (a)(23), is this language reciting a CFR, as the definition in Rule .0901(17) did? If not, then what is "reasonably available" and "technological and economic feasibility"?

In (a)(24), line 21, what is "proper" here?

On line 24, what is "similar guidance"?

So that I'm clear – in (a)(26) and (a)(27), this is during ozone season?

In (a)(30), Page 4, line 2, what is meant by "sufficient" here? Is this determined by physical evidence?

What do you mean in (b)? Any reference to a CFR, or a term defined within the CFR?

And on line 7, I do not think you need "specifically"

In the History Note, line 9, please separate the serial citations to 143-215.107 by semicolons, and fully state them, so it reads "143-215.107(a)(5); 143-215.107(a)(7); 143-215.107(a)(10);"

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02I	O.1401 is readopted as published in 34:16 NCR 1468 as follows:
2		
3		SECTION .1400 – NITROGEN OXIDES
4		
5	15A NCAC 02	D.1401 DEFINITIONS
6	(a) For the purp	pose of this Section, the definitions at G.SG.S. 143-212 and G.S. 143-213, and 15A NCAC 02D .0101
7	shall apply, and	in addition the following definitions apply. If a term in this Rule is also defined at 15A NCAC 02D
8	.0101, then the	definition in this Rule controls.
9	(1)	"Acid rain program" means the federal program for the reduction of acid rain including 40 CFR
10		Parts 72, 75, 76, and 77.
11	(2)	"Actual emissions" means for Rules .1416 through .1422 of this Section, 15A NCAC 02D .1418,
12		emissions of nitrogen oxides NOx as measured and calculated according pursuant to 40 CFR Part
13		75, Subpart H.
14	(3)	"Actual heat input" means for Rules .1416 through .1422 of this Section, 15A NCAC 02D .1418,
15		heat input as measured and calculated according pursuant to 40 CFR Part 75, Subpart H.
16	(4)	"Averaging set of sources" means all the stationary sources included in an emissions averaging plan
17		according pursuant to Rule .1410 of this Section. 15A NCAC 02D .1410.
18	(5)	"Averaging source" means a stationary source that is included in an emissions averaging plan in
19		accordance pursuant to Rule .1410 of this Section. 15A NCAC 02D .1410.
20	(6)	"Boiler" means an enclosed fossil or other fuel-fired combustion device used to produce heat and to
21		transfer heat to recirculating water, steam, or other medium.
22	(7)	"Combined cycle system" means a system consisting of one or more combustion turbines, heat
23		recovery steam generators, and steam turbines configured to improve overall efficiency of electricity
24		generation or steam production.
25	(8)	"Combustion turbine" means an enclosed fossil or other fuel-fired device that is comprised of a
26		compressor, a combustor, and a turbine, and in which the flue gas resulting from the combustion of
27		fuel in the combustor passes through the turbine, rotating the turbine.
28	(9)	"Diesel engine" means a compression ignited two- or four-stroke engine in which liquid fuel injected
29		into the combustion chamber ignites when the air charge has been compressed to a temperature
30		sufficiently high for auto-ignition.
31	(10)	"Dual fuel engine" means a compression ignited stationary internal combustion engine that is
32		burning liquid fuel and gaseous fuel simultaneously.
33	(11)	"Emergency generator" means a stationary internal combustion engine used to generate electricity
34		only during:
35		(A) the loss of primary power at the facility that is beyond the control of the owner or operator
36		of the facility; or

1 of 4 163

1		(B) maintenance when maintenance is being performed on the power supply to equipment that
2		is essential in protecting the environment or to such equipment itself.
3		An emergency generator may be operated periodically to ensure that it will operate.
4	(12)	"Emergency use internal combustion engines" means stationary internal combustion engines used
5		to drive pumps, aerators, and other equipment only during:
6		(A) the loss of primary power at the facility that is beyond the control of the owner or operator
7		of the facility; or
8		(B) maintenance when -maintenance is being performed on the power supply to equipment that
9		is essential in protecting the environment or to such equipment itself.
10		An emergency use internal combustion engine may be operated periodically to ensure that it will
11		operate.
12	(13)	"Excess emissions" means an emission rate that exceeds the applicable limitation or standard; for
13		the purposes of this definition, nitrogen oxides NOx emitted by a source-covered under Rules .1416,
14		.1417, or .1418 of this Section regulated by 15A NCAC 02D .1418 during the ozone season above
15		its-allocation, as may be adjusted under Rule .1419 of this Section, allocation are not considered
16		excess emissions.
17	(14)	"Fossil fuel fired" means:
18		(A) For sources that began operation before January 1, 1996, where fossil fuel actually
19		combusted either alone or in combination with any other fuel, comprises more than 50
20		percent of the annual heat input on a Btu basis during 1995, or, if a source had no heat input
21		in 1995, during the last year of operation of the unit before 1995;
22		(B) For sources that began operation on or after January 1, 1996 and before January 1, 1997,
23		where fossil fuel actually combusted either alone or in combination with any other fuel,
24		comprises more than 50 percent of the annual heat input on a Btu basis during 1996; or
25		(C) For sources that began operation on or after January 1, 1997:
26		(i) Where fossil fuel actually combusted either alone or in combination with any
27		other fuel, comprises more than 50 percent of the annual heat input on a Btu basis
28		during any year; or
29		(ii) Where fossil fuel combusted either alone or in combination with any other fuel,
30		is projected to comprise more than 50 percent of the annual heat input on a Btu
31		basis during any year, provided that the unit shall be "fossil fuel-fired" as of the
32		date, during such year, on which the source begins combusting fossil fuel.
33	(15)	"Indirect-fired process heater" means an enclosed device using controlled flame where the device's
34		primary purpose is to transfer heat by indirect heat exchange to a process fluid, a process material
35		that is not a fluid, or a heat transfer material, instead of steam, for use in a process.

1	(16)	"Lean-burn internal combustion engine" means a spark ignition internal combustion engine
2		originally designed and manufactured to operate with an exhaust oxygen concentration greater than
3		one percent.
4	(17)	"NO <sub>x</sub> ""NOx" means nitrogen oxides.
5	(18)	"Ozone season" means the period beginning May 31 and ending September 30 for 2004 and
6		beginning May 1 and ending September 30 for all other years.
7	(19)	"Potential emissions" means the quantity of NOx NOx that would be emitted at the maximum
8		capacity of a stationary source to emit-NO* NOx under its physical and operational design. Any
9		physical or operational limitation on the capacity of the source to emit-NO* NOx shall be treated as
10		a part of its design if the limitation is federally enforceable. Such physical or operational limitations
11		include air pollution control equipment and restrictions on hours of operation or on the type or
12		amount of material combusted, stored, or processed.
13	(20)	"Projected seasonal energy input" means the maximum design heat input per hour times 3300 hours.
14	(21)	"Projected seasonal energy output" means the maximum design energy output per hour times 3300
15		hours.
16	(22)	"Reasonable assurance" means a demonstration to the Director that a method, procedure, or
17		technique is possible and practical for a source or facility under the expected operating conditions.
18	(23)	"Reasonably Available Control Technology" or "RACT" means the lowest emission limitation for
19		NOx NOx that a particular source can meet by the application of control technology that is
20		reasonably available considering technological and economic feasibility.
21	(24)	"Reasonable effort" means the proper installation of technology designed to meet the requirements
22		of Rules .1407, .1408, or .1409 of this Section 15A NCAC 02D .1407, .1408, or .1409 and the
23		utilization of this technology, technology according to the manufacturer's recommendations or other
24		similar guidance for not less than six months, in an effort to meet the applicable limitation for a
25		source.
26	(25)	"Rich-burn internal combustion engine" means a spark ignition internal combustion engine
27		originally designed and manufactured to operate with an exhaust oxygen concentration less than or
28		equal to one percent.
29	(26)	"Seasonal energy input" means the total energy input of a combustion source during the period
30		beginning May 1 and ending September 30.
31	(27)	"Seasonal energy output" means the total energy output of a combustion source during the period
32		beginning May 1 and ending September 30.
33	(28)	"Shutdown" means the cessation of operation of a source or its emission control equipment.
34	(29)	"Source" means a stationary boiler, combustion turbine, combined cycle system, reciprocating
35		internal combustion engine, indirect-fired process heater, or a stationary article, machine, process
36		equipment, or other contrivance, or combination thereof, from which nitrogen oxides NOx emanate
37		or are emitted.

3 of 4 165

1	(30)	"Startup" means the commencement of operation of any source that has shutdown or ceased
2		operation for a period sufficient to cause temperature, pressure, process, chemical, or pollution
3		control device imbalance that would result in excess emissions.
4	(31)	"Stationary internal combustion engine" means a reciprocating internal combustion engine that is
5		not self propelled; self-propelled; however, it may be mounted on a vehicle for portability.
6	(b) Whenever	reference is made to the Code of Federal Regulations in this Section, the definitions in the Code of
7	Federal Regulat	tions shall apply unless specifically stated otherwise in a particular rule.
8		
9	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5), (7), (10);
10		Eff. April 1, 1995;
11		Temporary Amendment Eff. August 1, 2001; November 1, 2000;
12		Amended Eff. July 18, <del>2002.</del> 2002;
13		Readopted Eff. September 1, 2020.
14		
15		

166 4 of 4

# REQUEST FOR TECHNICAL CHANGE

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1402

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a), why do you need this? And if you do need it, why not write it in a positive manner, such as "The rules in this Section shall apply as set forth in this Rule."?

In (c), line 9, please capitalize "Statewide" as I believe you mean NC.

In (e), line 23, and elsewhere the term is used, is "control measures" a term known to your regulated public?

In (e), (f), and (g), what authority are you relying upon to implement these measures without going through rulemaking? And how is it determined what is "necessary to bring the area into compliance"?

In (e), line 32, replace "in which" with "where" Please note the same for (f), Page 2, line 12, and (g), line 22.

On lines 32, 12, and 22, please also capitalize "Rules"

On lines 33, 13, and 23, please insert a comma after "Section"

In (e), line 35, please delete the quotation mark before "For"

In (f), line 11, so that I'm clear – these are the only Rules that may be used under this scenario?

In (g), line 16, what is the "State nonattainment plan for ozone"?

Also on line 16, what is the "air quality standard for ozone"? Where is this set forth?

On line 21, please state "these Rules to those sources"

On lines 24 and 26, please remove the parenthesis. And I suggest writing this to mirror the language in (e), lines 35-36.

In (h)(2), line 30, who determines "primarily" here?

Amanda J. Reeder Commission Counsel Date submitted to agency: July 31, 2020 In (h)(5), so that I'm clear, the formulas are:

- (A) t = 833,333
- (B) t = 700,280

As "t" means "time in hours" why are you retaining a formula at all? Why not say "for diesel engines, 833,333"?

Also, since you are deleting "ES" on line 3, delete the explanation of the term on line 4.

In the History Note, please separate serial citations with semicolons, and use the full citation each time.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1 15A NCAC 02D .1402 is readopted as published in 34:16 NCR 1468 as follows:

2

14

#### 15A NCAC 02D .1402 APPLICABILITY

- 4 (a) The rules in this Section do not apply except as specifically set out in this Rule. Section .2400 of this Subchapter
- 5 applies rather than the nitrogen oxide (NOx) state implementation plan (SIP) call (40 CFR 51.121) provisions of Rules
- 6 .1402(e) and (h), .1403(a) and (d) through (e), .1404(a), (b), and (d) through (j), .1409(e), (d), and (h), and .1416
- 7 through .1423 of this Subchapter.
- 8 (b) The requirements of this Section apply to all sources May 1 through September 30 of each year.
- 9 (c) Rules 15A NCAC 02D .1409(c) and .1416 through .1423 of this Section .1409(c), .1418 and .1423 apply statewide.
- 10 (d) Rules 15A NCAC 02D .1407 through .1409(b) and .1413 of this Section apply to facilities with potential emissions
- of <u>nitrogen oxides NOx equal to or greater than greater than or equal to</u> 100 tons per year or 560 pounds per calendar
- day beginning May 1 through September 30 of any year in the following areas:
- 13 (1) Cabarrus County;
  - (2) Gaston County;
- 15 (3) Lincoln County;
- 16 (4) Mecklenburg County;
- 17 (5) Rowan County;
- 18 (6) Union County; and
- 19 (7) Davidson Township and Coddle Creek Township in Iredell County.
- (e) If a violation of the ambient air quality standard for ozone is measured according to 40 CFR 50.9 in Davidson,
   Forsyth, or Guilford County or that part of Davie County bounded by the Yadkin River, Dutchmans Creek, North
- 22 Carolina Highway 801, Fulton Creek and back to Yadkin River, the Director shall initiate analysis to determine the
- control measures needed to attain and maintain the ambient air quality standard for ozone. By the following May 1,
- 24 the Director shall implement the specific stationary source control measures contained in this Section that are required
- as part of the control strategy necessary to bring the area into compliance and to maintain compliance with the ambient
- air quality standard for ozone. The Director shall implement the rules in this Section identified as necessary by the
- analysis by notice in the North Carolina Register. The notice shall identify the rules that are to be implemented and
- shall identify whether the rules implemented are to apply in Davidson, Forsyth, or Guilford County or that part of
- 29 Davie County bounded by the Yadkin River, Dutchmans Creek, North Carolina Highway 801, Fulton Creek and back
- 30 to Yadkin River or any combination thereof. At least one week before the scheduled publication date of the North
- 31 Carolina Register containing the Director's notice implementing rules in this Section, the Director shall send written
- 32 notification to all permitted facilities within the county in which the rules are being implemented that are or may be
- 33 subject to the requirements of this Section informing them that they are or may be subject to the requirements of this
- 34 Section. (For Forsyth County, "Director" means for the purpose of notifying permitted facilities in Forsyth County,
- 35 the Director of the Forsyth County local air pollution control program.) "For the purposes of notifying permitted
- 36 facilities in Forsyth County, "Director" means the Director of the Forsyth County local air pollution control program.
- 37 Compliance shall be according to Rule .1403 of this Section. determined by 15A NCAC 02D .1403.

1 of 3

(f) If a violation of the ambient air quality standard for ozone is measured according to 40 CFR 50.9 in Durham—or County, Wake—County, or Dutchville Township in Granville County, the Director shall initiate analysis to determine the control measures needed to attain and maintain the ambient air quality standard for ozone. By the following May 1, the Director shall implement the specific stationary source control measures contained in this Section that are required as part of the control strategy necessary to bring the area into compliance and to maintain compliance with the ambient air quality standard for ozone. The Director shall implement the rules in this Section identified as necessary by the analysis by notice in the North Carolina Register. The notice shall identify the rules that are to be implemented and shall identify whether the rules implemented are to apply in Durham—or County, Wake—County County, or Dutchville Township in Granville County or any combination thereof. At least one week before the scheduled publication date of the North Carolina Register containing the Director's notice implementing—Rules—1407 through .1409(b) and .1413 of this Section, 15A NCAC 02D .1407 through .1409(b) and 15A NCAC 02D .1413, the Director shall send written notification to all permitted facilities within the county in which the rules are being implemented that are or may be subject to the requirements of this Section informing them that they are or may be subject to the requirements of this Section. Compliance shall be in according to Rule .1403 of this Section .15A NCAC 02D .1403.

(g) If the State nonattainment plan for ozone has failed to attain the ambient air quality standard for ozone and does not qualify for an extension of the attainment date in the Charlotte-Gastonia-Rock Hill ozone nonattainment area, the rules in this Section shall apply to facilities in Cabarrus, Gaston, Lincoln, Mecklenburg, Rowan, and Union Counties and Davidson and Coddle Creek townships in Iredell County with the potential to emit at least 50 tons of nitrogen oxides NOx per year. Once the nonattainment plan for ozone has failed and the area does not qualify for an extension of the attainment date, the Director shall notice the applicability of these rules to these sources in the North Carolina Register and shall send written notification to all permitted facilities within the counties in which the rules are being implemented that are or may be subject to the requirements of this Section informing them that they are or may be subject to the requirements of this Section. (For Mecklenburg County, "Director" means for the purpose of notifying permitted facilities in Mecklenburg County, the Director of the Mecklenburg County local air pollution control program.) Compliance shall be according to Rule .1403 of this Section. 15A NCAC 02D .1403.

- (h) Regardless of any other statement of applicability of this Section, this Section does not apply to any:
- 28 (1) source not required to obtain an air permit under pursuant to 15A NCAC 02Q .0102 or is an insignificant activity as defined at 15A NCAC 02Q .0103(19); in 15A NCAC 02Q .0103;
  - (2) incinerator or thermal or catalytic oxidizer used primarily for the control of air pollution;
- 31 (3) emergency generator;

- (4) emergency use internal combustion engine; or
- stationary internal combustion engine less than 2400 brake horsepower that operates no more than the following hours between May 1 and September 30:
- 35 (A) for diesel engines:

$$36 t = \frac{833,333}{}$$

t = 833.333 / ES

170 2 of 3

```
1
                       (B)
                                for natural gas-fired engines:
                                t = \frac{700,280}{}
 2
 3
                                t= 700,280 / ES
 4
                       where t equals time in hours and ES equals engine size in horsepower.
 5
 6
      History Note:
                       Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5), (7), (10);
 7
                       Eff. April 1, 1995;
 8
                       Amended Eff. April 1, 1997; July 1, 1995; April 1, 1995;
 9
                       Temporary Amendment Eff. November 1, 2000;
10
                       Amended Eff. April 1, 2001;
11
                       Temporary Amendment Eff. August 1, 2001;
12
                       Amended Eff. June 1, 2008; July 1, 2007; March 1, 2007; July 18, 2002;
13
                       Temporary Amendment Eff. December 31, 2008;
14
                       Temporary Amendment expired September 29, 2009;
15
                       Amended Eff. January 1, 2010.2010;
16
                       Readopted Eff. September 1, 2020.
17
```

3 of 3

### REQUEST FOR TECHNICAL CHANGE

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1403

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (b), line 6, and (d)(1), Page 3, line 32, what does "Maintenance area and Charlotte ozone nonattainment area" refer to? I only see the term used in this Rule. Is it the areas in Rule .1402(d), (e), (f), and (g)? If so, why not state that in (a), "This Rule applies to sources regulated by 15A NCAC 02D .1402(d), (e), (f), or (g), also referred to as the "maintenance area and Charlotte ozone nonattainment area."? Please clarify what this term means within this Rule.

On line 8, delete the comma after "(g)"

In (b)(1), line 9, and elsewhere the phrase "compliance with this Section" is used – I want to ensure that by Section, you mean all of Section .1400. Is this correct?

In (b)(1)(A), and elsewhere publication in the Register is mentioned – as asked for Rule .1402, what authority are you relying upon to change the standards via publication in the Register, rather than engaging in rulemaking?

In (b)(1)(C), line 19, delete the comma after "requirements"

In (b)(2)(A), line 24 – is the permit application to install a combustion modification technology or other source modification, as set forth on lines 22 and 23?

On line 24, are the requirements of the compliance schedule only what is set forth in (b)(2)(B)?

In (b)(2)(C), line 36, consider replacing "such a" with "the"

On line 36, all that must happen is the request – the Director does not have to grant the request?

In (b)(3), Page 2, line 2, please replace the period after ".1410" with a semicolon.

In (b)(3)(A), how will the applicability of (b)(1) or (2) get determined? Will this be entirely up to the owner or operator? And please note the same question for determination of "necessary modifications" in (b)(4)(A).

In (b)(4)(B), line 20, I think it would be easier to refer to "Part (2)(A) of this Subparagraph" since it's (b)(2)(A) that requires the application. Please note a conforming suggestion for (c)(4)(B).

Amanda J. Reeder Commission Counsel Date submitted to agency: July 31, 2020 Why do you need Paragraph (c)? All dates contained within it, as well as the final dates for compliance, passed at least 11 years ago.

If you need to retain it:

End (c)(1)(B), line 32, with a semicolon and "and"

In (c)(3)(B), line 18, replace the period at the end of the line with a semicolon and "and"

In (d)(1), line 36, how is "to the satisfaction of the Director" determined? What guidance is there for this to be met?

In (d)(2), Page 4, line 5, so that I'm clear – so long as a source was in compliance in 2007, it can never be asked to make changes, even if the standards change?

In (e)(2), line 15, please insert a space between "March" and "1" As the space exists in the Code, do not show it as a change – simply do it.

In the History Note, why are you citing to G.S. 143-215.65? Is it to address the required reports in (b)(5) and (c)(5)?

Also in the History Note, please separate serial citations with semicolons, and use the full citation each time.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02E	.1403 is	s readopted with changes as published in 34:16 NCR 1468 as follows:
2			
3	15A NCAC 02I	.1403	COMPLIANCE SCHEDULES
4	(a) Applicability	y. This F	Rule applies to sources covered by Paragraph (d), (e), (f), or (g) of Rule .1402 of this Section.
5	regulated by 15A	A NCAC	02D .1402(d), (e), (f), or (g).
6	(b) Maintenanc	e area an	d Charlotte ozone nonattainment area contingency plan. The owner or operator of a source
7	subject to this R	ule becau	use of the applicability of Paragraph (e), (f), or (g) of Rule .1402 of this Section, 15A NCAC
8	02D .1402(d), (e	e), (f), or	(g), shall adhere to the following increments of progress and schedules:
9	(1)	If com	pliance with this Section is to be achieved through a demonstration to certify compliance
10		withou	t source modification:
11		(A)	The owner or operator shall notify the Director in writing within six months after the
12			Director's notice in the North Carolina Register that the source is in compliance with the
13			applicable limitation or standard;
14		(B)	The owner or operator shall perform any required testing, according to Rule .1415 of this
15			Section, pursuant to 15A NCAC 02D .1415, within 12 months after the Director's notice
16			in the North Carolina Register to demonstrate compliance with the applicable limitation;
17			and
18		(C)	The owner or operator shall implement any required recordkeeping and reporting
19			requirements, according to Rule .1404 of this Section, pursuant to 15A NCAC 02D .1404,
20			within 12 months after the Director's notice in the North Carolina Register to demonstrate
21			compliance with the applicable limitation.
22	(2)	If comp	pliance with this Section is to be achieved through the installation of combustion modification
23		technol	logy or other source modification:
24		(A)	The owner or operator shall submit a permit application and a compliance schedule within
25			six months after the Director's notice in the North Carolina Register.
26		(B)	The compliance schedule shall contain the following increments of progress:
27			(i) a date by which contracts for installation of the modification shall be awarded or
28			orders shall be issued for purchase of component parts;
29			(ii) a date by which installation of the modification shall begin;
30			(iii) a date by which installation of the modification shall be completed; and
31			(iv) if the source is subject to a limitation, a date by which compliance testing shall be
32			completed.
33		(C)	Final compliance shall be achieved within three years after the Director's notice in the
34			North Carolina Register unless the owner or operator of the source petitions the Director
35			for an alternative limitation according to Rule .1412 of this Section. pursuant to 15A
36			NCAC 02D .1412. If such a petition is made, final compliance shall be achieved within
37			four years after the Director's notice in the North Carolina Register.

1	(3)	If com	pliance with this Section is to be achieved through the implementation of an emissions
2		averagi	ng plan-as provided for in Rule .1410 of this Section: pursuant to 15A NCAC 02D .1410.
3		(A)	The owner or operator shall abide by the applicable requirements of Subparagraphs (b)(1)
4			or (b)(2) of this RuleParagraph for certification or modification of each source to be
5			included under the averaging plan;
6		(B)	The owner or operator shall submit a plan to implement an emissions averaging plan
7			according to Rule .1410 of this Section pursuant to 15A NCAC 02D .1410 within six
8			months after the Director's notice in the North Carolina Register.
9		(C)	Final compliance shall be achieved within one year after the Director's notice in the North
10			Carolina Register unless implementation of the emissions averaging plan requires the
11			modification of one or more of the averaging sources. If modification of one or more of
12			the averaging sources is required, final compliance shall be achieved within three years.
13	(4)	If com	bliance with this Section is to be achieved through the implementation of a seasonal fuel
14		switchi	ng program as provided for in Rule .1411 of this Section: pursuant to 15A NCAC 02D
15		<del>[.1410:</del>	<u>.1411:</u>
16		(A)	The owner or operator shall make all necessary modifications according to Subparagraph
17			(b)(2) of this Rule.Paragraph.
18		(B)	The owner or operator shall include a plan for complying with the requirements of-Rule
19			.1411 of this Section 15A NCAC 02D .1411 with the permit application required under
20			Part (A) of this Subparagraph.
21		(C)	Final compliance shall be achieved within three years after the Director's notice in the
22			North Carolina Register.
23	(5)	Increm	ents of progress certification. The owner or operator shall certify to the Director, within five
24		days af	ter each increment deadline of progress in this Paragraph, whether the required increment of
25		progres	s has been met.
26	(c) Nonattainm	ent areas	. The owner or operator of a source subject to this Rule because of the applicability of
27	Paragraph (d) of	Rule .14	02 of this Section, 15A NCAC 02D .1402(d), shall adhere to the following:
28	(1)	If com	pliance with this Section is to be achieved through a demonstration to certify compliance
29		withou	source modification:
30		(A)	The owner or operator shall notify the Director in writing by August 1, 2007;
31		(B)	The owner or operator shall perform any required testing, according to Rule .1415 of this
32			Section, 15A NCAC 02D .1415, by January 1, 2008 and
33		(C)	The owner or operator shall implement any required recordkeeping and reporting
34			requirements, according to Rule .1404 of this Section, 15A NCAC 02D .1404, by January
35			1, 2008.
36	(2)	If comp	liance with this Section is to be achieved through the installation of combustion modification
37		technol	ogy or other source modification:

2 of 4 175

I		(A)	The owner or operator shall submit a permit application and a compliance schedule by
2			August 1, 2007.
3		(B)	The compliance schedule shall contain a date by which contracts for installation of the
4			modification shall be awarded or orders shall be issued for purchase of component parts.
5		(C)	The compliance schedule shall contain a date by which installation of the modification
6			shall begin.
7		(D)	The compliance schedule shall contain a date by which installation of the modification
8			shall be completed.
9		(E)	If the source is subject to a limitation, the compliance schedule shall contain, a date by
10			which compliance testing shall be completed.
11		(F)	Final compliance shall be achieved no later than April 1, 2009.
12	(3)	If con	npliance with this Section is to be achieved through the implementation of an emissions
13		averag	ging plan as provided for in Rule .1410 of this Section: 15A NCAC 02D .1410:
14		(A)	The owner or operator shall abide by the applicable requirements of Subparagraph (c)(1)
15			or (c)(2) of this RuleParagraph for certification or modification of each source to be
16			included under the averaging plan;
17		(B)	The owner or operator shall submit a plan to implement an emissions averaging plan
18			according to Rule .1410 of this Section 15A NCAC 02D .1410 by August 1, 2007.
19		(C)	Final compliance shall be achieved within one year no later than January 1, 2008.
20	(4)	If con	inpliance with this Section is to be achieved through the implementation of a seasonal fuel
21		switch	ning program as provided for in Rule .1411 of this Section: 15A NCAC 02D .1411:
22		(A)	The owner or operator shall make all necessary modifications according to Subparagraph
23			(c)(2) of this Rule.Paragraph.
24		(B)	The owner or operator shall include a plan for complying with the requirements of-Rule
25			.1411 of this Section 15A NCAC 02D .1411 with the permit application required under
26			Part (A) of this Subparagraph.
27		(C)	Final compliance shall be achieved no later than April 1, 2009.
28	(5)	Incren	nents of progress certification. The owner or operator shall certify to the Director, within five
29		days	after the deadline for each increment of progress in this Paragraph, whether the required
30		increment of progress has been met.	
31	(d) Sources already in compliance.		
32	(1)	Maint	enance area and Charlotte ozone nonattainment area contingency plan. Paragraph (b) of this
33		Rule s	shall not apply to sources that are in compliance with the applicable rules of this Section when
34		the D	irector notices the implementation of rules in the North Carolina Register that resolves a
35		violat	ion of the ambient air quality standard for ozone and that-have has determined and certified
36		comp	liance to the satisfaction of the Director within six months after the Director notices the

176 3 of 4

1		implementation of rules in the North Carolina Register that resolves a violation of the ambient air
2		quality standard for ozone.
3	(2)	Nonattainment areas. Paragraph (c) of this Rule shall not apply to sources in an area named in
4		Paragraph (d) of Rule .1402 of this Section 15A NCAC 02D .1402(d) that are in compliance with
5		applicable rules of this Section on March 1, 2007.
6	(e) New source	s.
7	(1)	Maintenance area and Charlotte ozone nonattainment area contingency plan. The owner or operator
8		of any new source of nitrogen oxides not permitted before the date the Director notices in the North
9		Carolina Register according to Paragraph (e), (f), or (g) of Rule .1402 of this Section, 15A NCAC
10		02D .1402(e), (f), or (g) shall comply with all applicable rules in this Section upon start-up of the
11		source. The owner or operator of any new source covered-under Rules .1407, .1408, .1409, .1413,
12		or .1418 of this Section by 15A NCAC 02D .1407, .1408, .1409, .1413, or .1418 shall comply with
13		all applicable rules in this Section upon start-up of the source.
14	(2)	Nonattainment areas. The owner or operator of any new source of nitrogen oxides not permitted
15		before March1, 2007 in an area identified in Paragraph (d) of Rule .1402 of this Section, 15A NCAC
16		02D .1402(d) shall comply with all applicable rules in this Section upon start-up of the source.
17		
18	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.65; 143-215.107(a)(5), (7), (10);
19		Eff. April 1, 1995;
20		Amended Eff. April 1, 1997;
21		Temporary Amendment Eff. November 1, 2000;
22		Amended Eff. April 1, 2001;
23		Temporary Amendment Eff. August 1, 2001;
24		Amended Eff. July 1, 2007; March 1, 2007; July 18, <del>2002.2002;</del>
25		Readopted Eff. September 1, 2020.
26		

4 of 4

### REQUEST FOR TECHNICAL CHANGE

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1404

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

I recommend you delete the lead-in clauses in (a) through (c) and (g) through (j).

In (b), line 8, under what circumstances will this request be made?

On line 9, what is an "affected" source?

In (d)(1), line 16, consider inserting a comma after ".1418"

In (d)(2), lines 21, 23, and 24, aren't these <u>Performance</u> Specifications?

In (d)(3), line 30, and elsewhere the term is used, I take it your regulated public knows the acronym "Btu"?

In (e)(2), Page 2, line 5, shouldn't the word "sources" be possessive, with an apostrophe, reading "source's"?

On line 6, what are "equally spaced readings"? And constitute an hour for what? What is the use of "valid" here?

In (d)(2)(B), line 11, say this: "document that the combustion source or process equipment and the control device were being properly operated when the monitoring measurements were missing. For the purposes of this Rule/Part, "properly operated" means that operating and maintenance procedures being used complied with permit conditions, operating and maintenance procedures, preventative maintenance procedures, monitoring results, and compliance history." Or something of the sort to show the term was defined.

In (f)(2), how do the sentences on lines 19-22 and 22-24 differ?

On line 22, do you mean another rule in this Section?

In (f)(2)(A), line 25, what is a "relative accuracy test audit"?

In (f)(2)(B)(ii) and (iii), lines 32 and 34, should this "5.0 and 6.0" to conform to the CFR and (f)(2)(C)?

Amanda J. Reeder Commission Counsel Date submitted to agency: July 31, 2020 In (g), Page 3, so that I'm clear – when you refer to Rule .0606, you are specifically referring to Paragraph (c) of that Rule?

On line 4, please insert a comma after "30"

In (h)(2)(A) and (b), lines 13 and 14, replace the comma at the end of the line with a semicolon.

In (h)(2)(C), this language can be simplified. Why not, "the best available heat input data is approved by the Director as the best available"?

And how is this determined? Based upon what?

In the History Note, please separate serial citations with semicolons, and use the full citation each time.

Also in the History Note, line 33, retain the parenthesis after "2008"

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02D	.1404 is readopted as published in 34:16 NCR 1468 as follows:		
2				
3	15A NCAC 02D	.1404 RECORDKEEPING: REPORTING: MONITORING:		
4	(a) General requi	rements. The owner or operator of any source shall comply with the monitoring, recordkeeping and		
5	reporting requires	ments in Section .0600 of this Subchapter 15A NCAC 02D .0600 and shall maintain all records		
6	necessary for dete	ermining compliance with all applicable limitations and standards of this Section for five years.		
7	(b) Submittal of	information to show compliance status. The owner or operator of any source shall-maintain and,		
8	maintain, and when requested by the Director, submit any information required by this Section to determine the			
9	compliance status	s of an affected source.		
10	(c) Excess emiss	ions reporting. The owner or operator shall report excess emissions following the procedures-under		
11	Rule .0535 of this	s Subchapter. in 15A NCAC 02D .0535.		
12	(d) Continuous e	missions monitors.		
13	(1)	The owner or operator shall install, operate, and maintain a continuous emission monitoring system		
14		according to 40 CFR Part 75, Subpart H, with such exceptions as may be allowed under 40 CFR		
15		Part 75, Subpart H or 40 CFR Part 96 if the source is covered-under Rule .1418 of this Section		
16		except internal combustion engines. by 15A NCAC 02D .1418 with the exception of internal		
17		combustion engines.		
18	(2)	The owner or operator of a source that is subject to the requirements of this Section but not covered		
19		under Subparagraph (1) of this Paragraph and-that uses a continuous emissions monitoring system		
20		to measure emissions of nitrogen oxides shall operate and maintain the continuous emission		
21		monitoring system according to 40 CFR Part 60, Appendix B, Specification 2, and Appendix F or		
22		40 CFR Part 75, Subpart H. If diluent monitoring is required, 40 CFR Part 60, Appendix B,		
23		Specification 3, shall be used. If flow monitoring is required, 40 CFR Part 60, Appendix B,		
24		Specification 6, shall be used.		
25	(3)	The owner or operator of the following sources-is are not required to use continuous emission		
26		monitors unless the Director determines that a continuous emission monitor is necessary-under Rule		
27		.0611 of this Subchapter pursuant to 15A NCAC 02D .0611 to show compliance with the rules of		
28		this Section:		
29		(A) a boiler or indirect-fired process heater-covered under Rule .1407 of this Section regulated		

32 stationary internal combustion engines covered under Rule .1409 of this Section regulated (B) 33 by 15A NCAC 02D .1409 except for those engines covered under Rules .1409(b) and .1418 34

of this Section. regulated by 15A NCAC 02D .1409(b) and .1418.

by 15A NCAC 02D.1407 with a maximum heat input less than or equal to 250 million Btu

(e) Missing data.

30

31

35

180 1 of 3

per hour;

1	(1)	11 data	i irom co	nunuous emission monitoring systems required to meet the requirements of 40 CFR
2		Part 7:	5 are not	available at a time that the source is operated, the procedures in 40 CFR Part <del>-75</del> .
3		Subpa	<u>rt D</u> shall	be used to supply the missing data.
4	(2)	For co	ntinuous	emissions monitors not covered under Subparagraph (1) of this Paragraph, data shall
5		be ava	ailable fo	r at least 95 percent of the emission sources operating hours for the applicable
6		averag	ging peri	od, where four equally spaced readings constitute a valid hour. If data from
7		contin	uous emi	ssion monitoring systems are not available for at least 95 percent of the time that the
8		source	e is opera	ted, the owner or operator of the monitor shall:
9		(A)	use the	e procedures in 40 CFR 75.33 through 75.37 to supply the missing data; or
10		(B)	docum	ent that the combustion source or process equipment and the control device were
11			being	properly operated (acceptable operating and maintenance procedures are being used,
12			such a	s, compliance with permit conditions, operating and maintenance procedures, and
13			prever	ntative maintenance program, and monitoring results and compliance history) when
14			the mo	onitoring measurements were missing.
15	(f) Quality assu	irance fo	r continu	ous emissions monitors.
16	(1)	The or	wner or o	perator of a continuous emission monitor required to meet 40 CFR Part 75, Subpart
17		H, sha	ıll follow	the quality assurance and quality control requirements of 40 CFR Part 75, Subpart
18		Н.		
19	(2)	For a	continuo	us emissions monitor not covered under Subparagraph (1) of this Paragraph, the
20		owner	or operat	or of the continuous emissions monitor shall follow the quality assurance and quality
21		contro	ol require	ments of 40 CFR Part 60, Appendix F, if the monitor is required to be operated
22		annua	lly under	another rule. If the continuous emissions monitor is being operated only to satisfy
23		the red	quiremen	ts of this Section, then the quality assurance and quality control requirements of 40
24		CFR F	Part 60, A	ppendix F, shall apply except that:
25		(A)	A rela	tive accuracy test audit shall be conducted after January 1 and before May 1 of each
26			year;	
27		(B)	One of	f the following shall be conducted at least once between May 1 and September 30 of
28			each y	ear:
29			(i)	a linearity test, according to in accordance with 40 CFR Part 75, Appendix A,
30				Section 3.2, 6.2, and 7.1;
31			(ii)	a relative accuracy audit, according to in accordance with 40 CFR Part 60,
32				Appendix F, Section 5 and 6; or
33			(iii)	a cylinder gas audit-according to in accordance with 40 CFR Part 60, Appendix
34				F, Section 5 and 6; and
35		(C)	A dail	y calibration drift test shall be conducted-according to in accordance with 40 CFR
36			Part 6	O, Appendix F, Section 4.0.

1	(g) Averaging t	ime for continuous emissions monitors. When compliance with a limitation established for a source	
2	subject to the requirements of this Section is determined using a continuous emissions monitoring system, a 24-hour		
3	block average a	s described-under Rule .0606 of this Subchapter in 15A NCAC 02D .0606 shall be recorded for each	
4	day beginning N	May 1 through September 30 unless a specific rule requires a different averaging time or procedure. A	
5	24-hour block a	verage-described in Rule .0606 of this Subchapter as defined in 15A NCAC 02D .0606 shall be used	
6	when a continu	ious emissions monitoring system is used to determine compliance with a short-term-pounds per-	
7	million Btu star	ndard pounds per million Btu standard in Rule .1418 of this Section. 15A NCAC 02D .1418.	
8	(h) Heat input.	Heat input shall be determined:	
9	(1)	for sources required to use a monitoring system meeting the requirements of 40 CFR Part 75, using	
10		the procedures in 40 CFR Part 75; or	
11	(2)	for sources not required to use a monitoring system meeting the requirements of 40 CFR Part 75	
12		using:	
13		(A) 40 CFR Part 75,	
14		(B) a method in 15A NCAC 02D .0501, or	
15		(C) the best available heat input data if approved by the <u>Director (the Director. The</u> Director	
16		shall grant approval if he finds that the heat input data is the best-available. available.	
17	(i) Source testi	ing. When compliance with a limitation established for a source subject to the requirements of this	
18	Section is determ	mined using source testing, the source testing shall follow the procedures of Rule .1415 of this Section.	
19	in 15A NCAC (	02D .1415.	
20	(j) Alternative	monitoring and reporting procedures. The owner or operator of a source covered under this Rule may	
21	request alternative monitoring or reporting procedures under Rule .0612, Alternative Monitoring and Reporting		
22	Procedures. pur	suant to 15A NCAC 02D .0612.	
23			
24	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.65; 143-215.66; 143-215.107(a)(5),(7),(10);	
25		Eff. April 1, 1995;	
26		Amended Eff. April 1, 1999;	
27		Temporary Amendment Eff. November 1, 2000;	
28		Amended Eff. April 1, 2001;	
29		Temporary Amendment Eff. August 1, 2001;	
30		Amendment Eff. December 1, 2005; January 1, 2005; May 1, 2004; July 15, 2002;	
31		Temporary Amendment Eff. December 31, 2008(this amendment replaces the amendment approved	
32		by RRC on May 15, 2008);	
33		Amended Eff. September 29, 2009(amendment approved by RRC on May 15, <del>2008).</del> 2008;	
34		Readopted Eff. September 1, 2020.	
35			
36			

182 3 of 3

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1405

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a), line 4, what is an "article"? Is this term known to your regulated public?

On line 5, please replace "which" with "that"

On lines 5-6, I suggest replacing "an applicable rule" with "a rule in this Section." (or "Subchapter' depending upon what rules you mean.)

I am not sure this needs to be a two paragraph Rule. I recommend combining the two, and thus deleting "(a)" and "(b)"

On line 7, I note that in this Rule, you refer to a "diluent" and in Rule .0906, you refer to a "dilutant." I take it the difference is intentional?

On line 8, what do you mean by "a specified size"? Are you referring to operations larger than the reported size of the subject operation?

In the History Note, please fix the date and punctuation on line 11.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02D .1405 is readopted as published in 34:16 NCR 1468 as follows:
2	
3	15A NCAC 02D .1405 CIRCUMVENTION
4	(a) An owner or operator subject to this Section shall not build, erect, install or use any article, machine, equipment
5	process, or method-which that conceals an emission which would otherwise constitute a violation of an applicable
6	rule.
7	(b) Paragraph (a) of this Rule includes the use of gaseous diluent to achieve compliance and the piecemeal carrying
8	out of an operation to avoid coverage by a rule that applies only to operations larger than a specified size.
9 10	History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
11	Eff. April 1, <del>1995.</del> 1005'
12	Readopted Eff. September 1, 2020.
13 14	

184 1 of 1

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1407

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

What does Paragraph (a) mean? What does "applies geographically" mean here?

In (b) and elsewhere the acronym is used in this Rule, I take it your regulated public knows what "Btu" means?

In (c)(1), line 14, who will determine if this is "necessary"? If it's necessary to comply with the applicable limit, then why not use the language in Rule .1408(b), line 12?

In (c)(2), for whom is this demonstration done?

In (f), Page 2, line 5, please capitalize "Rule"

In (g), line 8, since you say the Director "may" make this reduction, under what circumstances will the Director not do so if the two consecutive annual source tests show compliance? And please note the same question for line 13.

And how will the determination of how many years between tests be made? Will it be on a case-by-case basis? Some guidance needs to provided in the Rule.

In the History Note, please separate the serial citations using the full citation and semicolons.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

15A NCAC 02D .1407 is readopted with changes as published in 34:16 NCR 1468 as follows:

1 2 3

#### 15A NCAC 02D .1407 BOILERS AND INDIRECT-FIRED PROCESS HEATERS

- 4 (a) This Rule applies geographically according to Rule .1402 of this Section. pursuant to 15A NCAC 02D .1402.
- 5 (b) The owner or operator of a boiler or indirect-fired process heater with a maximum heat input rate of less than or
- 6 equal to 50 million Btu per hour shall comply with the annual tune-up requirements of Rule .1414 of this Section. 15A
- 7 NCAC 02D [.1412.] .1414. The owner or operator of a boiler or indirect-fired process heater subject to the
- 8 requirements of this Paragraph shall maintain records of all tune-ups performed for each source according to Rule
- 9 .1404 of this Section. as required by 15A NCAC 02D .1404.
- 10 (c) The owner or operator of a fossil fuel-fired boiler with a maximum heat input rate less than or equal to 250 million
- Btu per hour but greater than 50 million Btu per hour, a boiler with a maximum heat input greater than 50 million Btu
- per hour that is not a fossil fuel-fired boiler, or an indirect-fired process heater with a maximum heat input greater
- than 50 million Btu per hour shall comply by:
  - (1) installation of, if necessary, combustion modification technology or other  $NO_x$  control technology
- and maintenance, including annual tune-ups and recordkeeping; and
  - (2) demonstration through source testing or continuous emission monitoring that the source complies with the <u>following</u>following applicable limitation:

17 18 19

20

14

16

# MAXIMUM ALLOWABLE NO<sub>X</sub> EMISSION RATES FOR BOILERS AND INDIRECT PROCESS

#### HEATERS

Firing Method

#### (POUNDS PER MILLION BTU)

21	
22	
23	

242526272829

30

31

32

33

34

		i iiiig ivietnea	
Fuel/Boiler Type	<u>Tangential</u>	<u>Wall</u>	Stoker or Other
Coal (Wet Bottom)	1.0	1.0	N/A
Coal (Dry Bottom)	0.45	0.50	0.40
Wood or Refuse	0.20	0.30	0.20
Oil	0.30	0.30	0.30
Gas	0.20	0.20	0.20

- (d) If the emissions are greater than the applicable limitation in Paragraph (c) of this Rule after reasonable effort as defined in Rule .1401 of this Section, 15A NCAC 02D .1401, or if the requirements of this Rule are not RACT, the owner or operator may petition the Director for an alternative limitation or standard in accordance with Rule .1412 of this Section. pursuant to 15A NCAC 02D .1412.
- (e) Compliance with the limitation established for a boiler or indirect-fired process heater under this Rule shall be determined:
- using a continuous emission monitoring system if the boiler or indirect-fired process heater is required to use a continuous emissions monitoring system—under Rule .0524 of this Section as required by 15A NCAC 02D .0524 or 40 CFR Part 60 to measure emissions of nitrogen oxides; or

186 1 of 2

1	(2)	using annual source testing according to Rule .1415 of this Section pursuant to 15A NCAC 02D
2		.1415 for boilers or indirect-fired process heaters with a maximum heat input rate less than or equal
3		to 250 million Btu per hour but greater than 50 million BTU Btu per hour with the exception allowed
4		under Paragraph (f) of this Rule.
5	(f) If a source of	covered under this rule can burn more than one fuel, the owner or operator of the source may choose
6	not to burn one	or more of these fuels during the ozone season. If the owner or operator chooses not to burn a particular
7	fuel, the sources	s testing required under Subparagraph (e)(2) this Rule shall not be required for that fuel.
8	(g) If two cons	ecutive annual source tests show compliance, the Director may reduce the frequency of testing up to
9	once every five	years. In years that a source test is not done, the boiler or indirect-fired process heater shall comply
10	with the annual	tune-up requirements of-Rule .1414 of this Section. 15A NCAC 02D .1414. If after the Director
11	reduces the freq	uency of testing, a source test shows that the emission limit under in this Rule is exceeded, the Director
12	shall require the	e boiler or indirect-fired process heater to be tested annually until two consecutive annual tests show
13	compliance. Th	nen the Director may again reduce the frequency of testing up to once every five years.
14		
15	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.66; 143-215.107(a)(5), (7), (10);
16		Eff. April 1, 1995;
17		Temporary Amendment Eff. August 1, 2001; November 1, 2000;
18		Amended Eff. June 1, 2008; July 18, 2002;
19		Temporary Amendment Eff. December 31, 2008;
20		Temporary Amendment expired September 29, <del>2009.</del> 2009;
21		Readopted Eff. September 1, 2020.
22		

23

2 of 2 187

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1408

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

What does Paragraph (a) mean? What does "applies geographically" mean here?

In (b) and elsewhere the acronym is used in this Rule, I take it your regulated public knows what "Btu" means? And the same for "ppm"?

In (b)(1), line 9, replace the comma after "turbines" with a semicolon. Please note the same for (d)(1), line 20, after "system"

In (e), line 23, please capitalize "Rule"

In the History Note, please separate the serial citations using the full citation and semicolons.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 021	D .1408 is readopted as published in 34:16 NCR 1468 as follows:
2		
3	15A NCAC 02	D .1408 STATIONARY COMBUSTION TURBINES
4	(a) This Rule a	pplies geographically according to Rule .1402 of this Section. pursuant to 15A NCAC 02D .1402.
5	(b) Unless the	owner or operator chooses the option of emission averaging-under Rule .1410 of this Section, in 15A
6	NCAC 02D .14	110, the owner or operator of a stationary combustion turbine with a heat input rate greater than 100
7	million Btu per	hour but less than or equal to 250 million Btu per hour shall comply with the following limitations:
8	(1)	Emissions of NO <sub>*</sub> NO <sub>x</sub> shall not exceed 75 ppm by volume corrected to 15 percent oxygen for gas-
9		fired turbines, or
10	(2)	Emissions of NO <sub>*</sub> NO <sub>x</sub> shall not exceed 95 ppm by volume corrected to 15 percent oxygen for oil-
11		fired turbines.
12	If necessary, th	ne owner or operator shall install combustion modification technology or other-NO* NOX control
13	technology to c	omply with the applicable limitation set forth in this Paragraph.
14	(c) If the emiss	sions are greater than the applicable limitation in Paragraph (b) of this Rule after reasonable effort as
15	defined in Rule	.1401 of this Section, 15A NCAC 02D .1401, or if the requirements of this Rule are not RACT for the
16	particular statio	mary combustion turbine, the owner or operator may petition the Director for an alternative limitation
17	or standard-acc	ording to Rule .1412 of this Section. in accordance with 15A NCAC 02D .1412.
18	(d) Compliance	e with the limitation established for a stationary combustion turbine under this Rule shall be determined:
19	determined by 1	using:
20	(1)	using a continuous emissions monitoring system, or
21	(2)	using annual source testing according to Rule .1415 of this Section. in accordance with 15A NCAC
22		<u>02D .1415.</u>
23	(e) If a source	covered under this rule can burn more than one fuel, the owner or operator of the source may choose
24	not to burn one	or more of these fuels during the ozone season. If the owner or operator chooses not to burn a particular
25	fuel, the source	s testing required under this Rule is not required for that fuel.
26		
27	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.66; 143-215.107(a)(5), (7), (10);
28		Eff. April 1, 1995;
29		Temporary Amendment Eff. August 1, 2001; November 1, 2000;
30		Amended Eff. June 1, 2008; July 18, 2002;
31		Temporary Amendment Eff. December 31, 2008;
32		Temporary Amendment expired September 29, <del>2009.</del> 2009;
33		Readopted Eff. September 1, 2020.
34		
35		

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1409

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

What does Paragraph (a) mean? What does "applies geographically" mean here?

In (c), line 25, should the cross-reference be to Paragraph (h) instead of (g)?

In (d), Page 2, line 1, consider replacing "that" with "a"

On line 2, please insert "applying a" before "reasonable effort"

In (e)(1), line 8, replace "which" with "that"

In (e)(2), line 10, I take it "actual emissions" are those in (c), line 23?

On line 12, I suggest replacing "this" with "and" before "alternate"

On line 14, please state "he or she"

In (h), line 31, you have an errant hyphen before "The person" Please just remove it.

In (h)(5), Page 3, line 4, as well as line 8, do you want to update the cross-reference to "15A NCAC 02D and 02Q" as you did on Page 2, line 30?

Please delete the errant hyphens on Page 3, line 6 and 8.

In the History Note, please separate the serial citations using the full citation and semicolons.

Also in the History Note, line 16, do not strike ".2009;"

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

15A NCAC 02D .1409 is readopted as published in 34:16 NCR 1468 as follows:

1 2 3

#### 15A NCAC 02D .1409 STATIONARY INTERNAL COMBUSTION ENGINES

- 4 (a) This Rule applies geographically according to Rule .1402 of this Section. pursuant to 15A NCAC 02D .1402.
- 5 (b) The owner or operator of a stationary internal combustion engine having with a rated capacity of 650 horsepower
- 6 or more greater than or equal to 650 horsepower that is not covered under Paragraph (c) of this Rule or Rule .1418 of
  - this Section 15A NCAC 02D .1418 shall not allow emissions of NO<sub>x</sub> NO<sub>x</sub> from the stationary internal combustion
- 8 engine to exceed the following limitations:

9 10

7

# MAXIMUM ALLOWABLE NOX EMISSION RATES FOR STATIONARY INTERNAL COMBUSTION ENGINES

(GRAMS PER HORSEPOWER HOUR)

1213

11

14	Engine Type	Fuel Type	Limitation
15	Rich-burn	Gaseous	2.5
16	Lean-burn	Gaseous	2.5
17	Compression Ignition	Liquid	8.0

18 19

(c) Engines identified in the table in this Paragraph shall not exceed the emission limit in the table during the ozone season.

2021

SUM OF MAXIMUM ALLOWABLE OZONE SEASON NOX EMISSIONS					
(tons per ozone season)	(tons per ozone season)				
FACILITY	REGULATED	ALLOWABLE			
	SOURCES	EMISSIONS			
Transcontinental Gas	Mainline engines #12,				
Pipeline Station 150	13, 14, and 15	76			
Transcontinental Gas	Mainline engines #2, 3,				
Pipeline Station 155	4, 5, and 6	127			
Transcontinental Gas	Mainline engines #11,				
Pipeline Station 160	12, 13, 14, and 15	149			

22

- 23 Compliance shall be determined by summing the actual emissions from the engines listed in the table at each facility
- 24 for the ozone season and comparing those sums to the limits in the table. Compliance may be achieved through trading
- 25 under Paragraph (g) of this Rule if the trades are approved before the ozone season.

- 1 (d) If the emissions from that stationary internal combustion engine are greater than the applicable limitation in
- 2 Paragraph (b) of this Rule after reasonable effort as defined in Rule .1401 of this Section, 15A NCAC 02D .1401, or
- 3 if the requirements of this Rule are not RACT for the particular stationary internal combustion engine, the owner or
- 4 operator may petition the Director for an alternative limitation or standard-according to Rule .1412 of this Section.
- 5 pursuant to 15A NCAC 02D .1412.

6

7

8

9

- (e) For the engines identified in Paragraph (c) of this Rule and any engine involved in emissions trading with one or more of the engines identified in Paragraph (c) of this Rule, the owner or operator shall determine compliance using:
  - (1) a continuous emissions monitoring system which meets the applicable requirements of Appendices B and F of 40 CFR part 60 and Rule .1404 of this Section; 15A NCAC 02D .1404; or
- 10 (2) an alternate monitoring and recordkeeping procedure based on actual emissions testing and correlation with operating parameters.
- The installation, implementation, and use of this alternate procedure allowed under Subparagraph (e)(2)(2) of this
  Paragraph shall be approved by the Director before it may be used. The Director-may shall approve the alternative
  procedure if he finds that it can show the compliance status of the engine.
- 15 (f) If a stationary internal combustion engine is permitted to operate more than 475 hours during the ozone season,
- 16 compliance with the limitation established for a stationary internal combustion engine under Paragraph (b) of this Rule
- shall be determined using annual source testing according to Rule .1415 of this Section. pursuant to 15A NCAC 02D
- 18 <u>.1415.</u> If a source covered under this rule can burn more than one fuel, then the owner or operator of the source may
- 19 choose not to burn one or more of these fuels during the ozone season. If the owner or operator chooses not to burn a
- 20 particular fuel, the source testing required under this Rule is not required for that fuel.
- 21 (g) If a stationary internal combustion engine is permitted to operate no more than 475 hours during the ozone season,
- the owner or operator of the stationary internal combustion engine shall show compliance with the limitation under
- 23 Paragraph (b) of this Rule with source testing during the first ozone season of operation according to Rule .1415 of
- 24 this Section. pursuant to 15A NCAC 02D .1415. Each year after that, the owner or operator of the stationary internal
- 25 combustion engine shall comply with the annual tune-up requirements of Rule .1414 of this Section. 15A NCAC 02D
- 26 <u>.1414.</u>
- 27 (h) The owner or operator of a source covered under Paragraph (c) of this Rule may offset part or all of the emissions
- 28 of that source by reducing the emissions of another stationary internal combustion engine at that facility by an amount
- 29 equal to or greater than the emissions being offset. Only actual decreased emissions that have not previously been
- 30 relied on to comply with 15A NCAC 02D or 02QSubchapter 02D or 02Q of this Title or Title 40 of the Code of
- 31 Federal Regulations may be used to offset the emissions of another source. -The person requesting the offset shall
- 32 submit the following information to the Director:
- identification of the source, including permit number, providing the offset and what the new allowable emission rate for the source will be;
- 35 (2) identification of the source, including permit number, receiving the offset and what the new allowable emission rate for the source will be;
- 37 (3) the amount of allowable emissions in tons per ozone season being offset;

192 2 of 3

1	(4)	a description of the monitoring, recordkeeping, and reporting that shall be used to show compliance;
2		and
3	(5)	documentation that the offset is an actual decrease in emissions that has not previously been relied
4		on to comply with Subchapter 02D or 02Q of this Title or Title 40 of the Code of Federal
5		Regulations.
6	The Directorn	nay approve the offset if he or she finds that all the information required by this Paragraph has been
7	submitted and the	hat the offset is an actual decrease in emissions that have not previously been relied on to comply with
8	Subchapter 02D	O or 02Q of this Title or Title 40 of the Code of Federal RegulationsIf the Director approves the
9	offset, he or she	shall put the new allowable emission rates in the respective permits.
10		
11	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.66; 143-215.107(a)(5), (7), (10);
12		Eff. April 1, 1995;
13		Temporary Amendment Eff. August 1, 2001; November 1, 2000;
14		Amended Eff. June 1, 2008; June 1, 2004; July 18, 2002;
15		Temporary Amendment Eff. December 31, 2008;
16		Temporary Amendment expired September 29, <del>2009. <u>2009</u>;</del>
17		Readopted Eff. September 1, 2020.
18		
19		

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1410

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (b), line 8, I recommend deleting "With the exceptions in Paragraph (a) of this Rule" and just stating "The owner..." If you are worried about losing the clear exemption, you could state on line 8, "of two or more eligible sources..."

On line 9, what is "comparable rise plume"? How is this determined?

In (c), line 14, I am only asking – do you need to retain "to comply with the requirements of this Section,"?

In (c)(2), line 17, what will this information be? Does your regulated public know?

In (c)(6), line 21, what will this demonstration entail? How does this happen?

Also on line 21, insert a comma after "averaged"

In the History Note, please separate serial citations with semicolons, and use the full citation each time.

Also in the History Note, line 35, retain the parenthesis after "2008"

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02I	O .1410 is readopted as published in 34:16 NCR 1468 as follows:
2		
3	15A NCAC 02	
4		hall not apply to sources covered under Rules or .1418 of this Section, regulated by 15A NCAC 02D
5		that have obtained an alternative limitation as provided by Rule .1412 of this Section pursuant to 15A
6		12 or that apply seasonal fuel switching-as provided by Rule .1411 of this Section pursuant to 15A
7	NCAC 02D .14	11 are not eligible to participate in an emissions averaging plan under this Rule.
8	(b) With the ex	acceptions in Paragraph (a) of this Rule, the owner or operator of a facility with two or more sources
9	with comparabl	e plume rise and subject to the requirements of this Section for all such sources as determined by Rule
10	.1402 of this Se	etion 15A NCAC 02D .1402 may elect to apply an emissions averaging plan according to Paragraph
11	(c) of this Rule.	An <u>emission emissions</u> averaging plan may be used if the total $\frac{NO_x}{NOx}$ emissions from the averaged
12	set of sources b	ased on the total heat input are equal to or less than the NOx NOx emissions that would have occurred
13	if each source c	omplied with the applicable limitation.
14	(c) To request a	approval of an emissions averaging plan to comply with the requirements of this Section, the owner or
15	operator of a fac	cility shall submit a written request to the Director including the following information:
16	(1)	the name and location of the facility;
17	(2)	information identifying each source to be included under the averaging plan;
18	(3)	the maximum heat input rate for each source;
19	(4)	the fuel or fuels combusted in each source;
20	(5)	the maximum allowable NO* NOx emission rate proposed for each averaging source;
21	(6)	a demonstration that the nitrogen oxide emissions of the sources being averaged when operated
22		together at the maximum daily heat input rate, will be less than or equal to the total-NO** NOX
23		emissions if each source complied with the applicable limitation of this Section individually;
24	(7)	an operational plan to provide reasonable assurance that the sources being averaged will satisfy
25		Subparagraph (5) of this Paragraph when the combined maximum daily heat input rate is less than
26		the permitted maximum heat input rate; and
27	(8)	the method to be used to determine the actual-NO <sub>x</sub> NOx emissions from each source.
28		
29	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.65; 143-215.107(a)(5), (7), (10);
30		Eff. April 1, 1995;
31		Temporary Amendment Eff. August 1, 2001; November 1, 2000;
32		Amended Eff. July 18, 2002;
33		Temporary Amendment Eff. December 31, 2008(this amendment replaces the amendment approved
34		by RRC on May 15, 2008);
35		Amended Eff. September 29, 2009(amendment approved by RRC on May 15, <del>2008).</del> 2008;
36		Readopted Eff. September 1, 2020.

37

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1411

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (b), line 7, consider replacing "in or since" with "beginning in"

In (c), line 9, what is the "Acid Rain Program"? Is this the term defined in Rule .1401? If so, should the term begin with capital letters there?

In (d), lines 13-14 is a restatement of the sentence on lines 8-9. You do not need them in both places.

In (d)(2), line 18, what will this information be? Does your regulated public know?

In (d)(4) and (d)(5), lines 20 and 22, what will this demonstration entail? How does this happen?

In (d)(6), line 25, what do you mean by "beginning during"? Should this read "at the beginning and during"?

In the History Note, please separate serial citations with semicolons, and use the full citation each time.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02	D.1411 is readopted as published in 34:16 NCR 1468 as follows:
2		
3	15A NCAC 02	D .1411 SEASONAL FUEL SWITCHING
4	(a) This Rule sl	nall not apply to sources covered under Rule .1418 of this Section. regulated by 15A NCAC 02D .1418.
5	(b) The owner	or operator of a coal-fired or oil-fired boiler subject to the requirements of Rule .1407 of this Section
6	15A NCAC 02	D.1407 may elect to comply by applying seasonal combustion of natural gas according to Paragraph
7	(c) of this Rule	e. This option is not available to a boiler that used natural gas as its primary fuel in or since 1990.
8	Compliance wi	th this Section according to this Rule does not remove or reduce any applicable requirement of the
9	Acid Rain Prog	ram.
10	(c) The owner	or operator electing to comply with the requirements of this Section through the seasonal combustion
11	of natural gas s	hall establish a-NO <sub>x</sub> NO <sub>x</sub> emission limit beginning October 1 and ending April 30 that will result in
12	annual <del>-NO</del> <u>* NC</u>	$\underline{N}$ emissions of less than or equal to the $\underline{NO}_{\underline{x}}$ $\underline{NOx}$ that would have been emitted if the source complied
13	with the applica	able limitation for the combustion of coal for the entire calendar year. Compliance with this Section
14	according to the	s Rule does not remove or reduce any applicable requirement of the Acid Rain Program.
15	(d) To comply	with the requirements of this Section through the seasonal combustion of natural gas, the owner or
16	operator shall s	ubmit to the Director the following information:
17	(1)	the name and location of the facility;
18	(2)	information identifying the source to use seasonal combustion of natural gas for compliance;
19	(3)	the maximum heat input rate for each source;
20	(4)	a demonstration that the source will comply with the applicable limitation for the combustion of
21		coal during the ozone season;
22	(5)	a demonstration that the source will comply with the $\frac{NO_x}{NOx}$ emission limitation established under
23		Paragraph (c) of this Rule beginning October 1 and ending April 30; and
24	(6)	a written statement from the natural gas supplier providing reasonable assurance that the fuel will
25		be available beginning during the ozone season.
26		
27	History Note:	Authority G.S. 143-215.3(a)(1) 143-215.65; 143-215.107(a)(5), (7), (10);
28		Eff. April 1, 1995;
29		Temporary Amendment Eff November 1, 2000;
30		Amended Eff. April 1, 2001;
31		Temporary Amendment Eff August 1, 2001;
32		Amended Eff. June 1, 2008; July 18, 2002;
33		Temporary Amendment Eff. December 31, 2008;
34		Temporary Amendment expired September 29, <del>2009.</del> 2009;
35		Readopted Eff. September 1, 2020.
36		

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1412

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(1), line 7, should this citation be ".1409(b)" to be consistent with line 5?

In (a)(2), line 12, replace the period with either a comma or a semicolon and "then"

In (b), line 15, replace the semicolon after "submit" with a colon.

In (b)(2), line 17, what will this information be? Does your regulated public know?

In (d)(6) and (d)(7), lines 21 and 23, what will this demonstration entail? How does this happen?

In (c), line 25, to what part of Rule .0530 are you referring?

In (d), line 29, do not insert "they find" as "they" is plural and "Director" is singular. Instead, insert a "or she" after "he"

In (d)(1) and (2), what if the owner or operator is applying under (c)? What needs to be submitted for that?

In the History Note, please separate serial citations with semicolons, and use the full citation each time.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02D	.1412 is readopted as published in 34:16 NCR 1468 as follows:
2		
3	15A NCAC 02D	.1412 PETITION FOR ALTERNATIVE LIMITATIONS
4	(a) If the owner	or operator of a source subject to the requirements of Rule .1407, .1408, or .1409(b) of this Section:
5	15A NCAC 02D	.1407, .1408, or .1409(b):
6	(1)	cannot achieve compliance with the applicable limitation after reasonable effort to satisfy the
7		requirements of Rules .1407, .1408, or .1409 of this Section 15A NCAC 02D .1407, .1408, or .1409
8		or if the requirements of Rules .1407, .1408, or .1409 of this Section in these Rules are not RACT
9		for the particular source; and
10	(2)	cannot provide reasonable assurance for overall compliance at a facility through the implementation
11		of an emissions averaging plan-as provided for in Rule .1410 of this Section; pursuant to 15A NCAC
12		<u>02D .1410.</u>
13	the owner or ope	rator may petition the Director for an alternative limitation according to Paragraph (b) or (c) of this
14	Rule.	
15	(b) To petition to	he Director for an alternative limitation, the owner or operator of the source shall submit;
16	(1)	the name and location of the facility;
17	(2)	information identifying the source for which an alternative limitation is being requested;
18	(3)	the maximum heat input rate for the source;
19	(4)	the fuel or fuels combusted in the source;
20	(5)	the maximum allowable NO <sub>*</sub> NO <sub>x</sub> emission rate proposed for the source for each fuel;
21	(6)	a demonstration that the source has satisfied the requirements to apply for an alternative limitation
22		under Paragraph (a) of this Rule; and
23	(7)	a demonstration that the proposed alternative limitation is RACT for that source.
24	(c) If the source	e is required to comply with best achievable control technology-under Rule .0530, Prevention of
25	Significant Deter	<del>rioration, of this Subchapter, pursuant to 15A NCAC 02D .0530,</del> the owner or operator of the source
26	shall provide the	information required under Subparagraphs (b)(1) through (6) of this Rule and documentation that
27	the source is required to use best available control technology and is complying with that requirement. For this source,	
28	its best available control technology shall be considered RACT without any further demonstrations.	
29	(d) The Director	shall approve the alternative limitation if he finds they find that:
30	(1)	all the information required by Paragraph (b) of this Rule has been submitted; submitted;
31	(2)	the requirements of Paragraph (a) of this Rule have been satisfied; and
32	(3)	the proposed alternative limitation is RACT for that source.
33		
34	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.65; 143-215.107(a)(5), (7), (10);
35		Eff. April 1, 1995;
36		Temporary Amendment Eff. August 1, 2001; November 1, 2000;
37		Amended Eff. June 1, 2008; July 18, <del>2002.</del> 2002;

1 <u>Readopted Eff. September 1, 2020.</u>

2

3

200 2 of 2

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1413

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

Paragraph (a) is one very long, confusing sentence. Consider breaking this up into at least two sentences by removing the exceptions on lines 4-5 and then adding a new sentence on line 7. "This Rule shall not apply to boilers,..."

In (b), line 8, consider replacing "covered" with "regulated"

In (b)(2), line 11, what is this information? Does your regulated public know?

In (b)(3) and (4), lines 12 and 13, what will these demonstrations entail?

In (c)(2), line 17, please state "sources are" or "source is". I believe you mean "source is"

In the History Note, please separate serial citations with semicolons, and use the full citation each time.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02I	O .1413 is readopted as published in 34:16 NCR 1468 as follows:
2		
3	15A NCAC 02	D .1413 SOURCES NOT OTHERWISE LISTED IN THIS SECTION
4	(a) The owner	or operator of any source of-nitrogen oxides, NOx, except boilers, indirect-fired process heaters,
5	stationary comb	oustion turbines, or stationary internal combustion engines, at a facility that has the potential to emit
6	100 tons per yea	ar or more of nitrogen oxides NOx or 560 pounds per calendar day or more of NOx from May 1 through
7	September 30 3	0, shall apply RACT according pursuant to Paragraph (b) of this Rule.
8	(b) To apply R	ACT to a source of nitrogen oxides NOx covered under pursuant to this Rule, the owner or operator
9	of the source sh	all submit;
10	(1)	the name and location of the facility;
11	(2)	information identifying the source for which RACT is being proposed;
12	(3)	a demonstration that shows the proposed limitation is RACT for the source; and
13	(4)	a proposal for demonstrating compliance with the proposed RACT.
14	(c) The Directo	or shall approve the proposed limitation if he or she finds that:
15	(1)	the owner or operator of the source has submitted all the information required under Paragraph (b)
16		of this Rule;
17	(2)	the sources is covered under this Rule; and
18	(3)	the proposed limitation is RACT for this source.
19		
20	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.65; 143-215.66; 143-215.107(a)(5), (7), (10);
21		Eff. April 1, 1995;
22		Temporary Amendment Eff. August 1, 2001; November 1, 2000;
23		Amended Eff. July 18, <del>2002.</del> 2002;
24		Readopted Eff. September 1, 2020.
25		

202 1 of 1

26

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1414

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (b), line 9, and (c), line 21, I take it you need to retain "at least annually" here?

In (b)(2), line 11, what does "necessary to optimize" mean here?

In (b)(3), so that I'm clear – "proper operation and correct calibration" on line 13 refers to those set by the manufacturer, as stated on lines 14-15?

In (b)(4), line 17, so that I'm clear – the determination of what is "necessary to improve combustion efficiency" will be up to the owner or operator alone?

In (b), line 18, and (c), line 31, I believe "unit-specific" should be hyphenated And will the approval on lines 18 and 33 be on an individual basis?

In (c)(7), line 29, will the determination of "as necessary to improve engine efficiency" be based upon the manufacturer's recommendation, as reference on lines 21-22?

In (d)(6), Page 2, line 10, end the sentence after "output" If you need to retain "At a minimum," then have it start the next sentence. Otherwise, state "These parameters..."

In (d)(7), how will this request be made by the Director? Will it specifically say to retain the information in the record?

In the History Note, please separate serial citations with semicolons, and use the full citation each time.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02	D .1414 is readopted as published in 34:16 NCR 1468 as follows:
2		
3	15A NCAC 02	D .1414 TUNE-UP REQUIREMENTS
4	(a) This Rule	applies to boilers and indirect-fired process heaters subject to the requirements of Rule .1407 of this
5	Section 15A No	CAC 02D .1407 or stationary internal combustion engines subject to the requirements of Rule .1409 of
6	this Section 15	A NCAC 02D .1409 that are complying with Rules .1407 or .1409 of this Section through an the annual
7	tune-up. tune-u	p requirement.
8	(b) When a turn	e-up to a boiler or indirect-fired process heater is required for compliance with this Section, the owner
9	or operator sha	ll at least annually and according to the manufacturer's recommendations:
10	(1)	inspect each burner and clean or replace any component of the burner as required;
11	(2)	inspect the flame pattern and make any adjustments to the burner, or burners, necessary to optimize
12		the flame pattern to minimize total emissions of NOx NOx and carbon monoxide;
13	(3)	inspect the combustion control system to ensure proper operation and correct calibration of
14		components that control the air to fuel ratio and adjust components to meet the manufacturer's
15		established operating parameters; and
16	(4)	inspect any other component of the boiler or indirect-fired process heater and make adjustments or
17		repairs as necessary to improve combustion efficiency.
18	The owner or o	perator shall perform the tune-up according to a unit specific protocol approved by the Director. The
19	Director shall approve the protocol if it meets the requirements of this Rule.	
20	(c) When a tune-up to a stationary internal combustion engine is required for compliance with this Section, the owner	
21	or operator shall at least annually inspect, adjust, and repair or replace according to the manufacturer's	
22	recommendation	on, the following, as equipped:
23	(1)	engine air cleaners, fuel filters, and water traps;
24	(2)	turbochargers and superchargers;
25	(3)	spark plugs;
26	(4)	valve lash;
27	(5)	ignition systems, including ignition coils and wiring;
28	(6)	aftercooler cores;
29	(7)	any other component of the engine as necessary to improve engine efficiency; and
30	(8)	emission control systems.
31	The owner or	operator shall perform the tune-up according to a unit specific protocol, including inspection,
32	maintenance, and performance procedures as recommended by the manufacturer, manufacturer and approved by the	
33	Director. The Director shall approve the protocol if it meets the requirements of this Rule.	
34	(d) The owner or operator shall maintain records of tune-ups performed to comply with this Section according to Rul	
35	.1404 of this Se	etion. pursuant to 15A NCAC 02D .1404. The following information shall be included for each source:
36	(1)	identification of the source;
37	(2)	the date and time the tune-up started and ended;

1	(3)	the person responsible for performing the tune-up;
2	(4)	for boilers and indirect-fired process heaters, the checklist for inspection of the burner, flame pattern,
3		combustion control system, and all other components of the boiler or indirect-fired process heater
4		identified in the protocol, noting any repairs or replacements made;
5	(5)	for stationary internal combustion engines, the checklist for engine air cleaners, turbochargers,
6		sparkplugs, valve lash, ignition coils and wiring, aftercooler cores, and all other components of the
7		engine identified in the protocol, noting any repairs or replacements made;
8	(6)	any stack gas analyses performed after the completion of all adjustments to show that the operating
9		parameters of the boiler, indirect-fired process heater, or stationary internal combustion engine have
10		been optimized with respect to fuel consumption and output; at a minimum these parameters shall
11		be within the range established by the equipment manufacturer to ensure that the emission limitation
12		for nitrogen oxides has not been exceeded; and
13	(7)	any other information requested by the Director to show that the boiler, indirect-fired process heater,
14		or stationary internal combustion engine is being operated and maintained in a manner to minimize
15		the emissions of nitrogen oxides.
16		
17	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.65; 143-215.66; 143-215.107(a)(5), (7), (10);
18		Eff. April 1, 1995;
19		Temporary Amendment Eff. August 1, 2001; November 1, 2000;
20		Amended Eff. July 18, <del>2002.</del> 2002;
21		Readopted Eff. September 1, 2020.
22		

23

2 of 2 205

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1415

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In the History Note, please separate serial citations with semicolons, and use the full citation each time.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 021	D .1415 is readopted as published in 34:16 NCR 1468 as follows:
2		
3	15A NCAC 02	D .1415 TEST METHODS AND PROCEDURES
4	(a) When sour	ce testing is used to determine compliance with rules in this Section, the methods and procedures in
5	Section .2600 of this Subchapter 15A NCAC 02D .2600 shall be used.	
6	(b) The owner or operator shall maintain records of tests performed to demonstrate compliance with this Section	
7	according to Ru	tle .1404 of this Section. as required by 15A NCAC 02D .1404.
8		
9	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.65; 143-215.66; 143-215.107(a)(5), (7), (10);
10		Eff. April 1, 1995;
11		Temporary Amendment Eff. August 1, 2001; November 1, 2000;
12		Amended Eff. June 1, 2008; July 18, <del>2002.</del> 2002;
13		Readopted Eff. September 1, 2020.
14		
15		

1 of 1 207

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1418

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

The name of a Rule is not within the RRC's purview; however, if "I/C Engines" means "Internal Combustion Engines" (the term used in Rule), consider spelling that out in the name. If you do so, you will need to update Box 2 on the Submission for Permanent Rule form.

Throughout this Rule, do you need to retain a reference to "permitted after October 1, 2000"? I understand if you do, but I wanted to check.

In (a)(1), line 9 and elsewhere in the Rule that the acronym is used, I take it your regulated public knows what "Btu" means

In (a)(3), line 20, you say "in 15A" In (b)(3), line 35, you say "of 15A" I believe these should be the same language.

In (a), you refer to being "regulated" by other rules. Starting in (b), line 23, you refer to being "covered" I believe the language should be the same in all places.

In (b)(1), line 27, please insert a space between "by" and "15A" You will not show this as a change; simply do it.

In (c)(1) through (4), Page 2, you are not using the same language as you are using in Rule .1423, as there you replaced "equal to or greater than" with "greater than or equal to." I suggest you make a conforming change in this Rule.

In (d), Page 2, line 18, please insert a comma after "Rule", and "for" before "internal" and a comma after "engines" So it will read, "Rule, except for internal combustion engines, shall show..."

In the History Note, please separate serial citations with semicolons, and use the full citation each time.

Also in the History Note, line 30, retain the parenthesis after "2008"

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1 15A NCAC 02D .1418 is readopted as published in 34:16 NCR 1468 as follows: 2 3 15A NCAC 02D .1418 NEW ELECTRIC GENERATING UNITS, LARGE-BOILERS, COMBUSTION 4 TURBINES, AND LARGE I/C ENGINES 5 (a) Electric generating units. Emissions of nitrogen oxides NOx from any fossil fuel-fired stationary boiler, 6 combustion turbine, or combined cycle system permitted after October 31, 2000, serving a generator with a nameplate 7 capacity greater than 25 megawatts electrical and selling any amount of electricity-shall not exceed: shall meet the 8 applicable requirement: 9 (1) 0.15 pounds per million Btu for gaseous and solid fuels and 0.18 pounds per million Btu for liquid 10 fuels if it is not covered under Rule .0530 (prevention of significant deterioration) or .0531 (nonattainment area major new source review) of this Subchapter; regulated by 15A NCAC 02D 11 12 .0530 or .0531; 13 if regulated by 15A NCAC 02D .0530, meet the best available control technology requirements in (2) 14 15A NCAC 02D .0530 or 0.15 pounds per million Btu for gaseous and solid fuels and 0.18 pounds 15 per million Btu for liquid fuels or best available control technology requirements of Rule .0530 of this Subchapter, fuels, whichever requires the greater degree of reduction, if it is covered under Rule 16 17 .0530 of this Subchapter; reduction; or 18 (3) if regulated by 15A NCAC 02D .0531, meet the lowest available emission rate technology 19 requirements of Rule .0531 of this Subchapter if it is covered under Rule .0531 of this Subchapter. 20 in 15A NCAC 02D .0531. 21 (b) Large boilers. Boilers and combustion turbines. Emissions of nitrogen oxides NOx from any fossil fuel-fired 22 stationary boiler, combustion turbine, or combined cycle system having a maximum design heat input greater than 23 250 million Btu per hour which is permitted after October 31, 2000, and not covered under Paragraph (a) of this Rule, 24 shall-not exceed: meet the applicable requirement: 25 (1) 0.17 pounds per million Btu for gaseous and solid fuels and 0.18 pounds per million Btu for liquid fuels if it is not covered under Rule .0530 (prevention of significant deterioration) or .0531 26 27 (nonattainment area major new source review) of this Subchapter; regulated by 15A NCAC 02D 28 .0530 or .0531; 29 (2) if regulated by 15A NCAC 02D .0530, meet the best available control technology requirements in 30 15A NCAC 02D .0530 or 0.17 pounds per million Btu for gaseous and solid fuels and 0.18 pounds 31 per million Btu for liquid fuels or best available control technology requirements of Rule .0530 of 32 this Subchapter, fuels, whichever requires the greater degree of reduction, if it is covered under Rule 33 .0530 of this Subchapter; reduction; or 34 (3) if regulated by 15A NCAC 02D .0531, meet the lowest available emission rate technology requirements of Rule .0531 of this Subchapter if it is covered under Rule .0531 of this Subchapter. 35

15A NCAC 02D .0531.

36

1	(c) Internal combustion engines. The following reciprocating internal combustion engines permitted after October 31		
2	2000, shall comply with the applicable requirements in Rule .1423 of this Section 15A NCAC 02D .1423 if the engin		
3	is not covered under-Rule .0530 (prevention of significant deterioration) or .0531 (nonattainment area major source		
4	review) of this Subchapter: 15A NCAC 02D .0530 or .0531:		
5	(1)	rich burn stationary internal combustion engines rated at equal to or greater than 2,400 brake	
6		horsepower, horsepower;	
7	(2)	lean burn stationary internal combustion engines rated at equal to or greater than 2,400 brake	
8		horsepower, horsepower;	
9	(3)	diesel stationary internal combustion engines rated at equal to or greater than 3,000 brake	
10		horsepower, horsepower; or	
11	(4)	dual fuel stationary internal combustion engines rated at equal or to greater than 4,400 brake	
12		horsepower, horsepower.	
13	If the engine is	covered-under Rule .0530 of this Subchapter, by 15A NCAC 02D .0530, it shall comply with the	
14	requirements of Rule .1423 of this Section 15A NCAC 02D .1423 or the best available control technology		
15	requirements of Rule .0530 of this Subchapter, 15A NCAC 02D .0530, whichever requires the greater degree of		
16	reduction. If the engine is covered-under Rule .0531 of this Subchapter, by 15A NCAC 02D .0531, it shall comply		
17	with lowest available emission rate technology requirements of Rule .0531 of this Subchapter. 15A NCAC 02D .0531		
18	(d) Monitoring	. The owner or operator of a source subject to this Rule except internal combustion engines shall show	
19	compliance using a continuous emission monitor that meets the requirements of Rule .1404(d) of this Section. 15A		
20	NCAC 02D .1404(d). Internal combustion engines shall comply with the monitoring requirements in Rule .1423 o		
21	this Section. 15	A NCAC 02D .1423. Monitors shall be installed before the first ozone season in which the source will	
22	operate and shall be operated each day during the ozone season that the source operates.		
23			
24	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5), (7), (10);	
25		Temporary Adoption Eff. August 1, 2001; November 1, 2000;	
26		Eff. July 18, 2002;	
27		Amended Eff. June 1, 2004;	
28		Temporary Amendment Eff. December 31, 2008(this amendment replaces the amendment approved	
29		by RRC on May 15, 2008);	
30		Amended Eff. September 29, 2009(amendment approved by RRC on May 15, 2008). 2008;	
31		Readopted Eff. September 1, 2020.	
32			
33			

210 2 of 2

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1423

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

I suggest you delete the lead-in clauses for all Paragraphs, like "Applicability" in (a).

In (c), are the formulas going to be the language on lines 28 and Page 2, line 9? It looks like part of it is being struck, so I wanted to check.

In d)(1), line 16, replace "which" with "that"

In (d)(2), I take it this approval is on a case-by-case basis and upon request?

On line 22, state "he or she"

Please end (e)(1), line 27, with an "and"

In (f), line 31, so that I'm clear – only 2 years, not the 5 in Rule .1404(a)?

On line 32, under what circumstances will the Director make this request?

In (f)(3), Page 3, line 2, should this be "any" maintenance?

Please begin (f)(4), line 3, with "the"

In (f)(7)(A), line 7, replace "are" with "were"

In (f)(7)(B), line 11, please insert a comma after "obtained"

In (g)(1), line 14, please insert an "and" or "or" at the end of the line, depending upon what you mean.

In (g)(2), line 15, what is "regularly" scheduled? Does your regulated public know?

In the History Note, please separate serial citations with semicolons, and use the full citation each time.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

15A NCAC 02D .1423 is readopted as published in 34:16 NCR 1468 as follows:

#### 15A NCAC 02D .1423 LARGE INTERNAL COMBUSTION ENGINES

- (a) Applicability. This Rule applies to the following internal combustion engines permitted after October 30, 2000 that are subject to Rule .1418 of this Section 15A NCAC 02D .1418 but are not subject to Rules .0530 (prevention of significant deterioration) or .0531 (nonattainment area major new source review) of this Subchapter: 15A NCAC 02D .0530 or .0531:
  - (1) rich burn stationary internal combustion engines rated at-equal or greater than greater than or equal to 2,400 brake horsepower;
  - (2) lean burn stationary internal combustion engines rated at equal or greater than greater than or equal to 2,400 brake horsepower;
  - (3) diesel stationary internal combustion engines rated at equal or greater than greater than or equal to 3,000 brake horsepower; or
  - (4) dual fuel stationary internal combustion engines rated at equal or greater than greater than or equal to 4,400 brake horsepower.
- (b) Emission limitation. The owner or operator of a stationary internal combustion engine shall not cause to be emitted into the atmosphere nitrogen oxides NOx in excess of the following applicable limit, expressed as nitrogen dioxide NOx in parts per million by volume corrected to 15 percent parts per million by volume (ppmv) stack gas oxygen on a dry basis, averaged over a rolling 30-day period, as may be adjusted under pursuant to Paragraph (c) of this Rule:

# MAXIMUM ALLOWABLE $\underline{\text{NOx}}$ EMISSION CONCENTRATION FOR STATIONARY INTERNAL COMBUSTION ENGINES

(parts per million)

Engine Type	Limitation
Rich-burn	110
Lean-burn	125
Diesel	175
Dual fuel	125

(c) Adjustment. Each emission limit expressed in Paragraph (b) of this Rule may be multiplied by X, where X equals the engine efficiency (E) divided by a reference efficiency of 30 percent. Engine efficiency (E) shall be determined using one of the methods specified in Subparagraphs (1) or (2) of this Paragraph, whichever provides a higher value. However, engine efficiency (E) shall not be less than 30 percent. An engine with an efficiency lower than 30 percent shall be assigned an efficiency of 30 percent.

27 (1)

 $\underline{E} = \frac{(Engine\ output)*(100)}{Energy\ input}$ 

1		— (Engine output)*(100)
2		<u>E</u> =
3		——————————————————————————————————————
4		
5	where	energy input is determined by a fuel measuring device accurate to plus or minus 5 percent and is based
6	on the	higher heating value (HHV) of the fuel. Percent efficiency (E) shall be averaged over 15 consecutive
7	minute	es and measured at peak load for the applicable engine.
8	(2)	<u></u>
9		$E = \frac{(Manufacturer's \ rated \ efficiency \ at \ LHV) * (LHV)}{HHV}$
,		
10		Manufacturer's Rated Efficiency [continuous] at LHV)*(LHV)
11		<del>E=</del>
12		
13	where	LHV is the lower heating value of the fuel; and HHV is the higher heating value of the fuel.
14	(d) Compliance determination and monitoring. The owner or operator of an internal combustion engine subject to the	
15	requirements of this Rule shall determine compliance using:	
16	(1)	a continuous emissions monitoring system (CEMS) which meets the applicable requirements of $\underline{40}$
17		CFR part 60, Appendices B and F of 40 CFR part 60, F, excluding data obtained during periods
18		specified in Paragraph (g) of this Rule and Rule .1404 of this Section; 15A NCAC 02D .1404; or
19	(2)	an alternate calculated and recordkeeping procedure based on actual emissions testing and
20		correlation with operating parameters. The installation, implementation, and use of this alternate
21		procedure shall be approved by the Director before it may be used. The Director may shall approve
22		the alternative procedure if he finds that it can show the compliance status of the engine.
23	(e) Reporting requirements. The owner or operator of a stationary internal combustion engine subject to this Rule	
24	shall submit:	
25	(1)	a report documenting the engine's total nitrogen oxide emissions beginning May 1 and ending
26		September 30 of each year to the Director by October 31 of each year, beginning with the year of
27		first ozone season that the engine operates;
28	(2)	an excess emissions and monitoring systems performance report, according to the requirements of
29		40 CFR 60.7(c) and 60.13, if a continuous continuous emissions monitoring system is used.
30	(f) Recordkeep	ing requirements. The owner or operator of a stationary internal combustion engine subject to this Rule
31	shall maintain all records necessary to demonstrate compliance with the Rule for two calendar years at the facility at	
32	which the engine is located. The records shall be made available to the Director upon request. The owner or operator	
33	shall maintain i	records of the following information for each day the engine operates:
34	(1)	identification and location of the engine;
35	(2)	calendar date of record;

2 of 3 213

1	(3)	the number of hours the engine operated during each day, including startups, shutdowns, and
2		malfunctions, and the type and duration of maintenance and repairs;
3	(4)	date and results of each emissions inspection;
4	(5)	a summary of any emissions corrective maintenance taken;
5	(6)	the results of all compliance tests; and
6	(7)	if a unit is equipped with a continuous emission monitoring system:
7		(A) identification of time periods during which nitrogen oxide standards are exceeded, the
8		reason for the excess emissions, and action taken to correct the excess emissions and to
9		prevent similar future excess emissions; and
10		(B) identification of the time periods for which operating conditions and pollutant data were
11		not obtained including reasons for not obtaining sufficient data and a description of
12		corrective actions taken.
13	(g) Exemptions	. The emission standards of this Rule shall not apply to the following periods of operation:
14	(1)	start-up and shut-down periods and periods of malfunction, not to exceed 36 consecutive hours;
15	(2)	regularly scheduled maintenance activities.
16		
17	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.65; 143-215.66; 143-215.107(a)(5), (7), (10);
18		Temporary Adoption Eff. August 1, 2001;
19		Eff. July 18, <del>2002.</del> 2002;
20		Readopted Eff. September 1, 2020.

214 3 of 3

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1701

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

On line 6, I do not think you mean only this Rule, but rather, the entire Section. So, why not state "The definitions in 40 CFR 60.751 apply to this Section."?

In the History Note, why are you citing to G.S. 143-213?

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02D .1701 is readopted as published in 34:16 NCR 1468 as follows:
2	
3	SECTION .1700 - MUNICIPAL SOLID WASTE LANDFILLS
4	
5	15A NCAC 02D .1701 DEFINITIONS
6	For the purpose of this Rule the definitions contained in 40 CFR 60.751 shall apply.
7	
8	History Note: Authority G.S. 143-213; 143-215.3(a)(1);
9	Eff. July 1, <del>1998.</del> <u>1998:</u>
10	Readopted Eff. September 1, 2020.

216 1 of 1

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1702

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a)(1), line 6, documented by whom? How?

In (b), line 10, how is the determination of "solely" made? By whom?

On line 12, please state "<u>0</u>2D"

In the History Note, why are you citing to G.S. 143-213?

Please separate the serial citations to G.S. 143-215.107 by using semicolons and using the full citation each time.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02D	0.1702 is readopted as published in 34:16 NCR 1468 as follows:
2		
3	15A NCAC 02D	0.1702 APPLICABILITY
4	(a) All existing	MSW landfills that meet the following conditions are subject to this Section:
5	(1)	The landfill has accepted waste at any time since November 8, 1987, or has additional permitted
6		capacity available for future waste deposition and has not been documented as being permanently
7		closed; and
8	(2)	The landfill was in operation, or construction, reconstruction, or modification was commenced
9		before May 30, 1991. July 17, 2014.
10	(b) Physical or	operational changes made to an existing MSW landfill solely to comply with an emission standard
11	under this Section	on are not considered a modification or reconstruction, and do not subject an existing MSW landfill to
12	the requirements	s of 40 CFR 60, Subpart <del>WWW</del> - <u>XXX</u> or 15A NCAC 2D .0524.
13 14	History Note:	Authority G.S. 143-213; 143-215.3(a)(1); 143-215.107(a)(5),(10);
15		Eff. July 1, <del>1998.</del> <u>1998;</u>
16		Readopted Eff. September 1, 2020.

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1703

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a), lines 4-5, consider shortening this and stating "Any MSW landfill subject to this Section meeting the following shall comply with this Rule:"

In (a)(1), line 8, what are "exemption values"? Does your regulated public know?

In (b)(3)(D), line 26, please state "A treatment..."

In (c), line 28, why not simply state "The gas collection and control system required by this Rule may be..."?

On line 29, insert a comma after "(B)"

In the History Note, please separate the serial citations to G.S. 143-215.107 by using semicolons and using the full citation each time.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02I	0.1703 is readopted as published in 34:16 NCR 1468 as follows:
2		
3	15A NCAC 02	D .1703 EMISSION STANDARDS
4	(a) Any MSW	landfill subject to this Section and meeting the following two conditions shall meet the gas collection
5	and control requ	uirements of Paragraph (b) of this Rule:
6	(1)	The landfill has a design capacity greater than or equal to 2.75 million tons and 2.5 million cubic
7		meters. The owner or operator of the landfill may calculate the design capacity in either tons or
8		cubic meters for comparison with the exemption values. Any density conversion shall be
9		documented and submitted along with the initial reporting requirements of Rule 15A NCAC 02D
10		.1708(a): .1708(a) of this Section; and
11	(2)	The landfill has a non-methane organic compound (NMOC) emission rate of 55 tons per year or
12		more. The NMOC emission rate shall be calculated by following the procedures outlined in 40 CFR
13		60.754.
14	(b) Each owner	or operator of a MSW landfill meeting the conditions of Paragraph (a) of this Rule shall:
15	(1)	submit to the Director a site-specific design plan for the gas collection and control system that meets
16		the requirements of 40 CFR 60.752(b)(2)(i);
17	(2)	install a gas collection system that meets the requirements of 40 CFR 60.752(b)(2)(ii); and
18	(3)	control the collected emissions of MSW landfill gas through the use of one or more of the following
19		control devices: options:
20		(A) An open flare designed and operated in accordance with the parameters established in 40
21		CFR 60.18;
22		(B) A control system designed and operated to reduce NMOC by 98 weight percent; or
23		(C) An enclosed combustor designed and operated to reduce the outlet NMOC concentration
24		to 20 parts per million as hexane by volume, on a dry basis at three percent oxygen, or less.
25		<u>less; or</u>
26		(D) Treatment system that processes the collected gas for subsequent sale or use in accordance
27		with 40 CFR 60.752(b)(2)(iii)(C).
28	(c) The gas co	llection and control system required under Paragraph (b) of this Rule may be capped or removed
29	provided that al	the conditions of 40 CFR 60.752(b)(2)(v)(A), (B) and (C) are met.
30		
31	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5),(10);
32		Eff. July 1, 1998;
33		Amended Eff. July 1, <del>2000.</del> 2000;
34		Readopted Eff. September 1, 2020.

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1704

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

Why do you need this Rule? What is it stating that Rule .1703(a)(2) is not?

If you need to retain it, in the History Note, please separate the serial citations to G.S. 143-215.107 by using semicolons and using the full citation each time.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	5A NCAC 02D .1704 is readopted as published in 34:16 NCR 1468 as follows:	
2		
3	5A NCAC 02D .1704 TEST METHODS AND PROCEDURES	
4	The MSW landfill NMOC emission rate shall be calculated by following the procedures in 40 CFR 60.754, a	
5	applicable, in order to determine whether the landfill meets the conditions of Rule-15A NCAC 02D .1703(a)(2)	
6	1703(a)(2) of this Section.	
7		
8	History Note: Authority G.S. 143-215.3(a)(1); 143-215.66; 143-215.107(a)(5),(10);	
9	Eff. July 1, <del>1998.</del> 1998;	
10	Readopted Eff. September 1, 2020.	

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1705

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In the History Note, please separate the serial citations to G.S. 143-215.107 by using semicolons and using the full citation each time.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 021	D .1705 is readopted as published in 34:16 NCR 1468 as follows:
2		
3	15A NCAC 02	D .1705 OPERATIONAL STANDARDS
4	The owner and	operator of a MSW landfill required to install a landfill gas collection and control system to comply
5	with Rule .1703	3(b) of this Section 15A NCAC 02D .1703(b) shall:
6	(1)	operate the collection system in accordance with 40 CFR 60.753(a);
7	(2)	operate the collection system with negative pressure at each wellhead in accordance with 40 CFR
8		60.753(b);
9	(3)	operate each interior wellhead in the collection system in accordance with 40 CFR 60.753(c);
10	(4)	operate the collection system so that the methane concentration is less than 500 parts per million
11		above background at the surface of the landfill. To determine if this level is exceeded, the owner
12		and operator shall follow the procedures given in 40 CFR 60.753(d);
13	(5)	operate the collection system such that all collected gases are vented to a control system designed
14		and operated in compliance with Rule .1703(b)(3) of this Section. 15A NCAC 02D .1703(b)(3). In
15		the event that the gas collection and control system is inoperable, measures shall be taken as outlined
16		in 40 CFR 60.753(e);
17	(6)	operate the control system at all times when the collected gas is routed to the control system;
18	(7)	take corrective action as specified in 40 CFR 60.755(c) if monitoring demonstrates that the operation
19		standards and requirements of Items (2), (3), and (4) of this Rule are not met. If the required
20		corrective actions are taken, the emissions monitored shall not be considered a violation of the
21		operational standards of this Rule.
22 23	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5),(10);
24		Eff. July 1, <del>1998.</del> 1998;
25		Readopted Eff. September 1, 2020.
26		
27 28		

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1706

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In the History Note, please separate the serial citations to G.S. 143-215.107 by using semicolons and using the full citation each time.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1 15A NCAC 02D .1706 is readopted as published in 34:16 NCR 1468 as follows: 2 3 15A NCAC 02D .1706 **COMPLIANCE PROVISIONS** 4 (a) Compliance with Rule .1703(b) of this Section 15A NCAC 02D .1703(b) shall be determined using the provisions of 40 CFR 60.755(a). 5 6 (b) Compliance with Rule .1705(1) of this Section 15A NCAC 02D .1705(1) shall be determined using the provisions 7 of 40 CFR 60.755(b). 8 (c) Compliance with the surface methane operational standards of Rule .1705(4) of this Section 15A NCAC 02D 9 .1705(4) shall be achieved using the procedures of 40 CFR 60.755(c) and (d). 10 (d) The provisions of this Rule apply at all times, except during periods of start-up, shutdown, or malfunction, 11 provided that the duration of start-up, shutdown, or malfunction shall not exceed five days for collection systems and 12 shall not exceed one hour for treatment or control devices. 13 Authority G.S. 143-215.3(a)(1); 143-215.66; 143-215.107(a)(5),(10); 14 History Note: 15 Eff. July 1, 1998.1998; Readopted Eff. September 1, 2020. 16 17 18

19

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1707

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (d), line 14, I realize that you are mostly restating CFR. But isn't this cross-reference actually 02D .1703(b)(3)(D)?

And for (d) through (f), again, I realize you are following the CFR language. But why aren't you using "monitoring requirements" instead of "provisions of"? I think making it clear that these are monitoring procedures makes it easier to read, but I may be missing something, so I wanted to ask.

In the History Note, please separate the serial citations to G.S. 143-215.107 by using semicolons and using the full citation each time.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1 15A NCAC 02D .1707 is readopted as published in 34:16 NCR 1468 as follows: 2 3 15A NCAC 02D .1707 MONITORING PROVISIONS 4 (a) The owner or operator of a MSW landfill who is required to comply with Rule .1703(b)(2) of this Section 15A 5 NCAC 02D .1703(b)(2) for an active gas collection system shall perform the monitoring requirements as outlined in 6 40 CFR 60.756(a). 7 (b) The owner or operator of an MSW landfill seeking to comply with the provisions of Rule .1703(b)(3)(C) of this 8 Section 15A NCAC 02D .1703(b)(3)(C) using an enclosed combustor shall perform the monitoring requirements as 9 outlined in 40 CFR 60.756(b). (c) The owner or operator of an MSW landfill seeking to comply with the provisions of Rule .1703(b)(3)(A) of this 10 11 Section 15A NCAC 02D .1703(b)(3)(A) using an open flare shall perform the monitoring requirements as outlined in 12 40 CFR 60.756(c). 13 (d) The owner or operator of an MSW landfill seeking to comply with the provisions of Rule .1703(b)(3) of this 14 Section 15A NCAC 02D .1703(b)(3) using a device other than an open flare or an enclosed combustor shall comply 15 with the provisions of 40 CFR 60.756(d). 16 (e) The owner or operator of an MSW landfill seeking to comply with the provisions of Rule .1703(b)(3)(B) of this 17 Section 15A NCAC 02D .1703(b)(3)(B) using an active collection system or seeking to monitor alternative parameters 18 to those required by Rule .1704 through .1707 of this Section 15A NCAC 02D .1704 through .1707 shall comply with 19 the provisions of 40 CFR 60.756(e). 20 (f) The owner or operator of an MSW landfill seeking to comply with the provisions of Rule .1706(e) of this

22 23 History Note: Authority G.S. 143-215.3(a)(1); 143-215.66; 143-215.107(a)(5),(10); 24 Eff. July 1, <u>1998.1998</u>;

Section 15A NCAC 02D .1706(c) shall do so in accordance with 40 CFR 60.756(f).

25 <u>Readopted Eff. September 1, 2020.</u>

21

262728

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1708

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a), line 5, why not delete "initial" since (a)(3) refers to an "amended" plan and (a)(1) and (2) already say "initial"?

In (a)(1), line 8, I am only asking – since the date in 40 CFR 60.757(a)(1)(i) is June 10, 1996, do you still need this? If you do, replace "through" with "and" to be consistent with (a)(2), line 10.

In (b), lines 15 and 18, instead of "Section" (which is all of Section .1700), I believe you mean "Rule"

In (b)(2), line 22, please insert a comma after "sample reports"

In (c), line 24, don't you actually mean subject to the entire Rule, rather than that Paragraph?

In (e), line 35, why are you citing to Rule .1703(c)?

Also, please insert a period after the citation.

On line 36, what is "reasonably" necessary here?

And so that I'm clear- on line 37, compliance with 40 CFR 60.752(b)(2)(v) would also be compliance with Rule .1703(c), right? If so, why not cite to that instead?

In (f), Page 2, line 2, so that I'm clear, is an "active collection system" the same as a "control system" defined in Rule .1703(b)(2)?

In the History Note, please separate the serial citations to G.S. 143-215.107 by using semicolons and using the full citation each time.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

15A NCAC 02D .1708 is readopted as published in 34:16 NCR 1468 as follows:

1 2 3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

26

27

### 15A NCAC 02D .1708 REPORTING REQUIREMENTS

(a) The owner or operator of a MSW landfill subject to this Rule according to Rule .1702 of this Section 15A NCAC 02D .1702 shall submit an initial design capacity report to the Director in accordance with the following:

- (1) The initial design capacity report shall fulfill the requirements of the notification of the date construction is commenced as required under 40 CFR 60.7(a)(1) and shall be submitted no later than the earliest of the day from the dates given in 40 CFR 60.757(a)(1)(i) through 40 CFR 60.757(a)(1)(iii); 60.757(a)(1)(iii);
- (2) The initial design capacity report shall contain the information given in 40 CFR 60.757(a)(2)(i) and 40 CFR 60.757(a)(2)(ii); and
  - (3) An amended design capacity report shall be submitted to the Director in accordance with 40 CFR 60.757(a)(3) whenever an increase in the design capacity of the landfill results in the design capacity of the landfill to exceed 2.5 million cubic meters and 2.75 million tons.
- (b) The owner or operator of a MSW landfill subject to this Section shall submit a NMOC emission report to the Director initially and annually thereafter, except as provided for in 40 CFR 60.757(b)(1)(ii) or (b)(3). The initial NMOC emission rate report shall be submitted within 90 days of the day waste acceptance commences and may be combined with the initial design capacity report required in Paragraph (a) of this Section. The NMOC emission rate report shall:
- (1) contain an annual or five-year estimate of the NMOC emission rate calculated using the formula and procedures provided in 40 CFR 60.754(a) or (b), as applicable; and
  - (2) include all the data, calculations, sample reports and measurements used to estimate the annual or five-year emissions.
  - (c) The owner or operator of a MSW landfill subject to Rule .1703(b) of this Section 15A NCAC 02D .1703(b) shall submit a collection and control system design plan to the Director within one year of the first report, required under Paragraph (b) of this Rule, in which the emission rate exceeds 55 tons per year, except as provided for in 40 CFR 60.757(c)(1) and (c)(2).
- 28 (d) The owner or operator of a controlled landfill shall submit a closure report to the Director within 30 days of
- 29 cessation of waste acceptance. If a closure report has been submitted to the Director, no additional waste shall be
- placed into the landfill without first filing a notification of modification as described under 40 CFR 60.7(a)(4). The
- 31 Director may request such additional information as may be necessary to verify that permanent closure of the MSW
- 32 landfill has taken place in accordance with the requirements of 40 CFR 258.60.
- 33 (e) The owner or operator of a controlled MSW landfill shall submit an equipment removal report 30 days prior to
- removal or cessation of operation of the control equipment according to Rule .1703(c) of this Section. 15A NCAC
- 35 <u>02D .1703(c)</u> The report shall contain the items listed in 40 CFR 60.757(e)(1). The Director may request such
- 36 additional information as may be reasonably necessary to verify that all the conditions for removal in 40 CFR
- 60.752(b)(2)(v) have been met.

1 (f) The owner or operator of a MSW landfill seeking to comply with Rule .1703(b)(2) of this Section 15A NCAC 02D 2 .1703(b)(2) using an active collection system designed in accordance with 40 CFR 60.752(b)(2)(ii) shall submit annual 3 reports of the recorded information in 40 CFR 60.757(f)(1) through (f)(6). The initial annual report shall be submitted 4 within 180 days of installation and start-up of the collection and control system, and shall include the initial 5 performance test report required under 40 CFR 60.8. 6 (g) The owner or operator of a MSW landfill seeking to comply with Rule .1703(b)(3) of this Section 15A NCAC 7 02D .1703(b)(3) using an enclosed combustion device or flare shall report the excess as defined in 40 CFR 8 60.758(c)(1). 9 (h) The owner or operator of a MSW landfill required to comply with Rule .1703(b)(1) of this Section 15A NCAC 10 02D .1703(b)(1) shall include the information given in 40 CFR 60.757(g)(1) through (g)(6) with the initial 11 performance test report required under 40 CFR 60.8. 12 13 History Note: Authority G.S. 143-215.3(a)(1); 143-215.65; 143-215.66; 143-215.107(a)(5),(10); 14 Eff. July 1, 1998; 15 Amended Eff. July 1, 2000.2000;

Readopted Eff. September 1, 2020.

16 17 18

2 of 2

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1709

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

I am aware that most of the language in this Rule repeats CFR. However, what is meant by "readily accessible" and "continuous" here? You will either need to define these terms or say, "shall keep up-to-date records pursuant to 40 CFR 60.XXX" and not use those terms at all.

In (c), line 18, I do not understand this cross-reference to .1708(g). What do you mean here?

In (f), line 28, what do you mean by "indication" both places?

On line 30, so that I'm clear – this would be 40 CFR 657.756(b)?

In (g), line 33, so that I'm clear – these would not be continuous records, as required elsewhere?

In (h), Page 2, line 2, please remove the space between "60." and ".756(c)"

In the History Note, please separate the serial citations to G.S. 143-215.107 by using semicolons and using the full citation each time.

And why are you citing to G.S. 143-215.107(a)(4)? Doesn't the citation to G.S. 143-215.65 suffice?

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

15A NCAC 02D .1709 is readopted as published in 34:16 NCR 1468 as follows:

1 2 3

### 15A NCAC 02D .1709 RECORDKEEPING REQUIREMENTS

- 4 (a) The owner or operator of a MSW landfill subject to this Section and having a maximum design capacity equal to
- 5 or greater than 2.5 million cubic meters and 2.75 million tons shall keep on-site for at least five years records of the
- 6 information listed in 40 CFR 60.758(a). Off-site records may be maintained if they are retrievable within four hours.
- 7 Either paper copy or electronic formats of the records shall be acceptable.
- 8 (b) The owner or operator of a controlled landfill shall keep up-to-date, readily accessible records for the life of the
- 9 control equipment of the data listed in 40 CFR 60.757(b)(1) through (b)(4) 60.758(b)(1) through (b)(4) as measured
- during the initial performance test or compliance determination. Records of subsequent tests or monitoring shall be
- maintained for a minimum of five years. Records of the control device vendor specifications shall be maintained until
- 12 removal.
- 13 (c) Each owner or operator of a MSW landfill subject to this Section shall keep for five years up-to-date, readily
- 14 accessible continuous records of the equipment operating parameters specified to be monitored in Rule .1707 of this
- 15 Section 15A NCAC 02D .1707 and records for periods of operation during which the parameter boundaries established
- during the most recent performance test are exceeded. The parameter boundaries considered in excess of those
- established during the performance test are defined in 40 CFR 60.757(e)(1)(i) 60.758(c)(1)(i) and (ii) and are also
- required to be reported under pursuant to Rule .1708(g) of this Section. 15A NCAC 02D .1708(g).
- 19 (d) The owner or operator of a MSW landfill subject to Rule .1703(b) of this Section 15A NCAC 02D .1703(b) shall
- 20 keep for the life of the collection system an up-to-date, readily accessible plot map showing existing and planned
- 21 collectors in the system and provide unique identification location labels for each collector. Records of newly installed
- 22 collectors shall be maintained in accordance with 40 CFR 60.758(d)(1) and documentation of asbestos-containing or
- 23 nondegradable waste excluded from collection shall be kept in accordance with 40 CFR 60.758(d)(2).
- 24 (e) The owner or operator of a MSW landfill subject to Rule .1703(b) of this Section 15A NCAC 02D .1703(b) shall
- 25 keep for at least five years records of emissions from the collection and control system exceeding the emission
- standards in accordance with 40 CFR 60.758(e).
- 27 (f) The owner or operator of MSW landfill subject to Rule .1703(b) of this Section 15A NCAC 02D .1703(b) shall
- 28 keep up-to-date, readily accessible continuous records of the indication of flow to the control device or the indication
- of bypass flow or records of monthly inspections of car-seals or lock-and-key configurations used to seal bypass lines,
- 30 specified under pursuant to 40 CFR 60.756.
- 31 (g) The owner or operator of MSW landfill subject to Rule .1703(b) of this Section 15A NCAC 02D .1703(b) who
- 32 uses a boiler or process heater with a design heat input capacity of 44 megawatts or greater to comply with 40 CFR
- 33 60.752(b)(2)(iii) shall keep an up-to-date, readily accessible record of all periods of operation of the boiler or process
- 34 heater.
- 35 (h) The owner or operator of MSW landfill seeking to comply with the provisions of Rule .1703(b) of this Section 15A
- 36 NCAC 02D .1703(b) by use of an open flare shall keep up-to-date, readily accessible continuous records of the flame

1 of 2 233

```
or flare pilot flame monitoring specified under pursuant to 40 CFR 60 .756(c), and up-to-date, readily accessible records of all periods of operation in which the flame or flare pilot flame in absent.

History Note: Authority G.S. 143-215.3(a)(1); 143-215.65; 143-215.66; 143-215.107(a)(4),(5),(10);

Eff. July 1, 1998;

Amended Eff. July 1, 2000. 2000;

Readopted Eff. September 1, 2020.
```

234 2 of 2

8

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .1710

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

On line 19, what if the landfill wasn't open on July 1, 1998 (as these Rules apply to landfills commencing operations before July 27, 2014)? What standards apply?

In the History Note, please separate the serial citations to G.S. 143-215.107(a) with semicolons, using the full citation for both.

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1 2	15A NCAC 02I	O .1710 is readopted with changes as published in 34:16 NCR 1469 as follows:
3	15A NCAC 02	D .1710 COMPLIANCE SCHEDULES
4	(a) Except as p	provided for in Paragraph (b) of this Rule, the schedule for compliance with the requirements of this
5	Section shall m	eet the following deadlines:
6	(1)	Each existing MSW landfill subject to this Section according to Rule .1702 of this Section and
7		exceeding the design capacity limitation of Rule .1703(a)(1) of this Section shall submit an
8		application for a permit under 15A NCAC 2Q .0500 by July 1, 1999.
9	(2)	Each existing MSW landfill subject to this Section according to Rule .1702 of this Section and
10		exceeding the design capacity and NMOC emission rate limitations of Rule .1703(a)(1) and (2) of
11		this Section shall:
12		(A) submit a site-specific design plan for the gas collection and control system to the Director
13		by July 1, 1999; and
14		(B) plan, award contracts, and install MSW landfill air emission collection and control system
15		capable of meeting the emission standards established under Rule .1703 of this Section by
16		<del>January 1, 2001.</del>
17	(b) For each ex	isting MSW landfill subject to this Section as specified in Rule .1702 of this Section 15A NCAC 02D
18	.1702 and meet	ting the design capacity condition of Rule .1703(a)(1) of this Section 15A NCAC 02D .1703(a)(1)
19	whose NMOC emission rate is less than 55 tons per year on July 1, 1998, shall:	
20	(1)	submit a site-specific design plan for the gas collection and control system to the Director within 12
21		months of first exceeding the NMOC emission rate of 55 tons per year; and
22	(2)	plan, award contracts, and install MSW landfill air emission collection and control system capable
23		of meeting the emission standards established under Rule .1703 of this Section pursuant to 15A
24		NCAC 02D .1703 within 30 months of the date when the conditions in Rule .1703(a)(2) of this
25		Section 15A NCAC 02D .1703(a)(2) are met.
26		
27	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(4),(5);
28		Eff. July 1, <del>1998.</del> 1998:
29		Readopted Eff. September 1, 2020.

AGENCY: Environmental Management Commission

RULE CITATION: 15A NCAC 02D .2615

**DEADLINE FOR RECEIPT: Friday, August 14, 2020** 

The Rules Review Commission staff has completed its review of this Rule prior to the Commission's next meeting. The Commission has not yet reviewed this Rule and therefore there has not been a determination as to whether the Rule will be approved. You may call our office to inquire concerning the staff recommendation.

In reviewing this Rule, the staff recommends the following technical changes be made:

In (a), line 4, delete "One of" and just begin the sentence with "The following..." as it appears these are two different tests.

On lines 7-8, why are you inserting the name of the cited rule?

In (b), lines 16 and 17-18, when referring to the EPA Method 27, to be consistent with other rules, please state: "EPA Method 27, as set forth in 40 CFR Part 60, Appendix A-8"

On line 16, state "49 CFR 180.407" (delete "Part")

In (b)(1), so that I'm clear, the CFR states:

8.2.1.2 Connect static electrical ground connections to the tank. Attach the liquid delivery and vapor return hoses, remove the liquid delivery elbows, and plug the liquid delivery fittings.

Is the intention here that what is in (b)(1) is all that will apply, and you are deleting the second sentence in the CFR?

In (c), line 24, please make "website" lowercase. Also, please insert an "at" after "website"

Please retype the rule accordingly and resubmit it to our office at 1711 New Hope Church Road, Raleigh, North Carolina 27609.

1	15A NCAC 02	2D .2615 is readopted as published in 34:16 NCR 1469 as follows:
2		
3	15A NCAC 02	D .2615 DETERMINATION OF LEAK TIGHTNESS AND VAPOR LEAKS
4	(a) Leak <del>Testi</del>	ng-Detection Procedures. One of the following test methods from the EPA document "Control of
5	Volatile Organi	c Compound Leaks from Gasoline Tank Trucks and Vapor Collection System," EPA-450/2-78-051,
6	published by the U.S. Environmental Protection Environmental Protection Agency, December 1978, shall be used t	
7	determine compliance with Rule .0932-15A NCAC 02D .0932 Gasoline-Truck Cargo Tanks And Vapor Collecto	
8	Systems of this Section: Systems:	
9	(1)	The gasoline vapor leak detection procedure by combustible gas detector described in Appendix B
10		of to EPA-450/2-78-051 shall be used to determine leakage from gasoline truck cargo tanks and
11		vapor control systems.
12	(2)	The leak detection procedure for bottom-loaded truck cargo tanks by bag capture method described
13		in Appendix C of to EPA-450/2-78-051 shall be used to determine the leak tightness of truck cargo
14		tanks during bottom loading.
15	(b) Annual-Certification. Testing. The pressure-vacuum test procedures for leak tightness of-truck cargo tank	
16	described in Method 27 of Appendix A-of to 40 CFR Part 60 or 49 CFR Part 180.407 shall be used to determine the	
17	leak tightness of gasoline-truek cargo tanks in use and equipped with vapor collection equipment. Method 27 of	
18	Appendix A-of to 40 CFR Part 60 is changed for fugitive emissions leak prevention to read:	
19	(1)	8.2.1.2 "Connect static electrical ground connections to tank."
20	(2)	8.2.1.3 "Attach test coupling to vapor return line."
21	(3)	16.0 No alternative procedure is applicable.
22	(c) Copies of Appendix B and C of the EPA document, "Control of Volatile Organic Compound Leaks from Gasolin	
23	Tank Trucks and	nd Vapor Collection System," EPA-450/2-78-051, cited in this Rule, are hereby incorporated with
24	subsequent ar	mendments and editions by reference and are available on the Division's Website
25	http://daq.state.	nc.us/enf/sourcetest. http://deq.nc.gov/about/divisions/air-quality/air-quality-enforcement/emission-
26	measurement.	
27		
28	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(5);
29		Eff. June 1, <del>2008.</del> <u>2008:</u>
30		Readonted Fff September 1, 2020

1 of 1